



Geosyntec Consultants of NC, P.C.
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CFR Long-Term Remedy Performance Monitoring Report #13 (Q1 2026)

January – March 2026

Chemours Fayetteville Works

Prepared for

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EXECUTIVE SUMMARY

This Cape Fear River (CFR) Long-Term Remedy Performance Monitoring Report #13 (“Report”) has been prepared for the Q1 2026 period of January 1 through March 31, 2026, and documents the operation of the ex-situ seeps and weeps capture systems (“Ex-Situ Capture Systems”), the groundwater extraction and conveyance system (GWEC), and the groundwater treatment plant (GWTP). The interim Flow-Through Cells (FTCs) were decommissioned in late 2025 and are not included in these performance monitoring reports. The table below summarizes the flow capture in millions of gallons (MG) and the per- and polyfluoroalkyl substances (PFAS) removal (Table 3+ [17 compounds]) in pounds (lbs) for each remedy element.

Remedy Element	Reporting Period (Jan - Mar 2026)		Cumulative through Mar 2026*	
	Flow Captured/ Treated (MG)	Mass Removed (lbs)	Flow Captured/ Treated (MG)	Mass Removed (lbs)
004 Treatment Plant**	44.7	47.4	632.6	710.3
<i>Ex-Situ Capture Systems</i>	3.5	<i>Included in 004</i>	75.2	<i>Included in 004</i>
<i>GWEC</i>	42.1	<i>Included in 004</i>	576.2	<i>Included in 004</i>

*Cumulative values reflect the lifetime operation of each remedy component. Please note that some previous reports have reported the total mass removed of 20 Compounds. Mass removal in this report for all remedy components is reported as 17 Compounds.

**Differences in flow totals are attributable to the measurement resolution of flow meters on the different remedy systems as well as storage time in the surge pond, break tank, and other components. The calculated total influent of the Ex-Situ Capture Systems and GWEC system above is 45.6 MG for Q1 2026. The total influent as measured by Veolia’s flow meter was 45.2 MG. The total effluent measured by Veolia’s flow meter was 44.7 MG as shown.

The GWEC system has been operating at a steady-state cumulative extraction rate since approximately September 2023, after extraction well (EW) startup in March 2023 resulted in initial declines in the Black Creek aquifer water levels. The average pumping rate in Q1 2026 was 326 gallons per minute (gpm). The 12-month rolling average of GWEC flow rate covering April 2025 through March 2026 is approximately 328 gpm. The Ex-Situ Capture Systems flow trends are dependent on weather conditions and are therefore more variable. The 004 GWTP has removed greater than 99% of PFAS¹ from the combined flow of the GWEC and Ex-Situ Capture Systems.

Performance monitoring activities, including hydraulic head monitoring and surface water sampling, are also documented in this Report. Similar to the previous reporting period, performance monitoring indicates that the GWEC system has resulted in a reduction in hydraulic gradient between the barrier wall and the Cape Fear River, thereby reducing groundwater PFAS

¹ As measured by indicator parameters hexafluoropropylene oxide dimer (HFPO-DA), perfluoromethoxypropyl carboxylic acid (PMPA), and perfluoro-2-methoxyacetic acid (PFMOAA)

flux to the Cape Fear River. This reduction in PFAS mass discharge to the Cape Fear River is also supported with the diminished flows into the FTCs and has also been documented in reports for the Mass Loading Assessment (MLA) program.

Collectively, the Willis Creek EWs are exerting drawdown of the Black Creek aquifer along the length of the alignment. Drawdown along the alignment has also resulted in some EWs with insufficient water to pump, as compared to startup, demonstrating overlapping influence within the EWs from the collective pumping. The extensive drawdown is a line of evidence of hydraulic control. Additionally, a reduction in Willis Creek mass discharges has been observed. At sampling location WC-1 (downstream near the confluence with the Cape Fear River), the average post-startup mass discharge to the Cape Fear River is estimated to be approximately half of pre-startup.

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LIST OF ACRONYMS AND ABBREVIATIONS

CFR	Cape Fear River
COA	Addendum to Consent Order Paragraph 12
DQO	data quality objectives
DVM	Data Verification Module
eDMR	Electronic Discharge Monitoring Reports
EIM	Environmental Information Management
EPA	Environmental Protection Agency
EW	extraction well
FTC	flow-through cells
gpm	gallons per minute
GWEC	groundwater extraction and conveyance
GWTP	groundwater treatment plant
HFPO-DA	hexafluoropropylene oxide-dimer acid
lbs	pounds
MG	million gallons
MLA	mass loading assessment
NAVD88	North American Vertical Datum of 1988
NCDEQ	North Carolina Department of Environmental Quality
ng/L	nanograms per liter
NPDES	National Pollutant Discharge Elimination System
OM&M	operations, maintenance, and monitoring
OW	observation well
PFAS	per- and polyfluoroalkyl substances
PFMOAA	perfluoro-2-methoxyacetic acid
PFPrA	perfluoropropanoic acid
PMP	Performance Monitoring Plan
PMPA	perfluoro-2-methoxypropionic acid
QA/QC	quality assurance/quality control
RPD	relative percent difference

WC

Willis Creek

1 INTRODUCTION

Geosyntec Consultants of NC, P.C. (Geosyntec) has prepared this Cape Fear River (CFR) Long-Term Remedy Performance Monitoring Plan (PMP) Report #13 (“Report”) on behalf of The Chemours Company FC, LLC (Chemours) to provide quarterly data output from the Operations, Maintenance, and Monitoring for the groundwater and seep remedies installed at the Chemours Fayetteville Works Site (the Site). This work is pursuant to the Addendum to the Consent Order Paragraph 12 [COA] Paragraph 2.c.v.

This Report has been prepared for the reporting period of Q1 2026: January 1 through March 31, 2026 (herein, referred to as the “reporting period”). The remedy components consist of the Ex-Situ Seeps and Weeps capture systems (“Ex-Situ Capture Systems”), the groundwater extraction and conveyance (GWEC) system, and the groundwater treatment plant (GWTP). The interim Flow-Through Cells (FTCs) were decommissioned in September and November 2025; flow and concentration data from the FTCs are now presented in the annual Long Term Seep Remediation Objective Annual Compliance Evaluation Report (Geosyntec 2026a). The components of the remedies are shown in an overview layout in Figure 1-1. Previous PMP reports document construction and operational details of these systems and are not reproduced herein.

Various monitoring and sampling activities were conducted during the reporting period as summarized in Table 1-1.

2 FLOW DATA

Flow data from the remedy components are provided as follows:

- Table 2-1: Ex-Situ Capture Systems (four seep capture locations and five dedicated weep capture locations)
- Table 2-2: GWEC System (i.e., the combined flow from all wells)
- Table 2-3: Groundwater Extraction Wells
- Table 2-4: 004 GWTP

3 PFAS SAMPLING DATA

3.1 004 GWTP

Per- and polyfluoroalkyl substances (PFAS) data for samples collected at 004 GWTP are provided in Table 3-1. Laboratory analytical reports for 004 samples are compiled in Appendix A. The Table 3+ (17 compounds) PFAS analytes were not detected above laboratory reporting limits in effluent samples, with the exception of PFMOAA and PMPA. These indicator compounds were detected in samples from March 9, 2026 (PFMOAA at 12 ng/L and PMPA at 73 ng/L), and March 16, 2026 (PFMOAA at 110 ng/L and PMPA at 250 ng/L), and occurred as a result of unknown damage to a valve due to previous extended below freezing conditions. The analytical results for influent and effluent samples indicate at least 99% removal of the three indicator compounds (HFPO-DA, PFMOAA, and PMPA) as documented in data transmittals from Chemours to NCDEQ.

The flow rate data (monthly totals) and PFAS concentration data (monthly representative concentration per the monthly or quarterly samples) were used to calculate Table 3+ PFAS mass removal over the reporting period.

Reporting Period Month	Total Volume Treated by GWTP (million gallons [MG])	Total Table 3+ (17 Compounds) PFAS Concentration per Monthly/Quarterly Sample (nanograms per liter [ng/L])	Table 3+ (17 Compounds) PFAS Mass Removed (pounds [lbs])
January	15.5	130,000	16.8
February	13.8	120,000	13.9
March	15.4	130,000	16.7
Q1 2026	44.7	N/A	47.4

** Total Table 3+ (17 Compounds) PFAS Concentration values are rounded to two significant figures.*

3.2 Groundwater

- Quarterly mass loading assessment (MLA) sampling: a total of 14 MLA monitoring wells are downgradient of the long-term remedy and are therefore potentially viable data points for effectiveness monitoring (OW-28, OW-33, LTW-01, LTW-02, LTW-03, LTW-04, LTW-05, PIW-1S, PIW-1D, PIW-3D, PIW-7S, PIW-7D, PZ-22, and SMW-12). In addition, MLA monitoring well PW-04, located at the southern terminus of the remedy, is also included in effectiveness monitoring. Except for PIW-1S and PW-04, which were dry, these MLA wells were sampled between March 18 and 24, 2026.

- PMP wells, to be sampled on a semi-annual basis (Q1 and Q3), were sampled between January 20 and February 10, 2026. Out of the 20 PMP wells, 17 were sampled in Q1 2026. OW-54, PIW-10S and PIW-5SR were not sampled because these wells were dry due to the long-term remedy. The 20 PMP wells are OW-4R, OW-30, OW-32, OW-37, OW-40, OW-51, OW-54, OW-55, OW-56, OW-57, PIW-4D, PIW-5SR, PIW-6S, PIW-8D, PIW-10DR, PIW-10S, PIW-11, PIW-15, PW-10RR, and PW-11.
- Annual groundwater sampling: Wells in the annual groundwater sampling program are sampled on an annual basis in Q3 and were not sampled in the reporting period.
- The collected samples were sent to Eurofins Laboratories for analysis of 21 Table 3+ PFAS and 35 additional PFAS by Environmental Protection Agency (EPA) Method 537 MOD.

Results for the wells sampled in the reporting period are provided in Table 3-2 and shown in Figure 3-1. Laboratory analytical reports for the downgradient groundwater samples are compiled in Appendix A. Time trends of PFAS concentrations and groundwater elevations in downgradient wells are shown in Appendix B. An analysis of pre-remedy concentrations of Table 3+ (17 compounds) PFAS compared to post-remedy concentrations has been prepared in Table 3-3. As shown, this analysis indicates that the overall median concentration in the area downgradient of the long-term remedy has decreased by approximately 38%. Additionally, when evaluated in conjunction with the reduced hydraulic gradients in the downgradient area, a reduction in PFAS mass discharge to the river is also evident. This reduction in mass discharge has also been consistently documented in MLA quarterly reports.

3.3 Surface Water

Willis Creek Surface Water

At three locations within Willis Creek (WC), routine quarterly sampling was performed to evaluate potential long-term concentration reductions. The sampling procedures were in accordance with the Cape Fear River PFAS Mass Loading Calculation Protocol (Geosyntec, 2020b). Surface water sampling locations WC-1, WC-2, and WC-3 were sampled between January 6 and 7, 2026. The collected samples were sent to Eurofins Laboratories for analysis of 21 Table 3+ PFAS and 35 additional PFAS by EPA Method 537 MOD.

Results for the Willis Creek surface water PFAS samples collected in the reporting period are shown in Table 3-4 and also presented in Figure 3-1 (along with the downgradient groundwater PFAS data). Laboratory analytical reports for Willis Creek are compiled in Appendix A.

A concentration and mass discharge analysis evaluating the relationship between PFAS and flow rate in Willis Creek at location WC-1 is provided in Figure 3-2, with concentration plotted in the top chart and mass discharge plotted in the bottom chart. Two data series are presented: pre-startup

and post-startup. As shown in both plots, the post-startup concentration and mass discharge values are consistently lower than pre-startup at a wide range of flow rates. The analysis in Figure 3-2 indicates the average mass discharge post-startup at WC-1 is approximately half of the average mass discharge pre-startup.

Cape Fear River Surface Water

Surface water grab samples were collected at four transects along the Cape Fear River on March 10, 2026. Each transect consisted of three sampling locations, for a total of 12 sampling points. The sampling program was in accordance with the *Final NPDES Permit for Outfall 004* (Permit: NC0090042). The collected samples were sent to Eurofins Laboratories for analysis of 20 Table 3+ PFAS by the Table 3+ method. From March 2020 through December 2023, sampling under this permit was performed monthly. Starting Q1 2024, samples are collected quarterly (i.e., six months after the completion of the barrier wall as per the Permit requirements).

Since March 2020, routine sampling of the Cape Fear River has been performed at Tar Heel Ferry Road Bridge (or Tar Heel, approximately 7 miles downstream of the Site). The sampling program was in accordance with Paragraphs 1(a) and 1(b) of the Addendum to Consent Order paragraph 12 (CO Addendum). Composite samples were generally collected twice per week using an autosampler. Grab samples were collected when the composite sampling program was temporarily interrupted due to various factors such as vandalism, equipment malfunction, or high river stages which may flood the autosampler. The collected samples were sent to Eurofins Laboratories for analysis by EPA Method 537 MOD of 21 Table 3+ PFAS compounds and PFHpA.

The Cape Fear River transect sampling locations are shown in Figure 3-3. The results of the three indicator compounds (HFPO-DA, PFMOAA, and PMPA²) are shown in Figure 3-4. The transects for March 2026 were collected during a period of relatively low river flow with flows ranging between 1,760 to 1,830 cubic feet per second (cfs). HFPO-DA was detected in one sampling location at Transect 2 and two locations at Transect 4. PFMOAA was detected in two sampling locations at Transect 2, one sampling location at Transect 3, and in all three sampling locations of Transect 4. PMPA was detected in one sampling location at Transect 4. As described previously, inflows (e.g. offsite groundwater, Willis Creek, Lock and Dam seeps, and the downstream offsite seeps) of Table 3+ PFAS into the Cape Fear River are not fully mixed at the transect locations and therefore concentration profiles along the transect are not necessarily homogeneous. In contrast, the mass discharge plots for the samples collected at Tar Heel (Figure 3-5) provide a mixed river location and take both flow and concentration into account. As shown, the mass discharges have decreased and remain lower than the mass discharges before the time when the Outfall 003 treatment system, FTCs, and the groundwater extraction and barrier wall remedies were installed and operating.

² Indicator parameters include hexafluoropropylene oxide dimer (HFPO-DA), perfluoromethoxypropyl carboxylic acid (PMPA), and perfluoro-2-methoxyacetic acid (PFMOAA).

3.4 Laboratory Analyses

Groundwater and surface water samples collected in the reporting period were analyzed for 20 or 21 Table 3+ PFAS (20 if analyzed by the Table 3+ method, and 21 if analyzed by EPA Method 537 MOD which includes perfluoropropanoic acid [PFPrA]). The EPA Method 537 MOD can be used to analyze another 35 non-Table 3+ PFAS compounds in addition to the Table 3+ list of analytes, for a total of 56 PFAS compounds (including PFPrA). Matrix interference studies have shown that quantitation of three of the compounds included in the Table 3+ PFAS group, R-PSDA, Hydrolyzed PSDA, and R-EVE,³ is inaccurate due to interferences by the sample matrix (Geosyntec, 2020a). Groundwater and surface water results for Table 3+ PFAS compounds are presented in report tables as three PFAS groupings:

- Total Table 3+ (21 compounds), which is the sum of all Table 3+ PFAS compounds.
- Total Table 3+ (18 compounds), which excludes R-PSDA, Hydrolyzed PSDA, and R-EVE due to the matrix interferences noted above.
- Total Table 3+ (17 compounds), which additionally excludes PFPrA, to allow for a direct comparison of results to prior years and to discuss mass removal of remedial components. Although the report tables include results for the three groupings above, the text and figures of this report focus on the Total Table 3+ (17 compounds) PFAS grouping.

The 35 additional non-Table 3+ PFAS, if analyzed, are reported in separate tables.

3.5 Data Validation

Laboratory analytical data for the samples collected during the reporting period were reviewed using the Data Verification Module (DVM) within the Locus™ Environmental Information Management (EIM) system, a commercial data management software program. During the DVM process, a manual review of the data was conducted. The DVM and the manual review results were combined in a DVM narrative report for each set of sample results which is consistent with Stage 2b of the *United States Environmental Protection Agency (USEPA) Guidance for Labeling Externally Validated Laboratory Analytical Data for Superfund Use* (USEPA, 2009). The DVM narrative report summarizes which samples were qualified (if any), the specific reasons for the qualification, and any potential bias in reported results. The data usability, in view of the project's data quality objectives (DQOs), was assessed, and the data were entered into the EIM system.

The data were evaluated by the DVM against the following data usability checks:

³ 2,2,3,3,4,5,5,5-octafluoro-4-(1,1,2,2-tetrafluoro-2-sulfoethoxy)-pentanoic acid (R-PSDA), 2-fluoro-2-[1,1,2,3,3,3-hexafluoro-2-(1,1,2,2-tetrafluoro-2-sulfoethoxy)propoxy]-acetic acid, (Hydrolyzed PSDA), and 4-(2-carboxy-1,1,2,2-tetrafluoroethoxy)-2,2,3,3,4,5,5,5-octafluoropentanoic acid (R-EVE)

- Hold time criteria
- Field and laboratory blank contamination
- Completeness of Quality Assurance/Quality Control (QA/QC) samples
- Matrix spike/matrix spike duplicate recoveries and the relative percent differences (RPDs) between these spikes
- Laboratory control sample/control sample duplicate recoveries and the RPD between these spikes
- Surrogate spike recoveries for organic analyses
- RPD between field duplicate sample pairs

The manual review of the data included visual inspection of sample chromatograms for appropriate integration and retention time, verification that detections in field or equipment blanks have been applied to all applicable samples, and review of temperature requirements for sample preservation during storage and shipping. Based on the results of the DVM plus manual review, the following data evaluation qualifiers were applied to the analytical results as required:

- J - Analyte present, reported value may not be accurate or precise.
- UJ - Analyte not present above the reporting limit, reporting limit may not be accurate or precise.
- B - Analyte present in a blank sample, reported value may have a high bias.

The DVM narrative reports are provided in Appendix A. Overall, the DQOs were met for accuracy and precision. The data collected are believed to be complete, representative, and comparable, with the exception of R-PSDA, Hydrolyzed PSDA, and R-EVE; matrix interference studies have shown that quantitation of these compounds is inaccurate due to interferences by the sample matrix (Geosyntec, 2020a). Results for these three analytes are J-qualified as estimated.

During the reporting period sampling events, all samples were within the acceptable temperature requirements for preservation during storage and shipping (i.e., between not frozen to 6°C with a target of 4°C) as outlined in the Chemours PFAS Program Quality Assurance Project Plan (QAPP) (AECOM, 2018).

4 GROUNDWATER ELEVATION DATA

The quarterly event of gauging 84 observation wells (OWs) was performed on January 19, 2026. The hydraulic head monitoring network is shown in Figure 4-1. Construction details for monitoring and observation wells have been provided in previous reports. In addition to these manual gauging events, transducers were also deployed in a network of 16 wells that comprise 6 transects spanning the barrier wall alignment. These transducers were deployed on March 8, 2023, during the final GWEC commissioning and about one week prior to the March 14, 2023 operational startup. The transducers record groundwater elevation every 15 minutes and are downloaded monthly.

4.1 Southern Alignment (Barrier Wall)

Table 4-1 provides groundwater elevation data for the Southern Alignment that is additionally delineated based on location relative to the barrier wall (upgradient or downgradient). Antecedent rainfall data for the previous three days are also included. Similar to the previous CFR Long-Term Remedy PMP reports, there is widespread drawdown in the Black Creek aquifer since the January 2023 baseline, and stabilized mounding of the surficial aquifer upgradient of the barrier wall.

As shown in Figure 4-2A-B, groundwater elevation data have been used to generate 11 downgradient transect maps of the wall, with plots of the baseline data (August 17, 2022 and January 30, 2023 in greyscale⁴) compared to the quarterly gauging event (in green). Consistent with previous reports, the data for the event demonstrates that the gradients in these downgradient sections have significantly reduced (i.e., flattened).

Gradients in the downgradient area between the barrier wall and the river are also shown in the six transducer transects shown in Figure 4-3A-C. These transducers were originally deployed on opposite sides of the barrier wall to demonstrate the hydraulic separation achieved by the remedy; after demonstrating this on repeated events, notably during river floods, the transducers (where available) have been largely deployed to the downgradient area. These transects show a similar result to the manually constructed transects using gauging data in Figure 4-2A-B, demonstrating that the gradients in these downgradient sections have significantly reduced (i.e., flattened). As this reduction in gradient has been consistently demonstrated for over two years, and is sufficiently

⁴ Transects 1a/1b and 2 at the southern end of the alignment were added to Report #3 per NCDEQ request. These transects include wells that were not accessible to install until after the barrier wall was complete, therefore baseline data are not available in all cases. For OW-39 in particular, which is used in both Transects 1a and 1b, the nearest available baseline data in EWs 63, 64, and 65, as well as PIW-10DR to the east, indicate the baseline groundwater elevation in this vicinity ranged from approximately 59-64 feet NAVD88, which is substantially greater than the values measured in Q1 2026 (around 39.67 feet NAVD88), indicating a significant reduction in gradient in this area.

monitored by the manual gauging events, it is proposed that these transducers be removed in 2026, and these transect figures will no longer be produced.

4.2 Northern Alignment (Willis Creek Area)

Groundwater elevation differences relative to January 2023 are shown for the reporting period gauging event in Figure 4-4. Consistent with previous reports, the largest reduction of groundwater elevation relative to January 2023 occurred in the midsection of the Northern Alignment between EW-05 and EW-06. As much as approximately 10 feet (ft) of drawdown was observed around EW-06. For the reporting period gauging event, a similar elevation difference and its distribution pattern were observed.

Laterally along the alignment north of EW-05 and south of EW-06, elevation reductions between about 3 ft and 4 ft were observed from the proximity of OW-14 (near the beginning of the barrier wall at EW-14) to OW-41 (in between EW-01 and EW-02). Drawdown along the alignment has also resulted in some EWs with insufficient water to pump, as compared to startup, demonstrating overlapping influence within the EWs from the collective pumping. The extensive drawdown is a line of evidence of hydraulic control.

A potentiometric contour map for the reporting period gauging event is provided in Figure 4-5. The January 2023 contours are shown in each figure as magenta solid lines. Groundwater generally flowed from SMW-03B (near the facility) in a northeastern direction towards the alignment. The January 2023 groundwater elevations around EW-01 and EW-02 are higher than the remainder of the alignment (on average approximately 45 ft NAVD88, as compared to approximately 38 to 32 ft NAVD88 from EW-03 to EW-14) which results in an eastward gradient towards EW-03, which is consistent with previous observations and reports for the Site.

Table 4-2 provides surface water elevation at Willis Creek locations where stilling wells SW-01 through SW-05 have been installed. These SW locations are also shown in the potentiometric contour maps Figure 4-5. The data indicate that the position of stagnation points from cumulative pumping varies across the alignment due to heterogeneity and the variable distance to the creek along the alignment. Stagnation points are essentially groundwater divides that are created downgradient of hydraulic containment remedies as a result of pumping and indicate the approximate point at which groundwater direction is induced backwards towards the remedy. In some locations, notably SW-03, the surface water elevation is higher than groundwater elevations of wells along the pumping alignment PIW-12 through PIW-14. Although the Willis Creek remedy segment was not designed to achieve losses in the Willis Creek stream, but rather to intercept incoming groundwater, this observation aligns with the significant drawdown observed in the midsection of the alignment. In other locations, the stagnation point, as expected, is between the alignment and the creek.

5 SUMMARY

This reporting period (January 1 through March 31, 2026) included the operation of the Ex-Situ Capture Systems, GWEC, and GWTP remedy components. The table below summarizes the flow capture and the Table 3+ (17 compounds) PFAS removal for each remedy element.

Remedy Element	Reporting Period (Jan- Mar 2026)		Cumulative through Mar 2026*	
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**Differences in flow totals are attributable to the measurement resolution of flow meters on the different remedy systems as well as storage time in the surge pond, break tank, and other components. The calculated total influent of the Ex-Situ Capture Systems and GWEC system above is 45.6 MG for Q1 2026. The total influent as measured by Veolia's flow meter was 45.2 MG. The total effluent measured by Veolia's flow meter was 44.7 MG as shown.

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Performance monitoring activities, including hydraulic head monitoring and surface water sampling, are also documented in this Report. Similar to the previous reporting period, performance monitoring indicates that the GWEC system has resulted in a reduction in hydraulic gradient between the barrier wall and the Cape Fear River, thus reducing groundwater PFAS flux to the Cape Fear River. This reduction in PFAS mass discharge to the Cape Fear River is evident in the diminished flows into the FTCs and is also documented in reports for the MLA program.

Collectively, the Willis Creek EWs are exerting drawdown of the Black Creek aquifer along the length of the alignment. Drawdown along the alignment has also resulted in some EWs with insufficient water to pump, as compared to startup, demonstrating overlapping influence within

⁵ As measured by indicator parameters HFPO-DA, PMPA, and PFMOAA

the EWs from the collective pumping. The extensive drawdown is a line of evidence of hydraulic control. Additionally, a reduction in Willis Creek mass discharges has been observed. At sampling location WC-1 (downstream near the confluence with the Cape Fear River), the average post-startup mass discharge to the Cape Fear River is estimated to be approximately half of pre-startup.

6 REFERENCES

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Geosyntec, 2025d. Cape Fear River PFAS Mass Loading Assessment – Second Quarter 2025 Report. Chemours Fayetteville Works. September 30, 2025.

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Tables

Table 1-1
Summary of Sampling and Monitoring Activities
Quarterly Report #13 (Jan - Mar 2026)
Chemours Fayetteville Works
Fayetteville, North Carolina

Remedy Component	Sampling and Monitoring Activities in Reporting Period
Ex-Situ Seeps and Weeps Capture	▪ Flow rates and totalized flow every 15 minutes from each capture system
Groundwater Extraction	▪ Extraction well operational data (flow, pressure, motor speed, and water level) every 15 minutes
004 Treatment Plant	▪ Weekly grab sampling of effluent for PFAS indicator compounds HFPO-DA, PFMOAA, and PMPA ▪ Monthly grab sampling of influent and effluent for Table 3+ ▪ Quarterly grab sampling of influent and effluent for Table 3+ and EPA Method 537 MOD ▪ Various other parameters required per the NPDES permit and reported in the eDMR, but not reproduced here
Performance Evaluation	▪ Quarterly water level gauging ▪ Quarterly surface water PFAS sampling at four transects of the Cape Fear River ▪ Quarterly PFAS sampling of Willis Creek (WC) stations WC-1, 2, 3 ▪ PFAS sampling of monitoring wells under the MLA (quarterly), PMP (semi-annually), and CAP (annually) sampling programs

Notes:

1 - Additional sampling details (e.g., sample IDs, composite periods, etc.) are provided in subsequent tables.

PFAS - per- and polyfluoroalkyl substances

PFMOAA - perfluoro-2-methoxyacetic acid

EPA - Environmental Protection Agency

eDMR - electronic Discharge Monitoring Report

CAP - Corrective Action Plan

HFPO-DA - hexafluoropropylene oxide-dimer acid

PMPA - perfluoro-2-methoxypropionic acid

NPDES - National Pollutant Discharge Elimination System

MLA - Mass Loading Assessment

PMP - Performance Monitoring Plan

Table 2-1
Ex-Situ Seeps and Weeps Flow Data
Quarterly Report #13 (Jan-Mar 2026)
 Chemours Fayetteville Works
 Fayetteville, North Carolina

Date	Flow Totalizer Data from Seeps and Weeps Capture Systems Operated by GEOServices (gallons)						Surge Pond Flow to 004 GWTP Operated by Veolia	
	Seep A Totalizer (Cumulative)	Seep A Tributary Totalizer (Cumulative)	Seep B Totalizer (Cumulative)	Willis Creek Tributary Totalizer (Cumulative)	Weep 3 Totalizer (Cumulative)	Cumulative Volume Calculated from Capture System Totalizers	Daily Volume Conveyed from Surge Pond to 004 Treatment Plant (gallons)	Cumulative Volume Conveyed from Surge Pond to 004 Treatment Plant (gallons)
Prior Total	24,124,005	3,842,693	17,502,003	1,715,901	7,976,752	55,161,354	71,680,742	
1/1/2026	24,136,973	3,843,254	17,504,873	1,716,070	7,981,906	55,183,076	34,490	71,715,231
1/2/2026	24,150,123	3,843,855	17,507,595	1,716,447	7,987,036	55,205,056	34,387	71,749,619
1/3/2026	24,161,864	3,844,767	17,510,535	1,716,833	7,991,588	55,225,587	34,541	71,784,159
1/4/2026	24,176,073	3,844,869	17,514,469	1,717,252	7,996,187	55,248,850	34,158	71,818,317
1/5/2026	24,187,699	3,845,833	17,517,657	1,717,417	8,000,796	55,269,402	31,441	71,849,758
1/6/2026	24,202,020	3,845,925	17,520,665	1,717,792	8,006,012	55,292,414	17,170	71,866,929
1/7/2026	24,213,616	3,847,023	17,523,818	1,718,167	8,010,651	55,313,275	43,475	71,910,404
1/8/2026	24,227,363	3,847,106	17,526,964	1,718,328	8,014,621	55,334,382	44,539	71,954,943
1/9/2026	24,241,080	3,848,101	17,529,895	1,718,502	8,019,185	55,356,763	44,593	71,999,536
1/10/2026	24,253,262	3,848,184	17,532,971	1,718,862	8,024,366	55,377,645	45,099	72,044,635
1/11/2026	24,264,785	3,849,206	17,535,963	1,719,234	8,029,067	55,398,255	45,302	72,089,936
1/12/2026	24,278,119	3,849,291	17,538,007	1,719,378	8,033,099	55,417,894	25,166	72,115,102
1/13/2026	24,289,652	3,850,193	17,539,932	1,719,515	8,037,781	55,437,073	15,148	72,130,250
1/14/2026	24,303,577	3,850,752	17,541,979	1,719,705	8,043,704	55,459,717	19,088	72,149,338
1/15/2026	24,315,558	3,851,364	17,544,669	1,720,151	8,048,337	55,480,079	18,623	72,167,961
1/16/2026	24,328,806	3,851,435	17,546,461	1,720,327	8,052,379	55,499,408	18,031	72,185,993
1/17/2026	24,340,338	3,852,277	17,548,752	1,720,524	8,057,091	55,518,982	17,931	72,203,924
1/18/2026	24,361,530	3,861,047	17,551,708	1,720,751	8,062,368	55,557,404	18,087	72,222,011
1/19/2026	24,400,585	3,862,467	17,593,508	1,723,737	8,066,831	55,647,128	17,516	72,239,527
1/20/2026	24,412,198	3,863,221	17,600,518	1,724,422	8,070,911	55,671,270	20,462	72,259,989
1/21/2026	24,426,401	3,863,916	17,605,181	1,724,808	8,075,609	55,695,915	27,186	72,287,176
1/22/2026	24,437,926	3,864,004	17,609,582	1,725,170	8,080,903	55,717,585	55,245	72,342,421
1/23/2026	24,451,991	3,865,079	17,613,387	1,725,331	8,085,655	55,741,443	135,441	72,477,861
1/24/2026	24,463,357	3,865,639	17,616,874	1,725,696	8,089,832	55,761,398	92,536	72,570,397
1/25/2026	24,477,297	3,866,899	17,619,902	1,725,816	8,095,847	55,785,761	15,871	72,586,269
1/26/2026	24,532,322	3,875,476	17,653,623	1,727,266	8,102,546	55,891,233	73,612	72,659,881
1/27/2026	24,549,647	3,876,980	17,675,631	1,729,751	8,107,538	55,939,547	115,819	72,775,699
1/28/2026	24,560,059	3,877,947	17,685,367	1,730,556	8,112,872	55,966,801	40,800	72,816,500
1/29/2026	24,575,090	3,878,884	17,690,984	1,731,151	8,117,527	55,993,636	18,539	72,835,039
1/30/2026	24,585,955	3,879,868	17,696,132	1,731,542	8,122,640	56,016,137	0	72,835,039
1/31/2026	24,599,495	3,879,973	17,700,812	1,731,936	8,127,495	56,039,711	2,587	72,837,626
January Total	475,490	37,280	198,809	16,035	150,743	878,357	1,156,884	

Table 2-1
Ex-Situ Seeps and Weeps Flow Data
Quarterly Report #13 (Jan-Mar 2026)
 Chemours Fayetteville Works
 Fayetteville, North Carolina

Date	Flow Totalizer Data from Seeps and Weeps Capture Systems Operated by GEOServices (gallons)						Surge Pond Flow to 004 GWTP Operated by Veolia	
	Seep A Totalizer (Cumulative)	Seep A Tributary Totalizer (Cumulative)	Seep B Totalizer (Cumulative)	Willis Creek Tributary Totalizer (Cumulative)	Weep 3 Totalizer (Cumulative)	Cumulative Volume Calculated from Capture System Totalizers	Daily Volume Conveyed from Surge Pond to 004 Treatment Plant (gallons)	Cumulative Volume Conveyed from Surge Pond to 004 Treatment Plant (gallons)
2/1/2026	24,610,719	3,881,646	17,704,505	1,732,266	8,128,147	56,057,283	16,151	72,853,776
2/2/2026	24,625,155	3,883,314	17,710,319	1,732,704	8,132,643	56,084,135	21,288	72,875,065
2/3/2026	24,639,003	3,884,572	17,717,791	1,732,976	8,138,242	56,112,584	14,859	72,889,924
2/4/2026	24,661,864	3,893,050	17,730,154	1,733,617	8,145,457	56,164,142	14,596	72,904,520
2/5/2026	24,711,618	3,896,940	17,788,113	1,737,025	8,154,384	56,288,080	17,845	72,922,365
2/6/2026	24,728,316	3,898,613	17,809,229	1,738,500	8,160,175	56,334,833	0	72,922,365
2/7/2026	24,738,636	3,900,020	17,819,263	1,739,411	8,160,608	56,357,938	32,430	72,954,796
2/8/2026	24,752,659	3,901,021	17,825,369	1,740,025	8,161,166	56,380,240	33,730	72,988,526
2/9/2026	24,764,301	3,902,086	17,831,143	1,740,426	8,169,379	56,407,335	35,308	73,023,834
2/10/2026	24,778,486	3,902,865	17,836,715	1,740,816	8,176,298	56,435,180	34,528	73,058,362
2/11/2026	24,790,937	3,904,195	17,842,163	1,741,218	8,182,123	56,460,636	33,811	73,092,172
2/12/2026	24,804,592	3,904,896	17,849,015	1,741,911	8,187,671	56,488,085	34,510	73,126,682
2/13/2026	24,817,885	3,905,691	17,853,704	1,742,273	8,192,538	56,512,091	33,052	73,159,735
2/14/2026	24,829,672	3,906,313	17,857,482	1,742,422	8,198,005	56,533,894	32,929	73,192,663
2/15/2026	24,840,954	3,910,118	17,861,676	1,742,794	8,203,529	56,559,071	32,141	73,224,805
2/16/2026	24,865,928	3,912,057	17,884,103	1,744,096	8,208,480	56,614,664	27,132	73,251,937
2/17/2026	24,877,229	3,913,100	17,891,639	1,744,643	8,213,953	56,640,564	24,065	73,276,001
2/18/2026	24,891,780	3,914,022	17,897,082	1,745,029	8,219,569	56,667,482	28,943	73,304,944
2/19/2026	24,903,335	3,915,008	17,902,165	1,745,413	8,224,935	56,690,856	29,507	73,334,452
2/20/2026	24,919,201	3,916,518	17,907,177	1,745,792	8,229,885	56,718,573	36,556	73,371,007
2/21/2026	24,930,101	3,917,894	17,913,774	1,746,632	8,234,653	56,743,054	37,172	73,408,179
2/22/2026	24,946,829	3,920,633	17,920,470	1,747,149	8,240,120	56,775,201	37,633	73,445,812
2/23/2026	24,961,637	3,921,856	17,934,071	1,748,116	8,245,124	56,810,804	37,852	73,483,664
2/24/2026	24,974,056	3,922,655	17,939,143	1,748,481	8,249,626	56,833,961	36,892	73,520,556
2/25/2026	24,985,220	3,923,628	17,943,616	1,749,026	8,254,496	56,855,986	35,400	73,555,956
2/26/2026	24,999,300	3,928,865	17,947,833	1,749,373	8,260,172	56,885,543	34,796	73,590,753
2/27/2026	25,076,776	3,936,758	17,982,028	1,751,035	8,270,273	57,016,870	43,278	73,634,031
2/28/2026	25,097,491	3,939,401	18,035,536	1,753,894	8,277,055	57,103,377	49,549	73,683,580
February Total	497,996	59,428	334,724	21,958	149,560	1,063,666	845,954	

Table 2-1
Ex-Situ Seeps and Weeps Flow Data
Quarterly Report #13 (Jan-Mar 2026)
Chemours Fayetteville Works
Fayetteville, North Carolina

Date	Flow Totalizer Data from Seeps and Weeps Capture Systems Operated by GEOServices (gallons)						Surge Pond Flow to 004 GWTP Operated by Veolia	
	Seep A Totalizer (Cumulative)	Seep A Tributary Totalizer (Cumulative)	Seep B Totalizer (Cumulative)	Willis Creek Tributary Totalizer (Cumulative)	Weep 3 Totalizer (Cumulative)	Cumulative Volume Calculated from Capture System Totalizers	Daily Volume Conveyed from Surge Pond to 004 Treatment Plant (gallons)	Cumulative Volume Conveyed from Surge Pond to 004 Treatment Plant (gallons)
3/1/2026	25,110,182	3,940,994	18,046,696	1,755,120	8,282,139	57,135,131	49,887	73,733,466
3/2/2026	25,124,207	3,942,403	18,054,759	1,755,780	8,286,976	57,164,125	50,102	73,783,569
3/3/2026	25,136,115	3,943,578	18,061,836	1,756,404	8,292,483	57,190,416	50,658	73,834,227
3/4/2026	25,150,450	3,944,709	18,068,001	1,757,007	8,298,021	57,218,188	49,680	73,883,907
3/5/2026	25,162,076	3,945,646	18,073,625	1,757,604	8,302,840	57,241,791	50,642	73,934,549
3/6/2026	25,178,204	3,946,726	18,081,434	1,757,985	8,308,313	57,272,662	46,179	73,980,728
3/7/2026	25,187,719	3,947,612	18,086,801	1,758,362	8,313,771	57,294,265	45,786	74,026,514
3/8/2026	25,202,017	3,948,718	18,091,883	1,758,930	8,318,585	57,320,133	46,385	74,072,899
3/9/2026	25,205,517	3,949,605	18,098,028	1,759,339	8,323,380	57,335,869	47,277	74,120,176
3/10/2026	25,208,939	3,950,507	18,103,273	1,759,694	8,328,837	57,351,250	47,175	74,167,351
3/11/2026	25,211,106	3,951,181	18,107,703	1,760,026	8,333,646	57,363,662	46,793	74,214,144
3/12/2026	25,231,742	3,953,124	18,111,381	1,760,345	8,338,460	57,395,052	46,586	74,260,730
3/13/2026	25,233,879	3,953,844	18,119,278	1,760,998	8,343,243	57,411,242	48,020	74,308,749
3/14/2026	25,236,705	3,954,692	18,124,103	1,761,298	8,348,040	57,424,838	45,843	74,354,592
3/15/2026	25,239,828	3,955,609	18,128,170	1,761,584	8,352,842	57,438,033	44,926	74,399,519
3/16/2026	25,279,392	3,960,640	18,133,646	1,761,967	8,358,335	57,493,980	44,922	74,444,441
3/17/2026	25,299,622	3,961,764	18,151,307	1,763,352	8,362,498	57,538,543	46,419	74,490,860
3/18/2026	25,314,044	3,962,573	18,157,255	1,763,650	8,366,645	57,564,167	45,660	74,536,520
3/19/2026	25,325,665	3,963,302	18,161,577	1,763,929	8,371,484	57,585,957	41,366	74,577,886
3/20/2026	25,339,967	3,964,164	18,165,355	1,764,214	8,376,240	57,609,940	39,824	74,617,710
3/21/2026	25,351,164	3,964,781	18,168,715	1,764,508	8,381,023	57,630,191	39,852	74,657,562
3/22/2026	25,365,177	3,965,697	18,172,298	1,765,011	8,385,763	57,653,946	40,504	74,698,066
3/23/2026	25,376,347	3,966,278	18,175,507	1,765,299	8,389,899	57,673,330	40,793	74,738,859
3/24/2026	25,389,189	3,966,842	18,177,924	1,765,567	8,393,986	57,693,508	41,002	74,779,861
3/25/2026	25,399,495	3,966,929	18,179,961	1,765,591	8,398,173	57,710,149	5,433	74,785,294
3/26/2026	25,413,039	3,968,042	18,182,398	1,765,844	8,403,003	57,732,326	18,286	74,803,580
3/27/2026	25,423,919	3,968,681	18,185,094	1,766,114	8,407,133	57,750,941	72,160	74,875,740
3/28/2026	25,436,854	3,969,251	18,187,683	1,766,249	8,411,309	57,771,346	72,728	74,948,468
3/29/2026	25,447,543	3,969,326	18,189,793	1,766,369	8,414,819	57,787,850	74,200	75,022,668
3/30/2026	25,460,855	3,970,268	18,191,828	1,766,657	8,418,995	57,808,603	72,864	75,095,532
3/31/2026	25,471,615	3,970,344	18,194,019	1,766,727	8,423,830	57,826,535	72,126	75,167,658
March Total	374,124	30,943	158,483	12,833	146,775	723,158	1,484,078	
Reporting Period Total	1,347,610	127,651	692,016	50,826	447,078	2,665,181	3,486,916	

Table 2-2
GWEC System Flow Data
Quarterly Report #13 (Jan-Mar 2026)
 Chemours Fayetteville Works
 Fayetteville, North Carolina

Date	Average Extraction Flow Rate (gpm)	Cumulative Volume Extracted (gallons)
Prior Total	N/A	534,130,043
1/1/2026	321	534,589,947
1/2/2026	318	535,045,627
1/3/2026	317	535,500,027
1/4/2026	314	535,950,299
1/5/2026	318	536,405,499
1/6/2026	321	536,864,763
1/7/2026	320	537,323,771
1/8/2026	321	537,783,483
1/9/2026	323	538,246,555
1/10/2026	326	538,715,899
1/11/2026	325	539,182,587
1/12/2026	324	539,648,379
1/13/2026	328	540,117,755
1/14/2026	329	540,588,091
1/15/2026	328	541,058,683
1/16/2026	324	541,523,579
1/17/2026	326	541,990,651
1/18/2026	328	542,459,835
1/19/2026	315	542,911,035
1/20/2026	326	543,378,683
1/21/2026	330	543,852,091
1/22/2026	327	544,320,443
1/23/2026	325	544,785,979
1/24/2026	324	545,249,787
1/25/2026	331	545,723,003
1/26/2026	326	546,190,523
1/27/2026	326	546,655,931
1/28/2026	327	547,123,195
1/29/2026	327	547,590,843
1/30/2026	329	548,062,587
1/31/2026	331	548,537,083
January Total	N/A	14,407,040

Table 2-2
GWEC System Flow Data
Quarterly Report #13 (Jan-Mar 2026)
 Chemours Fayetteville Works
 Fayetteville, North Carolina

Date	Average Extraction Flow Rate (gpm)	Cumulative Volume Extracted (gallons)
2/1/2026	327	549,004,027
2/2/2026	324	549,467,323
2/3/2026	324	549,932,411
2/4/2026	327	550,399,931
2/5/2026	329	550,870,651
2/6/2026	331	551,344,059
2/7/2026	324	551,808,635
2/8/2026	325	552,273,659
2/9/2026	326	552,740,923
2/10/2026	327	553,209,467
2/11/2026	326	553,677,691
2/12/2026	323	554,140,667
2/13/2026	323	554,604,091
2/14/2026	326	555,069,499
2/15/2026	331	555,542,843
2/16/2026	325	556,009,723
2/17/2026	325	556,477,051
2/18/2026	327	556,944,763
2/19/2026	327	557,413,435
2/20/2026	328	557,884,859
2/21/2026	325	558,350,459
2/22/2026	327	558,818,171
2/23/2026	320	559,275,899
2/24/2026	330	559,752,763
2/25/2026	330	560,221,179
2/26/2026	328	560,690,363
2/27/2026	327	561,158,971
2/28/2026	327	561,628,859
February Total	N/A	13,091,776

Table 2-2
GWEC System Flow Data
Quarterly Report #13 (Jan-Mar 2026)
Chemours Fayetteville Works
Fayetteville, North Carolina

Date	Average Extraction Flow Rate (gpm)	Cumulative Volume Extracted (gallons)
3/1/2024	328	562,100,475
3/2/2024	333	562,573,435
3/3/2024	330	563,046,395
3/4/2024	330	563,519,035
3/5/2024	330	563,996,347
3/6/2024	330	564,469,755
3/7/2024	334	564,947,707
3/8/2024	330	565,399,419
3/9/2024	328	565,869,435
3/10/2024	328	566,338,747
3/11/2024	328	566,807,803
3/12/2024	329	567,283,003
3/13/2024	327	567,750,011
3/14/2024	325	568,216,763
3/15/2024	328	568,688,763
3/16/2024	333	569,166,395
3/17/2024	324	569,630,523
3/18/2024	326	570,096,827
3/19/2024	328	570,566,843
3/20/2024	332	571,042,619
3/21/2024	333	571,520,955
3/22/2024	329	571,991,803
3/23/2024	325	572,458,427
3/24/2024	320	572,920,187
3/25/2024	325	573,388,475
3/26/2024	329	573,858,811
3/27/2024	331	574,331,963
3/28/2024	323	574,794,427
3/29/2024	326	575,262,203
3/30/2024	327	575,728,891
3/31/2024	329	576,199,931
March Total	N/A	14,571,072
Reporting Period Total	N/A	42,069,888

Notes:

- 1 - Flow rate measurements are collected by the manifold flow meter every 15 minutes.
 - 2 - The cumulative volume extracted is recorded by the GWEC system flow totalizer.
 - 3 - The monthly and reporting period totals are not applicable (N/A) for flow rate values.
- GWEC - Groundwater Extraction and Conveyance
gpm - gallons per minute

Table 2-3
Extraction Well Flow Data
Quarterly Report #13 (Jan - Mar 2026)
Chemours Fayetteville Works
Fayetteville, North Carolina

Well ID	Target Aquifer	Average Extraction Flow Rate (gpm)			Total Volume (gallons)			
		January	February	March	January	February	March	Total Reporting Period
Willis Creek (Northern Alignment)								
EW-01	Black Creek Aquifer	14.85	14.82	14.82	662,691	597,495	661,554	1,921,740
EW-02	Black Creek Aquifer	5.94	5.93	5.93	265,015	238,918	264,516	768,449
EW-03	Black Creek Aquifer	1.67	1.67	1.49	74,411	67,518	66,529	208,458
EW-04	Black Creek Aquifer	0.10	0.12	0.21	4,498	4,727	9,258	18,484
EW-05	Black Creek Aquifer	13.83	13.83	13.83	617,420	557,562	617,442	1,792,423
EW-06	Black Creek Aquifer	7.90	7.86	7.85	352,619	316,931	350,416	1,019,967
EW-07	Black Creek Aquifer	0.00	0.00	0.00	0	0	0	0
EW-08	Black Creek Aquifer	4.45	1.95	1.24	198,795	78,807	55,468	333,070
EW-09	Black Creek Aquifer	0.08	0.11	0.08	3,637	4,490	3,654	11,782
EW-10	Black Creek Aquifer	0.00	0.03	0.04	207	1,226	1,627	3,060
EW-11	Black Creek Aquifer	0.13	0.05	0.00	5,999	1,815	193	8,008
EW-12	Black Creek Aquifer	1.29	1.48	1.35	57,748	59,708	60,349	177,806
EW-13	Black Creek Aquifer	0.37	0.38	0.36	16,523	15,316	16,119	47,958
EW-14	Black Creek Aquifer	0.00	0.00	0.55	0	0	24,606	24,606
EW-15	Black Creek Aquifer	0.00	0.00	0.00	0	0	0	0
Barrier Wall (Southern Alignment)								
EW-16	Black Creek Aquifer	0.00	0.00	0.00	0	0	0	0
EW-17	Black Creek Aquifer	0.00	0.00	0.00	0	0	0	0
EW-18	Surficial Aquifer	0.51	0.52	0.54	22,841	21,070	24,145	68,056
EW-19	Black Creek Aquifer	0.60	0.59	0.67	26,944	23,874	30,107	80,925
EW-20	Surficial Aquifer	0.35	0.32	0.27	15,642	12,735	12,113	40,490
EW-21	Black Creek Aquifer	0.00	0.00	0.00	0	0	35	35
EW-22	Surficial Aquifer	7.72	7.90	7.91	344,421	318,334	352,897	1,015,652
EW-23	Black Creek Aquifer	0.00	0.00	0.00	0	0	0	0
EW-24	Surficial Aquifer	4.95	4.94	4.94	220,921	199,173	220,625	640,718
EW-25	Black Creek Aquifer	0.96	0.74	0.88	43,060	29,733	39,152	111,945
EW-26	Surficial Aquifer	0.00	0.00	0.00	0	0	0	0
EW-27	Surficial Aquifer	4.95	4.94	4.94	220,904	199,218	220,616	640,738
EW-28	Black Creek Aquifer	0.72	0.71	0.71	32,108	28,667	31,647	92,422
EW-29	Surficial Aquifer	4.46	4.44	4.45	198,889	178,988	198,512	576,388
EW-30	Black Creek Aquifer	3.93	3.95	3.95	175,440	159,204	176,175	510,819
EW-31	Surficial Aquifer	7.86	7.90	7.88	350,819	318,635	351,939	1,021,393
EW-32	Black Creek Aquifer	3.93	3.95	3.95	175,421	159,176	176,313	510,910
EW-33	Surficial Aquifer	1.27	1.27	1.27	56,804	51,167	56,801	164,772
EW-34	Black Creek Aquifer	0.02	0.00	0.00	818	0	0	818
EW-35	Surficial Aquifer	0.00	0.00	0.00	0	0	0	0
EW-36	Black Creek Aquifer	7.92	7.90	7.91	353,423	318,607	352,948	1,024,978
EW-37	Surficial Aquifer	4.46	4.44	4.45	198,954	179,199	198,593	576,746
EW-38	Black Creek Aquifer	20.38	20.74	20.76	909,587	836,336	926,729	2,672,652
EW-39	Surficial Aquifer	1.32	1.44	1.44	58,988	58,030	64,358	181,377
EW-40	Black Creek Aquifer	23.35	23.71	23.73	1,042,250	955,953	1,059,253	3,057,455
EW-41	Black Creek Aquifer	3.96	3.95	3.95	176,654	159,213	176,446	512,313
EW-42	Black Creek Aquifer	3.93	3.95	3.96	175,323	159,124	176,636	511,084
EW-43	Black Creek Aquifer	5.73	5.92	5.94	255,969	238,883	265,004	759,856
EW-44	Surficial Aquifer	0.00	0.00	0.00	0	0	0	0
EW-45	Black Creek Aquifer	5.49	5.92	5.94	244,927	238,804	265,000	748,731

Table 2-3
Extraction Well Flow Data
Quarterly Report #13 (Jan - Mar 2026)
Chemours Fayetteville Works
Fayetteville, North Carolina

Well ID	Target Aquifer	Average Extraction Flow Rate (gpm)			Total Volume (gallons)			
		January	February	March	January	February	March	Total Reporting Period
EW-46	Surficial Aquifer	0.00	0.00	0.00	0	0	0	0
EW-47	Black Creek Aquifer	3.96	3.95	3.96	176,660	159,175	176,765	512,600
EW-48	Surficial Aquifer	1.08	1.22	1.16	48,377	49,163	51,630	149,170
EW-49	Black Creek Aquifer	5.94	5.93	5.94	265,003	238,911	265,183	769,097
EW-50	Surficial Aquifer	1.98	1.97	1.98	88,261	79,573	88,341	256,175
EW-51	Black Creek Aquifer	3.96	3.95	3.96	176,639	159,238	176,810	512,687
EW-52	Black Creek Aquifer	5.94	5.93	5.94	265,079	238,904	265,264	769,248
EW-53	Black Creek Aquifer	4.45	4.44	4.46	198,824	179,215	199,153	577,192
EW-54	Black Creek Aquifer	2.97	2.96	2.98	132,550	119,441	132,808	384,799
EW-55	Black Creek Aquifer	7.86	7.88	7.92	350,745	317,629	353,497	1,021,871
EW-56	Black Creek Aquifer	0.00	0.00	0.00	0	0	0	0
EW-57	Black Creek Aquifer	1.65	1.09	1.12	73,674	43,871	49,942	167,487
EW-58	Black Creek Aquifer	1.52	1.49	1.48	67,859	59,877	66,109	193,846
EW-60	Black Creek Aquifer	0.31	0.29	0.05	13,925	11,521	2,072	27,517
EW-61	Black Creek Aquifer	2.01	1.98	2.13	89,827	79,999	95,043	264,869
EW-62	Black Creek Aquifer	0.76	0.51	0.36	33,836	20,658	16,281	70,774
EW-63	Black Creek Aquifer	10.81	10.84	10.93	482,419	437,004	487,964	1,407,387
EW-64	Black Creek Aquifer	0.00	0.00	0.00	0	7	0	7
EW-65	Black Creek Aquifer	0.99	0.96	0.68	44,194	38,579	30,177	112,950
EW-66	Black Creek Aquifer	11.88	11.85	11.94	530,151	477,952	532,790	1,540,894
EW-67	Black Creek Aquifer	29.69	29.63	29.84	1,325,349	1,194,870	1,332,039	3,852,259
EW-68	Black Creek Aquifer	27.71	27.66	27.87	1,236,971	1,115,170	1,244,047	3,596,188
EW-69	Black Creek Aquifer	27.71	27.66	27.90	1,236,994	1,115,159	1,245,233	3,597,386

Notes:

- 1 - Each well's flowmeter records flow rate every 15 minutes, including instances of no flow for pumps that are cycling as opposed to operating continuously. The calculated monthly average accounts for these instances of no flow. The values above are therefore not necessarily representative of the target flow rate setpoint for each well.
 2. The majority of extraction wells that are not actively pumping are offline due to limited water availability. In four Black Creek aquifer locations behind the barrier wall (EW-17, 34, 56, and 60), frequent fouling of the well pump and screen has created conditions that are impractical for continued operation. These wells have been shut down, and flow rate setpoints in other Black Creek aquifer wells behind the barrier wall have been increased to compensate. Performance monitoring of downgradient transects continues to indicate that the gradients in the area between the barrier wall and river have reduced (i.e., flattened) significantly.
 - 3 - Due to number rounding, extraction wells with very low flow rates may appear on this table as 0.00 gpm average flow rate per month and record a non-zero corresponding total volume extracted during the month.
- gpm - gallons per minute
N/A - not applicable

Table 2-4
004 Treatment Plant Flow Data
Quarterly Report #13 (Jan-Mar 2026)
 Chemours Fayetteville Works
 Fayetteville, North Carolina

Date	Daily Volume Influent (gallons)	Cumulative Volume Influent (gallons)	Average Discharge Flow Rate (gpm)	Daily Volume Treated and Discharged (gallons)	Cumulative Volume Treated and Discharged (gallons)
1/1/2026	498,523	593,403,416	328	473,016	588,374,312
1/2/2026	491,250	593,894,666	342	492,836	588,867,148
1/3/2026	499,614	594,394,280	343	493,378	589,360,526
1/4/2026	504,506	594,898,786	354	509,972	589,870,498
1/5/2026	493,300	595,392,086	326	468,869	590,339,367
1/6/2026	480,954	595,873,040	331	476,658	590,816,025
1/7/2026	508,589	596,381,629	347	499,251	591,315,276
1/8/2026	508,817	596,890,446	344	496,012	591,811,288
1/9/2026	518,325	597,408,771	357	514,456	592,325,744
1/10/2026	511,122	597,919,893	354	509,226	592,834,970
1/11/2026	528,292	598,448,185	370	532,176	593,367,146
1/12/2026	489,664	598,937,849	335	481,771	593,848,917
1/13/2026	498,894	599,436,743	340	488,952	594,337,869
1/14/2026	498,823	599,935,566	342	492,918	594,830,787
1/15/2026	496,954	600,432,520	341	490,763	595,321,550
1/16/2026	487,039	600,919,559	326	469,980	595,791,530
1/17/2026	499,370	601,418,929	353	507,847	596,299,377
1/18/2026	481,197	601,900,126	338	486,855	596,786,232
1/19/2026	450,776	602,350,902	305	439,551	597,225,783
1/20/2026	504,045	602,854,947	334	481,075	597,706,858
1/21/2026	505,070	603,360,017	323	465,585	598,172,443
1/22/2026	521,416	603,881,433	372	535,152	598,707,595
1/23/2026	587,465	604,468,898	411	591,727	599,299,322
1/24/2026	558,710	605,027,608	389	559,805	599,859,127
1/25/2026	510,493	605,538,101	345	496,772	600,355,899
1/26/2026	553,744	606,091,845	379	545,291	600,901,190
1/27/2026	571,740	606,663,585	398	572,491	601,473,681
1/28/2026	526,822	607,190,407	359	516,588	601,990,269
1/29/2026	501,295	607,691,702	339	487,624	602,477,893
1/30/2026	472,228	608,163,930	323	465,376	602,943,269
1/31/2026	478,265	608,642,195	327	470,198	603,413,467
January Total	15,737,302		N/A	15,512,171	

Table 2-4
004 Treatment Plant Flow Data
Quarterly Report #13 (Jan-Mar 2026)
 Chemours Fayetteville Works
 Fayetteville, North Carolina

Date	Daily Volume Influent (gallons)	Cumulative Volume Influent (gallons)	Average Discharge Flow Rate (gpm)	Daily Volume Treated and Discharged (gallons)	Cumulative Volume Treated and Discharged (gallons)
2/1/2026	504,042	609,146,237	342	492,137	603,905,604
2/2/2026	488,599	609,634,836	334	481,184	604,386,788
2/3/2026	484,913	610,119,749	331	476,602	604,863,390
2/4/2026	496,525	610,616,274	343	493,670	605,357,060
2/5/2026	479,234	611,095,508	329	473,342	605,830,402
2/6/2026	479,652	611,575,160	327	470,427	606,300,829
2/7/2026	511,845	612,087,005	352	507,495	606,808,324
2/8/2026	496,506	612,583,511	339	488,791	607,297,115
2/9/2026	512,773	613,096,284	350	504,449	607,801,564
2/10/2026	495,330	613,591,614	338	486,148	608,287,712
2/11/2026	510,339	614,101,953	357	513,684	608,801,396
2/12/2026	504,834	614,606,787	347	499,266	609,300,662
2/13/2026	488,497	615,095,284	339	488,866	609,789,528
2/14/2026	506,995	615,602,279	349	502,305	610,291,833
2/15/2026	490,668	616,092,947	336	484,528	610,776,361
2/16/2026	505,682	616,598,629	343	494,047	611,270,408
2/17/2026	499,203	617,097,832	341	491,708	611,762,116
2/18/2026	480,598	617,578,430	326	470,078	612,232,194
2/19/2026	498,379	618,076,809	348	501,484	612,733,678
2/20/2026	509,231	618,586,040	353	508,763	613,242,441
2/21/2026	491,952	619,077,992	335	482,485	613,724,926
2/22/2026	501,947	619,579,939	348	500,856	614,225,782
2/23/2026	504,824	620,084,763	344	494,853	614,720,635
2/24/2026	518,793	620,603,556	352	506,938	615,227,573
2/25/2026	510,709	621,114,265	350	504,165	615,731,738
2/26/2026	494,149	621,608,414	344	495,848	616,227,586
2/27/2026	509,716	622,118,130	347	499,530	616,727,116
2/28/2026	525,863	622,643,993	362	521,586	617,248,702
February Total	14,001,798		N/A	13,835,235	

Table 2-4
004 Treatment Plant Flow Data
Quarterly Report #13 (Jan-Mar 2026)
 Chemours Fayetteville Works
 Fayetteville, North Carolina

Date	Daily Volume Influent (gallons)	Cumulative Volume Influent (gallons)	Average Discharge Flow Rate (gpm)	Daily Volume Treated and Discharged (gallons)	Cumulative Volume Treated and Discharged (gallons)
3/1/2026	516,353	623,160,346	355	510,832	617,759,534
3/2/2026	510,801	623,671,147	344	495,917	618,255,451
3/3/2026	526,241	624,197,388	351	505,917	618,761,368
3/4/2026	523,428	624,720,816	346	498,785	619,260,153
3/5/2026	513,810	625,234,626	360	518,094	619,778,247
3/6/2026	511,313	625,745,939	374	538,272	620,316,519
3/7/2026	503,651	626,249,590	352	507,141	620,823,660
3/8/2026	512,180	626,761,770	362	521,199	621,344,859
3/9/2026	511,571	627,273,341	361	520,000	621,864,859
3/10/2026	497,276	627,770,617	346	497,855	622,362,714
3/11/2026	519,205	628,289,822	371	534,075	622,896,789
3/12/2026	495,913	628,785,735	337	485,814	623,382,603
3/13/2026	521,485	629,307,220	362	520,858	623,903,461
3/14/2026	497,932	629,805,152	345	497,326	624,400,787
3/15/2026	504,030	630,309,182	352	506,829	624,907,616
3/16/2026	510,689	630,819,871	353	508,621	625,416,237
3/17/2026	514,079	631,333,950	358	516,027	625,932,264
3/18/2026	514,137	631,848,087	354	509,550	626,441,814
3/19/2026	496,726	632,344,813	318	458,222	626,900,036
3/20/2026	506,093	632,850,906	336	483,259	627,383,295
3/21/2026	518,865	633,369,771	376	541,338	627,924,633
3/22/2026	492,450	633,862,221	358	515,421	628,440,054
3/23/2026	506,454	634,368,675	362	521,743	628,961,797
3/24/2026	477,777	634,846,452	335	482,053	629,443,850
3/25/2026	117,854	634,964,306	73	105,310	629,549,160
3/26/2026	390,099	635,354,405	266	382,911	629,932,071
3/27/2026	544,959	635,899,364	390	561,218	630,493,289
3/28/2026	545,238	636,444,602	379	545,354	631,038,643
3/29/2026	546,399	636,991,001	366	527,364	631,566,007
3/30/2026	548,989	637,539,990	375	539,858	632,105,865
3/31/2026	542,673	638,082,663	362	521,297	632,627,162
March Total	15,438,670		N/A	15,378,460	
Reporting Period Total	45,177,770		N/A	44,725,866	

1 - The 004 groundwater treatment plant (GWTP) operational data is collected and managed by Veolia.

2 - The monthly and reporting period totals are not applicable (N/A) for flow rate values.

3 - The daily influent volume and volume treated and discharged is recorded on a 24-hour basis, ending daily at 2 pm. For simplicity, the volume totaled through 2 pm is shown as the daily total in this table.

4 - Differences in daily and cumulative volumes between influent and discharged are attributable to the measurement resolution of the flow meters at the influent and effluent locations.
 gpm - gallons per minute

Table 3-1
004 Treatment Plant PFAS Analytical Results
Quarterly Report #13 (Jan-Mar 2026)
Chemours Fayetteville Works
Fayetteville, North Carolina

Table 3+ SOP (ng/L)	004 Influent	004 Effluent	004 Influent	004 Effluent	004 Influent	004 Effluent	004 Influent	004 Effluent
	004-INF-0126 Sample Date: 5-Jan-26	004-EFF-0126 Sample Date: 5-Jan-26	004-INF-0126-2 Sample Date: 12-Jan-26	004-EFF-0126-2 Sample Date: 12-Jan-26	004-INF-0126-3 Sample Date: 19-Jan-26	004-EFF-0126-3 Sample Date: 19-Jan-26	004-INF-0126-4 Sample Date: 27-Jan-26	004-EFF-0126-4 Sample Date: 27-Jan-26
HFPO Dimer Acid	14,000	<2	13,000	<2	14,000	<2	14,000	<2
PFMOAA	67,000	<2	67,000	<2	59,000	<2	59,000	<2
PFO2HxA	--	--	26,000	<2	--	--	--	--
PFO3OA	--	--	6,400	<2	--	--	--	--
PFO4DA	--	--	1,900	<2	--	--	--	--
PFO5DA	--	--	300	<2	--	--	--	--
PMPA	11,000	<10	9,600	<10	10,000	<10	10,000	<10
PEPA	--	--	3,200	<10	--	--	--	--
PS Acid	--	--	830	<2	--	--	--	--
Hydro-PS Acid	--	--	460	<2	--	--	--	--
R-PSDA	--	--	1,500 J	<2	--	--	--	--
Hydrolyzed PSDA	--	--	16,000 J	<2	--	--	--	--
R-PSDCA	--	--	<50	<2	--	--	--	--
NVHOS, Acid Form	--	--	1,100	<2	--	--	--	--
EVE Acid	--	--	79	<2	--	--	--	--
Hydro-EVE Acid	--	--	740	<2	--	--	--	--
R-EVE	--	--	540 J	<2	--	--	--	--
Perfluoro(2-ethoxyethane)sulfonic Acid	--	--	<50	<2	--	--	--	--
PFECA B	--	--	<50	<2	--	--	--	--
PFECA-G	--	--	<50	<2	--	--	--	--
Total Table 3+ (17 compounds) ^{1,2,3}	--	--	130,000	ND	--	--		

Notes:
1 - Total Table 3+ was calculated including J qualified data but not non-detect data. The total Table 3+ sum is rounded to two significant figures.
2 - Total Table 3+ (17 Compounds) does not include R-PSDA, Hydrolyzed PSDA and R-EVE.
3 - Total Table 3+ (17 Compounds) is not applicable for the weekly sampling for only PFAS indicator compounds (HFPO-DA, PFMOAA, and PMPA).
4 - Influent and effluent concentrations are reported in ng/L.
Bold - Analyte detected above associated reporting limit.
J - Analyte detected. Reported value may not be accurate or precise.
UJ – Analyte not detected. Reporting limit may not be accurate or precise.
ng/L - nanograms per liter
SOP - standard operating procedure
-- - No data reported
< - Analyte not detected above associated reporting limit.
ND - No Table 3+ compounds were detected above their associated reporting limits.

Table 3-1
004 Treatment Plant PFAS Analytical Results
Quarterly Report #13 (Jan-Mar 2026)
Chemours Fayetteville Works
Fayetteville, North Carolina

<i>Table 3+ SOP (ng/L)</i>	004 Influent 004-INF-0226 Sample Date: 4-Feb-26	004 Effluent 004-EFF-0226 Sample Date: 4-Feb-26	004 Influent 004-INF-0226-2 Sample Date: 9-Feb-26	004 Effluent 004-EFF-0226-2 Sample Date: 9-Feb-26	004 Influent 004-INF-0226-3 Sample Date: 16-Feb-26	004 Effluent 004-EFF-0226-3 Sample Date: 16-Feb-26	004 Influent 004-INF-0226-4 Sample Date: 23-Feb-26	004 Effluent 004-EFF-0226-4 Sample Date: 23-Feb-26
HFPO Dimer Acid	12,000	<2	12,000	<2	12,000	<2	12,000	<2
PFMOAA	61,000	<2	59,000	<2 UJ	56,000	<2 UJ	65,000	<2 UJ
PFO2HxA	--	--	26,000	<2	--	--	--	--
PFO3OA	--	--	7,200	<2	--	--	--	--
PFO4DA	--	--	2,100	<2	--	--	--	--
PFO5DA	--	--	390	<2	--	--	--	--
PMPA	10,000	<10	10,000	<10	9,500	<10	11,000	<10
PEPA	--	--	3,800	<10	--	--	--	--
PS Acid	--	--	840	<2	--	--	--	--
Hydro-PS Acid	--	--	450	<2	--	--	--	--
R-PSDA	--	--	1,500 J	<2	--	--	--	--
Hydrolyzed PSDA	--	--	14,000 J	<2 UJ	--	--	--	--
R-PSDCA	--	--	<50	<2	--	--	--	--
NVHOS, Acid Form	--	--	1,000	<2	--	--	--	--
EVE Acid	--	--	260	<2	--	--	--	--
Hydro-EVE Acid	--	--	770	<2	--	--	--	--
R-EVE	--	--	630 J	<2 UJ	--	--	--	--
Perfluoro(2-ethoxyethane)sulfonic Acid	--	--	<50	<2	--	--	--	--
PFECA B	--	--	<50	<2	--	--	--	--
PFECA-G	--	--	<50	<2	--	--	--	--
Total Table 3+ (17 compounds) ^{1,2,3}	--	--	120,000	ND	--	--	--	--

Notes:
1 - Total Table 3+ was calculated including J qualified data but not non-detect data. The total Table 3+ sum is rounded to two significant figures.
2 - Total Table 3+ (17 Compounds) does not include R-PSDA, Hydrolyzed PSDA and R-EVE.
3 - Total Table 3+ (17 Compounds) is not applicable for the weekly sampling for only PFAS indicator compounds (HFPO-DA, PFMOAA, and PMPA).
4 - Influent and effluent concentrations are reported in ng/L.
Bold - Analyte detected above associated reporting limit.
J - Analyte detected. Reported value may not be accurate or precise.
UJ – Analyte not detected. Reporting limit may not be accurate or precise.
ng/L - nanograms per liter
SOP - standard operating procedure
-- - No data reported
< - Analyte not detected above associated reporting limit.
ND - No Table 3+ compounds were detected above their associated reporting limits.

Table 3-1
004 Treatment Plant PFAS Analytical Results
Quarterly Report #13 (Jan-Mar 2026)
Chemours Fayetteville Works
Fayetteville, North Carolina

<i>Table 3+ SOP (ng/L)</i>	004 Influent 004-INF-0326 Sample Date: 3-Mar-26	004 Effluent 004-EFF-0326 Sample Date: 3-Mar-26	004 Influent 004-INF-0326-2 Sample Date: 9-Mar-26	004 Effluent 004-EFF-0326-2 Sample Date: 9-Mar-26	004 Influent 004-INF-0326-3 Sample Date: 16-Mar-26	004 Effluent 004-EFF-0326-3 Sample Date: 16-Mar-26	004 Influent 004-INF-0326-4 Sample Date: 23-Mar-26	004 Effluent 004-EFF-0326-4 Sample Date: 23-Mar-26	004 Influent 004-INF-0326-5 Sample Date: 30-Mar-26	004 Effluent 004-EFF-0326-5 Sample Date: 30-Mar-26
HFPO Dimer Acid	12,000	<2	12,000	<2	12,000	<2	13,000	<2	13,000	<2
PFMOAA	61,000	<2 UJ	62,000	12 J	58,000	110 J	63,000	<2 UJ	77,000	<2 UJ
PFO2HxA	--	--	25,000	<2	--	--	--	--	--	--
PFO3OA	--	--	7,100	<2	--	--	--	--	--	--
PFO4DA	--	--	2,100	<2	--	--	--	--	--	--
PFO5DA	--	--	410	<2	--	--	--	--	--	--
PMPA	11,000	<10	10,000	73	10,000	250	10,000	<10	11,000	<10
PEPA	--	--	3,800	<10	--	--	--	--	--	--
PS Acid	--	--	940	<2	--	--	--	--	--	--
Hydro-PS Acid	--	--	520	<2	--	--	--	--	--	--
R-PSDA	--	--	2,100 J	<2 UJ	--	--	--	--	--	--
Hydrolyzed PSDA	--	--	21,000 J	<2 UJ	--	--	--	--	--	--
R-PSDCA	--	--	<50	<2	--	--	--	--	--	--
NVHOS, Acid Form	--	--	1,100	<2	--	--	--	--	--	--
EVE Acid	--	--	220	<2	--	--	--	--	--	--
Hydro-EVE Acid	--	--	810	<2	--	--	--	--	--	--
R-EVE	--	--	840 J	<2 UJ	--	--	--	--	--	--
Perfluoro(2-ethoxyethane)sulfonic Acid	--	--	<50	<2	--	--	--	--	--	--
PFECA B	--	--	<50	<2	--	--	--	--	--	--
PFECA-G	--	--	<50	<2	--	--	--	--	--	--
Total Table 3+ (17 compounds) ^{1,2,3}	--	--	130,000	85	--	--	--	--	--	--

Notes:
1 - Total Table 3+ was calculated including J qualified data but not non-detect data. The total Table 3+ sum is rounded to two significant figures.
2 - Total Table 3+ (17 Compounds) does not include R-PSDA, Hydrolyzed PSDA and R-EVE.
3 - Total Table 3+ (17 Compounds) is not applicable for the weekly sampling for only PFAS indicator compounds (HFPO-DA, PFMOAA, and PMPA).
4 - Influent and effluent concentrations are reported in ng/L.
Bold - Analyte detected above associated reporting limit.
J - Analyte detected. Reported value may not be accurate or precise.
UJ – Analyte not detected. Reporting limit may not be accurate or precise.
ng/L - nanograms per liter
SOP - standard operating procedure
-- - No data reported
< - Analyte not detected above associated reporting limit.
ND - No Table 3+ compounds were detected above their associated reporting limits.

Table 3-1
004 Treatment Plant PFAS Analytical Results
Quarterly Report #13 (Jan-Mar 2026)
Chemours Fayetteville Works
Fayetteville, North Carolina

<i>EPA METHOD 537 MODIFIED SOP COMPOUNDS ^{1,2}</i> (ng/L)	004 Influent 004-INF-0226-2 Sample Date: 9-Feb-26	004 Effluent 004-EFF-0226-2 Sample Date: 9-Feb-26
10:2 Fluorotelomer sulfonate	<84	<2
11Cl-PF3OUdS	<63	<2
1H,1H,2H,2H-perfluorodecanesulfonate (8:2 FTS)	<63	<2
1H,1H,2H,2H-perfluorohexanesulfonate (4:2 FTS)	<63	<2
2-(N-ethyl perfluoro-1-octanesulfonamido)-ethanol	<63	<2
2-(N-methyl perfluoro-1-octanesulfonamido)-ethanol	<130	<4
6:2 Fluorotelomer sulfonate	<160	<5
9Cl-PF3ONS	<63	<2
DONA	<63	<2
N-Ethyl Perfluorooctane Sulfonamidoacetic Acid	<160	<5
N-ethylperfluoro-1-octanesulfonamide	<110	<2
N-methyl perfluoro-1-octanesulfonamide	<63	<2
N-Methyl Perfluorooctane Sulfonamidoacetic Acid	<160	<5
Perfluorobutane Sulfonic Acid	<63	<2
Perfluorobutanoic Acid	210	<5
Perfluorodecane Sulfonic Acid	<63	<2
Perfluorodecanoic Acid	<63	<2
Perfluorododecane Sulfonic Acid (PFDoS)	<63	<2
Perfluorododecanoic Acid	<69	<2
Perfluoroheptane Sulfonic Acid (PFHpS)	<63	<2
Perfluoroheptanoic Acid	83	<2
Perfluorohexadecanoic Acid (PFHxDA)	<63	<2
Perfluorohexane Sulfonic Acid	<63	<2
Perfluorohexanoic Acid	<73	<2
Perfluorononanesulfonic Acid	<63	<2
Perfluorononanoic Acid	<63	<2
Perfluorooctadecanoic Acid	<120	<2
Perfluorooctane Sulfonamide	<63	<2
Perfluoropentane Sulfonic Acid (PFPeS)	<63	<2
Perfluoropentanoic Acid	590	<2
Perfluorotetradecanoic Acid	<63	<2
Perfluorotridecanoic Acid	<63	<2
Perfluoroundecanoic Acid	<63	<2
PFOA	<63	<2
PFOS	<63	<2

Notes:

1 - The EPA Method 537 was modified to incorporate the Table 3+ compounds.

2 - Sample analysis under EPA Method 537 MOD SOP is required one time per quarter.

3 - Influent and effluent concentrations are reported in ng/L.

Bold - Analyte detected above associated reporting limit.

ng/L - nanograms per liter

SOP - standard operating procedure

< - Analyte not detected above associated reporting limit.

Table 3-2

PFAS Concentrations in Downgradient Groundwater Monitoring Wells

Quarterly Report #13 (Jan - Mar 2026)

Chemours Fayetteville Works

Fayetteville, North Carolina

EPA METHOD 537 MODIFIED SOP TABLE 3+ COMPOUNDS ¹ (ng/L)	Mass Loading Assessment Sampling Program (Quarterly)														Mass Loading Assessment Sampling Program (Quarterly)											
	LTW-01														LTW-02											
	CAP1Q23-LTW-01-021623	CAP2Q23-LTW-01-051723	CAP3Q23-LTW-01-071323	CAP4Q23-LTW-01-110323	CAP1Q24-LTW-01-011724	CAP2Q24-LTW-01-041524	CAP3Q24-LTW-01-072624	CAP4Q24-LTW-01-101024	CAP1Q25-LTW-01-012825	CAP2Q25-LTW-01-041625	CAP3Q25-LTW-01-072425	CAP4Q25-LTW-01-101325	CAP1Q26-LTW-01-031926	CAP1Q23-LTW-02-021623	CAP2Q23-LTW-02-051723	CAP3Q23-LTW-02-071223	CAP4Q23-LTW-02-110323	CAP1Q24-LTW-02-011724	CAP2Q24-LTW-02-041524	CAP3Q24-LTW-02-071824	CAP4Q24-LTW-02-100824	CAP1Q25-LTW-02-012125	CAP2Q25-LTW-02-041025	CAP3Q25-LTW-02-071525	CAP4Q25-LTW-02-100925	CAP1Q26-LTW-02-031926
	Sample Date: 16-Feb-23	Sample Date: 17-May-23	Sample Date: 13-Jul-23	Sample Date: 3-Nov-23	Sample Date: 17-Jan-24	Sample Date: 15-Apr-24	Sample Date: 26-Jul-24	Sample Date: 10-Oct-24	Sample Date: 28-Jan-25	Sample Date: 16-Apr-25	Sample Date: 24-Jul-25	Sample Date: 13-Oct-25	Sample Date: 19-Mar-26	Sample Date: 16-Feb-23	Sample Date: 17-May-23	Sample Date: 12-Jul-23	Sample Date: 3-Nov-23	Sample Date: 17-Jan-24	Sample Date: 15-Apr-24	Sample Date: 18-Jul-24	Sample Date: 8-Oct-24	Sample Date: 21-Jan-25	Sample Date: 10-Apr-25	Sample Date: 15-Jul-25	Sample Date: 9-Oct-25	Sample Date: 19-Mar-26
HFPO Dimer Acid	18,000	18,000	8,500	15,000	15,000	17,000	16,000	7,800	14,000	9,200	15,000	16,000	17,000	2,800	7,000	6,800 J	9,800	12,000	16,000	14,000	16,000	15,000	19,000	18,000	16,000	15,000
PFMOAA	23,000	21,000	27,000	24,000	12,000	14,000	20,000	7,500	19,000	9,300	15,000	20,000	21,000	9,300	17,000	31,000	27,000	32,000	24,000	31,000	36,000	32,000	37,000	28,000	35,000	31,000
PFO2HxA	23,000	21,000	28,000	25,000	17,000	19,000	20,000	13,000	16,000	14,000	14,000	21,000	18,000	4,800	10,000	22,000	21,000	28,000	21,000	22,000	26,000	26,000	28,000	26,000	28,000	20,000
PFO3OA	5,700	5,300	6,400	5,700	3,300	4,200	5,500	2,000	4,400	3,100	3,400	4,900	3,800	1,100	1,900	3,700	4,100	5,200	4,900	5,300	6,500	6,000	5,900	7,100	6,900	4,000
PFO4DA	1,300	1,500	1,600	1,300	950	1,200	960	1,100	1,100	1,000	1,300	1,400	1,200	86	120	180	160	200	260	270	410	370	470	470	550	530
PFO5DA	170	170	200	210	140	160	<130	210	<130	130	180	130	120	<78	<78	<2.0	<100	<130	<130	<130	<130	<130	<130	<130	<130	<63
PMPA	16,000	16,000	19,000	18,000	15,000	14,000 J	13,000	7,400	12,000	8,700	11,000	15,000	14,000	1,800	5,700	11,000	11,000	14,000	13,000 J	13,000	15,000	12,000	16,000	18,000	15,000	12,000
PEPA	5,900	5,700	7,200	6,200	6,800	4,900	5,100	3,100	4,300	3,200	4,000	5,000	5,500	580	1,800	3,600	3,500	5,100	3,700	3,700	4,400	3,800	5,000	4,600	4,900	4,500
PS Acid	<20	<20	<2.0	<40	<50	<50 UJ	<50	<50	<63	<63	<63	<63	<63	<20	<20	<2.0	<40	<50	<50 UJ	<50	<50	<63	<63	<63	<63	<63
Hydro-PS Acid	310	300	280	280	200	250	150	390	250	210	420	270	260	<6.1	15	17	<44	<55	<55	<55	<55	<63	<63	<63	<63	<63
R-PSDA	960 J	<71	940 J	790 J	830 J	730 J	950 J	490 J	1,100 J	570 J	1,000 J	740 J	1,100 J	<71	<71	620 J	520 J	780 J	650 J	860 J	1,300 J	1,200 J	1,100 J	1,000 J	740 J	940 J
Hydrolyzed PSDA	560 J	690 J	760 J	590 J	83 J	530 J	570 J	90 J	760 J	250 J	320 J	470 J	720 J	270 J	<38	1,300 J	1,500 J	1,800 J	2,100 J	1,700 J	2,900 J	2,800 J	2,500 J	2,300 J	1,500 J	2,100 J
R-PSDCA	<17	<17	6.9	<140	<180	<180	<180	<180	<94	<94	<94	<94	<94	<17	<17	<3.0	<140	<180	<180	<180	<180	<94	<94	<94	<94	<94
NVHOS, Acid Form	390	440	320	430	270	330	350	<160	340	190	320	310	450	160	300	320	410	450	510	460	640	570	650	520	400	600
EVE Acid	<17	<17	<2.0	<40	<50	<50 UJ	<50	<50	<210	<210	<210	<210	<210	<17	<17	<2.0	<40	<50	<50 UJ	<50	<50	<210	<210	<210	<210	<210
Hydro-EVE Acid	160	140	150	140	51	110	100	72	130	94	120	150	190	<14	38	39	42	<30	75	74	110	100	110	130	110	120
R-EVE	550 J	580 J	560 J	530 J	310 J	760 J	560 J	170 J	520 J	270 J	530 J	450 J	590 J	<72	<72	260 J	410 J	440 J	900 J	650 J	880 J	680 J	710 J	540 J	550 J	630 J
Perfluoro(2-ethoxyethane)sulfonic Acid	<6.7	<6.7	<2.0	<29	<36	<36	<36	<36	<63	<63	<63	<63	<63	<6.7	<6.7	<2.0	<29	<36	<36	<36	<36	<63	<63	<63	<63	<63
PEECA B	<27	<27	<2.0	<62	<78	<78	<78	<78	<78	<78	<78	<78	<63	<27	<27	<2.0	<62	<78	<78	<78	<78	<78	<78	<78	<63	<63
PEECA-G	<48	<48	<2.0	<29	<36	<36	<36	<36	<63	<63	<63	<63	<63	<48	<48	<2.0	<29	<36	<36	<36	<63	<63	<63	<63	<63	<63
PFPrA	--	--	22,000	24,000	15,000	16,000	20,000	7,900	19,000	9,400	13,000	17,000	22,000	--	--	16,000	21,000	23,000	20,000	21,000	22,000	24,000	22,000	23,000	22,000	25,000
Total Table 3+ (17 compounds) ^{2,3}	93,900	89,600	98,700	96,300	70,700	75,200	81,200	42,600	71,500	49,100	64,700	84,200	81,500	20,600	43,900	78,700	77,000	97,000	83,400	89,800	105,000	95,800	112,000	103,000	107,000	87,800
Total Table 3+ (18 compounds) ^{3,4}	--	--	121,000	120,000	85,700	91,200	101,000	50,500	90,500	58,500	77,700	101,000	104,000	--	--	94,700	98,000	120,000	103,000	111,000	127,000	120,000	134,000	126,000	129,000	113,000
Total Table 3+ (21 compounds) ^{3,5}	--	--	123,000	122,000	86,900	93,200	103,000	51,200	92,900	59,600	79,600	103,000	106,000	--	--	96,800	100,000	123,000	107,000	114,000	132,000	125,000	138,000	130,000	132,000	116,000

Notes:

1 - The EPA Method 537 was modified to incorporate the Table 3+ compounds. Beginning with the 3Q 2023 sampling, perfluoropropionic acid (PFPrA) was added to the compounds list.

2 - Total Table 3+ was calculated including J qualified data but not non-detect data. The total Table 3+ sum is rounded to three significant figures.

3 - Total Table 3+ (17 compounds) does not include R-PSDA, Hydrolyzed PSDA, R-EVE, and PFPrA.

4 - Total Table 3+ (18 compounds) does not include R-PSDA, Hydrolyzed PSDA, and R-EVE.

5 - Total Table 3+ (21 compounds) is the sum of all Table 3+ PFAS compounds.

Wells OW-37, OW-51, OW-59, PW-04, and SMW-12 that are upgradient of the barrier wall are included in the table.

Wells OW-4R, OW-32, OW-37, and OW-51 were installed between late June 2023 and August 2023, so were unavailable for sampling before 3Q 2023.

Bold - Analyte detected above associated reporting limit.

J - Analyte detected. Reported value may not be accurate or precise.

UJ - Analyte not detected. Reporting limit may not be accurate or precise.

ng/L - nanograms per liter

SOP - standard operating procedure

-- - No data reported

< - Analyte not detected above associated reporting limit.

Table 3-2

PFAS Concentrations in Downgradient Groundwater Monitoring Wells

Quarterly Report #13 (Jan - Mar 2026)

Chemours Fayetteville Works

Fayetteville, North Carolina

EPA METHOD 537 MODIFIED SOP TABLE 3+ COMPOUNDS ¹ (ng/L)	Mass Loading Assessment Sampling Program (Quarterly)													Mass Loading Assessment Sampling Program (Quarterly)												
	LTW-03													LTW-04												
	CAP1Q23-LTW-03-022123	CAP2Q23-LTW-03-052323	CAP3Q23-LTW-03-071223	CAP4Q23-LTW-03-111323	CAP1Q24-LTW-03-013124	CAP2Q24-LTW-03-041524	CAP3Q24-LTW-03-072924	CAP4Q24-LTW-03-101024	CAP1Q25-LTW-03-012925	CAP2Q25-LTW-03-041625	CAP3Q25-LTW-03-072425	CAP4Q25-LTW-03-101525	CAP1Q26-LTW-03-032026	CAP1Q23-LTW-04-021723	CAP2Q23-LTW-04-052323	CAP3Q23-LTW-04-071123	CAP4Q23-LTW-04-110223	CAP1Q24-LTW-04-011624	CAP2Q24-LTW-04-041024	CAP3Q24-LTW-04-072424	CAP4Q24-LTW-04-100924	CAP1Q25-LTW-04-012825	CAP2Q25-LTW-04-041625	CAP3Q25-LTW-04-072525	CAP4Q25-LTW-04-101625	CAP1Q26-LTW-04-032426
Sample Date: 21-Feb-23	Sample Date: 23-May-23	Sample Date: 12-Jul-23	Sample Date: 13-Nov-23	Sample Date: 31-Jan-24	Sample Date: 15-Apr-24	Sample Date: 29-Jul-24	Sample Date: 10-Oct-24	Sample Date: 29-Jan-25	Sample Date: 16-Apr-25	Sample Date: 24-Jul-25	Sample Date: 15-Oct-25	Sample Date: 20-Mar-26	Sample Date: 17-Feb-23	Sample Date: 23-May-23	Sample Date: 11-Jul-23	Sample Date: 2-Nov-23	Sample Date: 16-Jan-24	Sample Date: 10-Apr-24	Sample Date: 24-Jul-24	Sample Date: 9-Oct-24	Sample Date: 28-Jan-25	Sample Date: 16-Apr-25	Sample Date: 25-Jul-25	Sample Date: 16-Oct-25	Sample Date: 24-Mar-26	
HFPO Dimer Acid	11,000	10,000	8,600	5,800 J	7,800	11,000	9,800	7,600	7,700	6,800	9,400	8,700	8,000	18,000	19,000	9,800 J	17,000	17,000	21,000	20,000	14,000	21,000	11,000	17,000	15,000	17,000
PFMOAA	120,000	120,000	140,000 J	110,000 J	86,000	110,000	120,000	89,000	75,000 J	100,000	120,000	100,000 J	85,000	55,000	55,000	57,000 J	61,000	55,000	40,000	57,000	44,000	60,000 J	23,000	51,000 J	43,000	41,000
PFO2HxA	34,000	41,000	49,000 J	24,000 J	28,000	26,000	37,000	34,000	24,000	31,000	30,000	34,000	28,000	23,000	28,000	29,000	26,000	26,000	24,000	24,000	25,000	27,000	15,000	21,000	22,000	17,000
PFO3OA	5,800	6,700	7,600	5,900	3,800	6,100	6,000	5,100	4,100	5,000	5,200	5,400	3,100	4,400	5,200	5,200	5,300	5,100	4,100	5,500	3,400	4,300	2,700	3,800	3,600	2,500
PFO4DA	200	220	230	240	150	160	230	160	150	170	200	190	190	630	620	780	650	560	640	650	360	580	390	430	380	800
PFO5DA	<78	<78	<2.0	<2.0	<130	<130	<130	<130	<130	<130	<130	<130	<63	<78	<78	26	<100	<130	<130	<130	<130	<130	<130	<130	<63	
PMPA	14,000	15,000	16,000	18,000	11,000	13,000 J	16,000	12,000	11,000	11,000	14,000	15,000	13,000	17,000	16,000	20,000	17,000	16,000	16,000	18,000	12,000	15,000	8,400	12,000	11,000	14,000
PEPA	3,400	3,500	3,600	3,700	2,200	2,800	3,400	2,800	2,400	2,600	3,000	2,900	3,100	6,400	6,000	6,900	6,100	5,500	5,500	6,600	4,300	5,000	3,400	3,900	3,700	5,800
PS Acid	<20	<20	<2.0	<2.0	<50 UJ	<50 UJ	<50	<50	<63	<63	<63	<63	<63	<20	<20	5	<40	<50	<50	<50	<50	<63	<63	<63	<63	
Hydro-PS Acid	<6.1	28	26	26	<55	<55	<55	63	<63	<63	<63	<63	<63	170	210	190	180	150	180	160	120	190	140	150	120	180
R-PSDA	1,000 J	950 J	900 J	870 J	770 J	760 J	1,000 J	630 J	1,000 J	720 J	1,100 J	680 J	1,000 J	2,000 J	1,700 J	1,700 J	1,700 J	1,400 J	2,300 J	2,000 J	1,200 J	2,800 J	920 J	1,600 J	1,300 J	1,700 J
Hydrolyzed PSDA	7,100 J	5,800 J	5,900 J	6,500 J	5,300 J	7,700 J	8,200 J	5,400 J	8,000 J	5,400 J	8,500 J	5,200 J	6,900 J	4,200 J	2,300 J	3,000 J	3,800 J	2,800 J	3,000 J	4,000 J	1,800 J	3,600 J	740 J	2,000 J	1,200 J	2,400 J
R-PSDCA	<17	<17	<3.0	<3.0	<180	<180	<180	<180	<94	<94	<94	<94	<94	<17	<17	12	<140	<180	<180	<180	<94	<94	<94	<94	<94	
NVHOS, Acid Form	1,300	1,300	1,900	1,400	1,100	1,200	1,400	990	1,100	950	1,100	980	1,300	1,300	1,200	1,400	1,100	1,200	1,000	1,300	890	1,400	550	950	590	1,100
EVE Acid	<17	<17	<2.0	<2.0	<50 UJ	<50 UJ	<50	<50	<210	<210	<210	<210	<210	<17	<17	<2.0	<40	<50	<50	<50	<50	<210	<210	<210	<210	
Hydro-EVE Acid	71	64	63	56	42	52	64	53	<63	<63	<63	<63	74	500	390	540	470	370	390	410	260	450	150	270	260	490
R-EVE	520 J	430 J	150 J	180 J	320 J	730 J	500 J	260 J	400 J	300 J	490 J	320 J	410 J	2,000 J	1,500 J	1,300 J	1,700 J	1,100 J	1,900 J	1,900 J	950 J	2,300 J	750 J	1,600 J	1,000 J	1,400 J
Perfluoro(2-ethoxyethane)sulfonic Acid	<6.7	<6.7	6.1	6	<36	<36	<36	<36	<63	<63	<63	<63	<63	<6.7	<6.7	8.2	<29	<36	<36	<36	<36	<63	<63	<63	<63	
PFCEA B	<27	<27	<2.0	<2.0	<78	<78	<78	<78	<78	<78	<78	<78	<63	<27	<27	<2.0	<62	<78	<78	<78	<78	<78	<78	<78	<63	
PFECA-G	<48	<48	<2.0	<2.0	<36	<36	<36	<36	<63	<63	<63	<63	<63	<48	<48	<2.0	<29	<36	<36	<36	<63	<63	<63	<63	<63	
PFPrA	--	--	62,000 J	61,000 J	47,000	52,000	41,000	36,000	49,000	34,000	43,000	45,000	45,000	--	--	53,000	48,000	43,000 J	39,000	47,000	35,000	61,000 J	20,000	38,000	37,000	47,000
Total Table 3+ (17 compounds) ^{2,3}	190,000	198,000	227,000	169,000	140,000	170,000	194,000	152,000	125,000	158,000	183,000	167,000	142,000	126,000	132,000	131,000	135,000	127,000	113,000	134,000	104,000	135,000	64,700	111,000	99,700	99,900
Total Table 3+ (18 compounds) ^{2,4}	--	--	289,000	230,000	187,000	222,000	235,000	188,000	174,000	192,000	226,000	212,000	187,000	--	--	184,000	183,000	170,000	152,000	181,000	139,000	196,000	84,700	149,000	137,000	147,000
Total Table 3+ (21 compounds) ^{2,5}	--	--	296,000	238,000	193,000	232,000	245,000	194,000	184,000	198,000	236,000	218,000	195,000	--	--	190,000	190,000	175,000	159,000	189,000	143,000	205,000	87,100	154,000	140,000	152,000

Notes:

1 - The EPA Method 537 was modified to incorporate the Table 3+ compounds. Beginning with the 3Q 2023 sampling, perfluoropropionic acid (PFPrA) was added to the compounds list.

2 - Total Table 3+ was calculated including J qualified data but not non-detect data. The total Table 3+ sum is rounded to three significant figures.

3 - Total Table 3+ (17 compounds) does not include R-PSDA, Hydrolyzed PSDA, R-EVE, and PFPrA.

4 - Total Table 3+ (18 compounds) does not include R-PSDA, Hydrolyzed PSDA, and R-EVE.

5 - Total Table 3+ (21 compounds) is the sum of all Table 3+ PFAS compounds.

Wells OW-37, OW-51, OW-59, PW-04, and SMW-12 that are upgradient of the barrier wall are included in the table.

Wells OW-4R, OW-32, OW-37, and OW-51 were installed between late June 2023 and August 2023, so were unavailable for sampling before 3Q 2023.

Bold - Analyte detected above associated reporting limit.

J - Analyte detected. Reported value may not be accurate or precise.

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ng/L - nanograms per liter

SOP - standard operating procedure

-- - No data reported

< - Analyte not detected above associated reporting limit.

Table 3-2

PFAS Concentrations in Downgradient Groundwater Monitoring Wells

Quarterly Report #13 (Jan - Mar 2026)

Chemours Fayetteville Works

Fayetteville, North Carolina

EPA METHOD 537 MODIFIED SOP TABLE 3+ COMPOUNDS ¹ (ng/L)	Mass Loading Assessment Sampling Program (Quarterly)																									
	LTW-05													OW-28												
	CAP1Q23-LTW-05-021523	CAP2Q23-LTW-05-052223	CAP3Q23-LTW-05-071123	CAP4Q23-LTW-05-110223	CAP1Q24-LTW-05-011524	CAP2Q24-LTW-05-041024	CAP3Q24-LTW-5-072524	CAP4Q24-LTW-05-100924	CAP1Q25-LTW-05-012725	CAP2Q25-LTW-05-041625	CAP3Q25-LTW-05-072825	CAP4Q25-LTW-05-101525	CAP1Q26-LTW-05-032026	CAP1Q23-OW-28-022023	CAP2Q23-OW-28-052523	CAP3Q23-OW-28-071123	CAP4Q23-OW-28-110223	CAP1Q24-OW-28-011824	CAP2Q24-OW-28-041624	CAP3Q24-OW-28-071824	CAP4Q24-OW-28-100824	CAP1Q25-OW-28-010925	CAP2Q25-OW-28-040325	CAP3Q25-OW-28-071725	CAP4Q25-OW-28-100925	CAP1Q26-OW-28-031926
	Sample Date: 15-Feb-23	Sample Date: 22-May-23	Sample Date: 11-Jul-23	Sample Date: 2-Nov-23	Sample Date: 15-Jan-24	Sample Date: 10-Apr-24	Sample Date: 25-Jul-24	Sample Date: 9-Oct-24	Sample Date: 27-Jan-25	Sample Date: 16-Apr-25	Sample Date: 28-Jul-25	Sample Date: 15-Oct-25	Sample Date: 20-Mar-26	Sample Date: 20-Feb-23	Sample Date: 25-May-23	Sample Date: 11-Jul-23	Sample Date: 2-Nov-23	Sample Date: 18-Jan-24	Sample Date: 16-Apr-24	Sample Date: 18-Jul-24	Sample Date: 8-Oct-24	Sample Date: 9-Jan-25	Sample Date: 3-Apr-25	Sample Date: 17-Jul-25	Sample Date: 9-Oct-25	Sample Date: 19-Mar-26
HFPO Dimer Acid	18,000	19,000 J	9,000	18,000	31,000	26,000	28,000	12,000	31,000	24,000	23,000	29,000	46,000	4,800	4,800	4,400	4,400	3,800	4,500	3,600	4,000	3,400	4,000	3,600	3,700	3,100
PFMOAA	120,000	130,000 J	120,000 J	170,000	200,000	140,000	170,000	73,000 J	110,000 J	150,000	130,000 J	130,000 J	150,000	1,500	1,900	1,600	1,600	1,600	1,100	1,500	1,600	1,400	1,700	1,700	1,800	1,700
PFO2HxA	36,000	48,000 J	41,000 J	58,000	68,000	57,000	63,000	27,000 J	55,000 J	71,000	44,000	65,000 J	86,000	2,500	3,500	3,400	3,100	3,300	2,400	2,200	2,500	2,800	2,800	2,500	3,000	1,900
PFO3OA	8,300	11,000 J	9,500	14,000	21,000	14,000	20,000	6,600 J	15,000	14,000	10,000	16,000	18,000	510	670	550	680	620	510	360	480	540	450	620	510	360
PFO4DA	2,100	2,100 J	2,000	1,900	2,300	1,900	1,800	1,000	1,700	1,700	2,100	2,400	2,800	110	83	94	120	85	76	89	110	99	87	160	130	69
PFO5DA	<78	<78 UJ	<2.0	<100	<130	<130	<130	<130	<130	<130	<130	<130	<63	<78	<78	<2.0	<100	<130	<130	<130	<130	<130	<130	<130	<63	
PMPA	4,000	4,600 J	4,200	5,500	9,200	5,600	6,400	2,900	6,800	6,200	4,900	7,300	13,000	5,000	6,400	5,200	6,000	5,700	4,600 J	4,600	4,400	4,900	4,800	3,900	4,400	3,700
PEPA	620	530 J	440	510	1,800	540	740	410 J	960	880	770	1,400	4,100	1,900	2,500	1,800	2,200	2,800	1,700	1,400	1,600	1,900	1,700	1,500	1,600	1,600
PS Acid	<20	<20 UJ	<2.0	<40	<50	<50	<50	<50	<63	<63	<63	<63	<63	<20	<20	<2.0	<40	<50	<50 UJ	<50	<50	<63	<63	<63	<63	<63
Hydro-PS Acid	190	190 J	200	200	330	170	190	130	220	170	210	270	410	75	74	75	75	84	70	68	79	71	73	110	81	74
R-PSDA	490 J	670 J	500 J	950 J	1,300 J	1,200 J	1,300 J	690 J	2,100 J	970 J	880 J	1,000 J	2,500 J	340 J	310 J	250 J	230 J	280 J	210 J	230 J	360 J	270 J	<63	360 J	240 J	250 J
Hydrolyzed PSDA	880 J	1,100 J	950 J	1,900 J	2,600 J	1,700 J	2,300 J	1,200 J	3,500 J	1,700 J	1,800 J	1,500 J	4,200 J	<38	<38	2.2 J	<27 UJ	<34	<34	<34	<34	<160	<160	<160	<160	<160
R-PSDCA	19	<17 UJ	17	<140	<180	<180	<180	<180	<94	<94	<94	<94	<94	<17	<17	<3.0	<140	<180	<180	<180	<94	<94	<94	<94	<94	<94
NVHOS, Acid Form	1,100	1,300 J	1,000	1,500	2,100	1,400	1,900	880 J	2,100	1,500	1,300	1,300	2,800	110	<15	31	<130	<160	<160	<160	<160	<94	<94	<94	<94	<94
EVE Acid	<17	<17 UJ	<2.0	<40	<50	<50	<50	<50	<210	<210	<210	<210	<210	<17	<17	<2.0	<40	<50	<50 UJ	<50	<50	<210	<210	<210	<210	<210
Hydro-EVE Acid	750	720 J	720	770	1,300	650	740	490 J	890	670	690	1,100	2,100	<14	<14	14	<24	<30	<30	<30	<30	<63	<63	<63	<63	<63
R-EVE	610 J	760 J	610 J	1,200 J	1,500 J	1,500 J	1,600 J	800 J	2,000 J	1,200 J	1,100 J	1,200 J	2,800 J	190 J	180 J	380 J	140 J	120 J	230 J	130 J	160 J	160 J	<63	180 J	100 J	120 J
Perfluoro(2-ethoxyethane)sulfonic Acid	<6.7	<6.7 UJ	11	<29	<36	<36	<36	<36	<63	<63	<63	<63	<63	<6.7	<6.7	<2.0	<29	<36	<36	<36	<36	<63	<63	<63	<63	<63
PFECA B	<27	<27 UJ	<2.0	<62	<78	<78	<78	<78	<78	<78	<78	<78	<63	<27	<27	<2.0	<62	<78	<78	<78	<78	<78	<78	<78	<78	<63
PFECA-G	<48	<48 UJ	<2.0	<29	<36	<36	<36	<36	<63	<63	<63	<63	<63	<48	<48	<2.0	<29	<36	<36	<36	<63	<63	<63	<63	<63	<63
PFPrA	--	--	83,000 J	120,000	120,000	100,000	85,000	44,000 J	110,000 J	87,000	70,000 J	84,000 J	120,000	--	--	5,200	5,500	6,500	4,000	4,000	4,100	4,200	3,900	3,400	3,900	4,500
Total Table 3+ (17 compounds) ^{2,3}	191,000	217,000	188,000	270,000	337,000	247,000	293,000	124,000	224,000	270,000	217,000	254,000	325,000	16,500	19,900	17,200	18,200	18,000	15,000	13,800	14,800	15,100	15,600	14,100	15,200	12,500
Total Table 3+ (18 compounds) ^{2,4}	--	--	271,000	390,000	457,000	347,000	378,000	168,000	334,000	357,000	287,000	338,000	445,000	--	--	22,400	23,700	24,500	19,000	17,800	18,900	19,300	19,500	17,500	19,100	17,000
Total Table 3+ (21 compounds) ^{2,5}	--	--	273,000	394,000	462,000	352,000	383,000	171,000	341,000	361,000	291,000	341,000	455,000	--	--	23,000	24,000	24,900	19,400	18,200	19,400	19,700	19,500	18,000	19,500	17,400

Notes:

1 - The EPA Method 537 was modified to incorporate the Table 3+ compounds. Beginning with the 3Q 2023 sampling, perfluoropropionic acid (PFPrA) was added to the compounds list.

2 - Total Table 3+ was calculated including J qualified data but not non-detect data. The total Table 3+ sum is rounded to three significant figures.

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5 - Total Table 3+ (21 compounds) is the sum of all Table 3+ PFAS compounds.

Wells OW-37, OW-51, OW-59, PW-04, and SMW-12 that are upgradient of the barrier wall are included in the table.

Wells OW-4R, OW-32, OW-37, and OW-51 were installed between late June 2023 and August 2023, so were unavailable for sampling before 3Q 2023.

Bold - Analyte detected above associated reporting limit.

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ng/L - nanograms per liter

SOP - standard operating procedure

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Table 3-2

PFAS Concentrations in Downgradient Groundwater Monitoring Wells

Quarterly Report #13 (Jan - Mar 2026)

Chemours Fayetteville Works

Fayetteville, North Carolina

EPA METHOD 537 MODIFIED SOP TABLE 3+ COMPOUNDS ¹ (ng/L)	Mass Loading Assessment Sampling Program (Quarterly)																									
	OW-33													PIW-1D												
	CAP1Q23-OW-33-021423	CAP2Q23-OW-33-051823	CAP3Q23-OW-33-071223	CAP4Q23-OW-33-110223	CAP1Q24-OW-33-013024	CAP2Q24-OW-33-041624	CAP3Q24-OW-33-071624	CAP4Q24-OW-33-100824	CAP1Q25-OW-33-010925	CAP2Q25-OW-33-041525	CAP3Q25-OW-33-071725	CAP4Q25-OW-33-100925	CAP1Q26-OW-33-031926	CAP1Q23-PIW-1D-021623	CAP2Q23-PIW-1D-052323	CAP3Q23-PIW-1D-080223	CAP4Q23-PIW-1D-110723	CAP1Q24-PIW-1D-012224	CAP2Q24-PIW-1D-041524	CAP3Q24-PIW-1D-072324	CAP4Q24-PIW-1D-100824	CAP1Q25-PIW-1D-012325	CAP2Q25-PIW-1D-040425	CAP3Q25-PIW-1D-071025	CAP4Q25-PIW-1D-100925	CAP1Q26-PIW-1D-031826
	Sample Date: 14-Feb-23	Sample Date: 18-May-23	Sample Date: 12-Jul-23	Sample Date: 2-Nov-23	Sample Date: 30-Jan-24	Sample Date: 16-Apr-24	Sample Date: 16-Jul-24	Sample Date: 8-Oct-24	Sample Date: 9-Jan-25	Sample Date: 15-Apr-25	Sample Date: 17-Jul-25	Sample Date: 9-Oct-25	Sample Date: 19-Mar-26	Sample Date: 16-Feb-23	Sample Date: 23-May-23	Sample Date: 2-Aug-23	Sample Date: 7-Nov-23	Sample Date: 22-Jan-24	Sample Date: 15-Apr-24	Sample Date: 23-Jul-24	Sample Date: 8-Oct-24	Sample Date: 23-Jan-25	Sample Date: 4-Apr-25	Sample Date: 10-Jul-25	Sample Date: 9-Oct-25	Sample Date: 18-Mar-26
HFPO Dimer Acid	5,300	5,000	4,000	4,900	4,400	6,200	3,900	5,400	4,500	4,300	5,600	5,300	4,800	9,800	9,900	9,200 J	8,800	8,600	11,000	11,000	4,900	12,000	13,000	10,000	9,900	9,400
PFOAA	7,900	8,400	11,000	9,800	7,700	6,500	9,100	8,700	8,100	6,100	7,800	8,800	8,000	12,000	12,000	11,000 J	9,900	10,000	7,500	9,900	3,200	5,300	6,300	3,700	3,400	1,900
PFO2HxA	4,700	4,300	6,500	5,900	3,800	4,500	5,000	4,700	5,300	4,300	4,700	5,300	4,100	8,800	11,000	9,900 J	12,000	9,800	8,400	9,900	4,200	7,700	9,400	7,900	7,900	5,700
PFO3OA	810	840	1,100	1,100	560	790	550	740	890	760	820	790	520	1,500	1,700	1,600	1,700	1,900	1,600	1,900	700	1,500	1,400	1,300	1,300	630
PFO4DA	<59	<59	71	66	<50	<50	39	<50	<63	<63	<63	70	74	430	440	410	430	250	440	320	200	270	320	380	340	420
PFO5DA	<78	<78	<2.0	<100	<130	<130	<2.0	<130	<130	<130	<130	<130	<63	<78	<78	<100	<100	<130	<130	<130	<63	<130	<130	<130	<63	
PMPA	4,800	5,200	6,100	6,000	4,500	5,000 J	5,400	5,400	5,700	4,700	4,800	5,500	4,500	7,800	9,000	9,600 J	8,600	9,800	8,200 J	12,000	3,700	8,600	10,000	10,000	8,000	7,000
PEPA	2,000	1,800	2,300	2,200	1,300	1,700	1,800	1,800	2,100	2,200	1,500	1,800	1,900	2,600	3,000	3,200	3,100	3,700	2,900	3,500	1,200	3,100	3,700	2,800	2,800	3,400
PS Acid	<20	<20	8	<40	<50 UJ	<50 UJ	<2.0	<50	<63	<63	<63	<63	<63	<20	<20	<40	<40	<50	<50 UJ	<50	<50	<31	<63	<63	<63	
Hydro-PS Acid	29	53	43	<44	<55	<55	32	<55	<63	<63	<63	<63	<63	87	98	86	76	95	77	<55	170	84	90	160	110	130
R-PSDA	280 J	<71	290 J	250 J	210 J	240 J	320 J	360 J	370 J	<63	310 J	270 J	350 J	330 J	380 J	370 J	320 J	380 J	330 J	480 J	290 J	720 J	630 J	460 J	440 J	670 J
Hydrolyzed PSDA	<38	<38	58 J	61 J	38 J	48 J	100 J	62 J	<160	<160	<160	<160	<160	<38	<38	<34	<34	<27	<34	<34	<78	<160	<160	<160	<160	
R-PSDCA	<17	<17	<3.0	<140	<180	<180	<3.0	<180	<94	<94	<94	<94	<94	<17	<17	<140	<140	<180	<180	<180	<47	<94	<94	<94	<94	
NVHOS, Acid Form	170	240	130	140	<160	<160	120	160	130	110	120	270	150	190	160	150 J	140	<160	<160	<160	<160	93	120	<94	<94	<94
EVE Acid	<17	<17	<2.0	<40	<50 UJ	<50 UJ	<2.0	<50	<210	<210	<210	<210	<210	<17	<17	<40	<40	<50	<50 UJ	<50	<110	<210	<210	<210	<210	
Hydro-EVE Acid	<14	<14	14	<24	<30	<30	11	<30	<63	<63	<63	<63	<63	31	<14	29	28	32	<30	<30	<30	<31	<63	<63	<63	
R-EVE	130 J	<72	220 J	170 J	140 J	300 J	330 J	230 J	220 J	<63	230 J	150 J	190 J	190 J	200 J	280 J	220 J	180 J	390 J	350 J	150 J	500 J	390 J	240 J	330 J	430 J
Perfluoro(2-ethoxyethane)sulfonic Acid	<6.7	<6.7	<2.0	<29	<36	<36	<2.0	<36	<63	<63	<63	<63	<63	<6.7	<6.7	<29	<29	<36	<36	<36	<36	<31	<63	<63	<63	
PFECA B	<27	<27	<2.0	<62	<78	<78	<2.0	<78	<78	<78	<78	<78	<63	<27	<27	<62	<62	<78	<78	<78	<78	<39	<78	<78	<63	
PFECA-G	<48	<48	<2.0	<29	<36	<36	<2.0	<36	<63	<63	<63	<63	<63	<48	<48	<29	<29	<36	<36	<36	<31	<63	<63	<63	<63	
PFPrA	--	--	9,900	9,400	7,300	7,400	8,300	7,400	7,500	5,700	6,600	7,000	8,400	--	--	12,000 J	12,000	11,000	10,000	12,000	4,300	10,000	9,000	7,700	6,900	7,800
Total Table 3+ (17 compounds) ^{2,3}	25,700	25,800	31,300	30,100	22,300	24,700	26,000	26,900	26,700	21,800	25,600	27,900	24,300	43,200	47,300	45,200	44,800	44,200	40,100	48,500	18,300	38,600	44,300	36,200	33,800	28,600
Total Table 3+ (18 compounds) ^{2,4}	--	--	41,200	39,500	29,600	32,100	34,300	34,300	34,200	27,500	32,200	34,900	32,700	--	--	57,200	56,800	55,200	50,100	60,500	22,600	48,600	53,300	43,900	40,700	36,400
Total Table 3+ (21 compounds) ^{2,5}	--	--	41,700	40,000	29,900	32,700	35,000	35,000	34,800	27,500	32,800	35,400	33,300	--	--	57,800	57,300	55,700	50,800	61,400	23,000	49,900	54,400	44,600	41,400	37,500

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Table 3-2

PFAS Concentrations in Downgradient Groundwater Monitoring Wells

Quarterly Report #13 (Jan - Mar 2026)

Chemours Fayetteville Works

Fayetteville, North Carolina

EPA METHOD 537 MODIFIED SOP TABLE 3+ COMPOUNDS ¹ (ng/L)	Mass Loading Assessment Sampling Program (Quarterly)																									
	PIW-1S												PIW-3D													
	CAP1Q23-PIW-1S-021623	Not Sampled in 2Q 2023 (Dry)	Not Sampled in 3Q 2023 (Dry)	Not Sampled in 4Q 2023 (Dry)	CAP1Q24-PIW-1S-011624	Not Sampled in 2Q 2024 (Dry)	Not Sampled in 3Q 2024 (Dry)	CAP4Q24-PIW-1S-100824	Not Sampled in 1Q 2025 (Dry)	Not Sampled in 2Q 2025 (Dry)	CAP3Q25-PIW-1S-072125	Not Sampled in 4Q 2025 (Dry)	Not Sampled in 1Q 2026 (Dry)	CAP1Q23-PIW-3D-021623	CAP2Q23-PIW-3D-051723	CAP3Q23-PIW-3D-071323	CAP4Q23-PIW-3D-110323	CAP1Q24-PIW-3D-011824	CAP2Q24-PIW-3D-041524	CAP3Q24-PIW-3D-072324	CAP4Q24-PIW-3D-100824	CAP1Q25-PIW-3D-011625	CAP2Q25-PIW-3D-040425	CAP3Q25-PIW-3D-071525	CAP4Q25-PIW-3D-101025	CAP1Q26-PIW-3D-031926
Sample Date: 16-Feb-23				Sample Date: 16-Jan-24			Sample Date: 8-Oct-24			Sample Date: 21-Jul-25			Sample Date: 16-Feb-23	Sample Date: 17-May-23	Sample Date: 13-Jul-23	Sample Date: 3-Nov-23	Sample Date: 18-Jan-24	Sample Date: 15-Apr-24	Sample Date: 23-Jul-24	Sample Date: 8-Oct-24	Sample Date: 16-Jan-25	Sample Date: 4-Apr-25	Sample Date: 15-Jul-25	Sample Date: 10-Oct-25	Sample Date: 19-Mar-26	
HFPO Dimer Acid	7,400	--	--	--	1,400	--	--	590	--	--	1,500 J	--	--	12,000	12,000	9,700	12,000	15,000	16,000	16,000	16,000	14,000	16,000	22,000	15,000	13,000
PFOAA	2,000	--	--	--	390 J	--	--	280	--	--	310	--	--	9,400	8,500	13,000	19,000	25,000	11,000	18,000	17,000	18,000	15,000	29,000	19,000	20,000
PFO2HxA	4,700	--	--	--	1,200	--	--	910	--	--	810 J	--	--	12,000	10,000	16,000	19,000	27,000	15,000	20,000	19,000	19,000	18,000	25,000	20,000	16,000
PFO3OA	900	--	--	--	240	--	--	170	--	--	210	--	--	2,200	2,100	3,100	4,000	5,600	3,200	3,700	3,400	3,500	2,600	5,700	3,400	2,600
PFO4DA	440	--	--	--	110	--	--	130	--	--	200	--	--	940	800	890	1,200	1,800	860	1,500	1,000	1,000	770	1,500	1,100	1,100
PFO5DA	<78	--	--	--	<130	--	--	<130	--	--	47	--	--	130	<78	160	200	380	<130	130	<130	<130	<130	160	<130	110
PMPA	4,400	--	--	--	1,100	--	--	320	--	--	530 J	--	--	9,500	8,800	12,000	13,000	16,000	13,000 J	13,000	14,000	14,000	15,000	17,000	14,000	11,000
PEPA	1,900	--	--	--	330	--	--	60	--	--	200	--	--	3,700	3,400	4,500	4,700	6,100	4,700	5,300	4,900	4,900	5,200	5,800	4,700	5,000
PS Acid	<20	--	--	--	<50	--	--	<50	--	--	<2	--	--	<20	<20	<2.0	<40	<50	<50 UJ	<50	<50	<63	<63	<63	<63	<63
Hydro-PS Acid	210	--	--	--	230	--	--	230	--	--	420 J	--	--	240	200	240	290	340	200	250	280	250	220	330	240	210
R-PSDA	<71	--	--	--	110 J	--	--	150 J	--	--	440 J	--	--	520 J	<71	610 J	750 J	780 J	620 J	790 J	1,100 J	850 J	950 J	1,200 J	670 J	770 J
Hydrolyzed PSDA	<38	--	--	--	<34	--	--	<34	--	--	<2	--	--	<38	<38	15 J	300 J	470 J	70 J	140 J	180 J	170 J	<160	290 J	<160	260 J
R-PSDCA	<17	--	--	--	<180	--	--	<180	--	--	<3	--	--	<17	<17	4.7	<140	<180	<180	<180	<180	<94	<94	<94	<94	<94
NVHOS, Acid Form	<15	--	--	--	<160	--	--	<160	--	--	9.8	--	--	190	290	170	310	360	200	280	270	380	250	430	250	340
EVE Acid	<17	--	--	--	<50	--	--	<50	--	--	<2	--	--	<17	<17	<2.0	<40	<50	<50 UJ	<50	<50	<210	<210	<210	<210	<210
Hydro-EVE Acid	62	--	--	--	30	--	--	<30	--	--	37	--	--	72	70	74	100	100	69	85	96	85	70	150	86	93
R-EVE	180 J	--	--	--	<39	--	--	<39	--	--	100 J	--	--	220 J	<72	280 J	420 J	390 J	550 J	420 J	510 J	470 J	430 J	710 J	370 J	430 J
Perfluoro(2-ethoxyethane)sulfonic Acid	<6.7	--	--	--	<36	--	--	<36	--	--	<2	--	--	<6.7	<6.7	<2.0	<29	<36	<36	<36	<36	<63	<63	<63	<63	<63
PFECA B	<27	--	--	--	<78	--	--	<78	--	--	<2	--	--	<27	<27	<2.0	<62	<78	<78	<78	<78	<78	<78	<78	<78	<63
PFECA-G	<48	--	--	--	<36	--	--	<36	--	--	<2	--	--	<48	<48	<2.0	<29	<36	<36	<36	<36	<63	<63	<63	<63	<63
PFPrA	--	--	--	--	1,300 J	--	--	660	--	--	650 J	--	--	--	--	19,000	21,000	22,000	16,000	21,000	17,000	19,000	16,000	22,000	17,000	20,000
Total Table 3+ (17 compounds) ^{2,3}	22,000	--	--	--	5,030	--	--	2,690	--	--	4,270	--	--	50,400	46,200	59,800	73,800	97,700	64,200	78,200	75,900	75,100	73,100	107,000	77,800	69,500
Total Table 3+ (18 compounds) ^{2,4}	--	--	--	--	6,330	--	--	3,350	--	--	4,920	--	--	--	--	78,800	94,800	120,000	80,200	99,200	92,900	94,100	89,100	129,000	94,800	89,500
Total Table 3+ (21 compounds) ^{2,5}	--	--	--	--	6,440	--	--	3,500	--	--	5,460	--	--	--	--	79,700	96,300	121,000	81,500	101,000	94,700	95,600	90,500	131,000	95,800	90,900

Notes:

1 - The EPA Method 537 was modified to incorporate the Table 3+ compounds. Beginning with the 3Q 2023 sampling, perfluoropropionic acid (PFPrA) was added to the compounds list.

2 - Total Table 3+ was calculated including J qualified data but not non-detect data. The total Table 3+ sum is rounded to three significant figures.

3 - Total Table 3+ (17 compounds) does not include R-PSDA, Hydrolyzed PSDA, R-EVE, and PFPrA.

4 - Total Table 3+ (18 compounds) does not include R-PSDA, Hydrolyzed PSDA, and R-EVE.

5 - Total Table 3+ (21 compounds) is the sum of all Table 3+ PFAS compounds.

Wells OW-37, OW-51, OW-59, PW-04, and SMW-12 that are upgradient of the barrier wall are included in the table.

Wells OW-4R, OW-32, OW-37, and OW-51 were installed between late June 2023 and August 2023, so were unavailable for sampling before 3Q 2023.

Bold - Analyte detected above associated reporting limit.

J - Analyte detected. Reported value may not be accurate or precise.

UJ -- Analyte not detected. Reporting limit may not be accurate or precise.

ng/L - nanograms per liter

SOP - standard operating procedure

-- - No data reported

< - Analyte not detected above associated reporting limit.

Table 3-2

PFAS Concentrations in Downgradient Groundwater Monitoring Wells

Quarterly Report #13 (Jan - Mar 2026)

Chemours Fayetteville Works

Fayetteville, North Carolina

EPA METHOD 537 MODIFIED SOP TABLE 3+ COMPOUNDS ¹ (ng/L)	Mass Loading Assessment Sampling Program (Quarterly)																									
	PIW-7D													PIW-7S												
	CAP1Q23-PIW-7D-021523	CAP2Q23-PIW-7D-052223	CAP3Q23-PIW-7D-071123	CAP4Q23-PIW-7D-110223	CAP1Q24-PIW-7D-011524	CAP2Q24-PIW-7D-041524	CAP3Q24-PIW-7D-072324	CAP4Q24-PIW-7D-101024	CAP1Q25-PIW-7D-010925	CAP2Q25-PIW-7D-041625	CAP3Q25-PIW-7D-072825	CAP4Q25-PIW-7D-101625	CAP1Q26-PIW-7D-031926	CAP1Q23-PIW-7S-021523	CAP2Q23-PIW-7S-052223	CAP3Q23-PIW-7S-071123	CAP4Q23-PIW-7S-110223	CAP1Q24-PIW-7S-011524	CAP2Q24-PIW-7S-041024	CAP3Q24-PIW-7S-072424	CAP4Q24-PIW-7S-100924	CAP1Q25-PIW-7S-011525	CAP2Q25-PIW-7S-041625	CAP3Q25-PIW-7S-071725	CAP4Q25-PIW-7S-100925	CAP1Q26-PIW-7S-031826
	Sample Date: 15-Feb-23	Sample Date: 22-May-23	Sample Date: 11-Jul-23	Sample Date: 2-Nov-23	Sample Date: 15-Jan-24	Sample Date: 15-Apr-24	Sample Date: 23-Jul-24	Sample Date: 10-Oct-24	Sample Date: 9-Jan-25	Sample Date: 16-Apr-25	Sample Date: 28-Jul-25	Sample Date: 16-Oct-25	Sample Date: 19-Mar-26	Sample Date: 15-Feb-23	Sample Date: 22-May-23	Sample Date: 11-Jul-23	Sample Date: 2-Nov-23	Sample Date: 15-Jan-24	Sample Date: 10-Apr-24	Sample Date: 24-Jul-24	Sample Date: 9-Oct-24	Sample Date: 15-Jan-25	Sample Date: 16-Apr-25	Sample Date: 17-Jul-25	Sample Date: 9-Oct-25	Sample Date: 18-Mar-26
HFPO Dimer Acid	17,000	8,800 J	9,600 J	13,000	14,000	16,000	16,000	8,000	14,000	10,000	18,000	15,000	15,000	15,000	12,000 J	8,000	12,000	13,000	17,000	16,000	6,600	12,000	8,500	13,000	11,000	9,800
PFMOAA	140,000	130,000 J	140,000 J	150,000	150,000	110,000	120,000	54,000	120,000 J	78,000	120,000 J	120,000 J	98,000	18,000	16,000 J	15,000	17,000	17,000	120,000	16,000	5,700	14,000	11,000	12,000	20,000	15,000
PFO2HxA	47,000	37,000 J	42,000 J	43,000	38,000	35,000	35,000	21,000	44,000	33,000	41,000	45,000	35,000	13,000	12,000 J	11,000	12,000	13,000	40,000	12,000	5,000	10,000	9,900	9,000	13,000	9,800
PFO3OA	9,200	5,900 J	6,800	6,100	6,500	6,500	7,200	2,800	6,000	4,800	7,400	6,100	4,400	5,100	3,800 J	2,800	4,300	3,800	6,000	4,400	1,700	3,700	2,900	3,500	3,400	2,100
PFO4DA	1,700	1,100 J	890	1,000	870	950	860	410	1,100	650	950	900	810	660	440 J	350	420	400	880	560	200	420	260	410	290	290
PFO5DA	<78	<78 UJ	<2.0	<100	<130	<130	<130	<130	<130	<130	<130	<130	<63	<78	<78 UJ	19	<100	<130	<130	<130	<130	<130	<130	<130	<130	<63
PMPA	5,100	4,500 J	4,300	5,200	5,600	4,800 J	4,500	2,700	6,200	3,700	5,400	5,300	4,600	11,000	7,900 J	6,900	9,200	9,500	5,100	9,900	3,800	8,700	5,600	6,200	6,400	5,700
PEPA	1,100	950 J	950	1,000	1,100	1,000	1,100	490	1,300	830	1,100	1,100	1,100	4,500	3,300 J	2,500	3,400	3,800	980	4,000	1,400	3,300	2,000	2,600	2,100	2,300
PS Acid	<20	<20 UJ	<2.0	<40	<50	<50 UJ	<50	<50	<63	<63	<63	<63	<63	<20	<20 UJ	<2.0	<40	<50	<50	<50	<50	<63	<63	<63	<63	<63
Hydro-PS Acid	180	98 J	110	110	110	99	86	<55	84	<63	88	100	95	340	270 J	220	250	230	85	310	170	320	180	320	190	220
R-PSDA	710 J	470 J	460 J	510 J	570 J	490 J	700 J	400 J	870 J	540 J	810 J	560 J	670 J	1,200 J	960 J	710 J	910 J	790 J	770 J	1,200 J	600 J	1,300 J	740 J	980 J	580 J	740 J
Hydrolyzed PSDA	1,200 J	740 J	890 J	1,100 J	1,100 J	1,400 J	1,200 J	800 J	1,500 J	800 J	1,500 J	870 J	1,200 J	<38	63 J	110 J	60 J	45 J	1,000 J	42 J	<34	<160	<160	<160	<160	<160
R-PSDCA	<17	<17 UJ	7.3	<140	<180	<180	<180	<180	<94	<94	<94	<94	<94	<17	<17 UJ	5.4	<140	<180	<180	<180	<180	<94	<94	<94	<94	<94
NVHOS, Acid Form	1,200	990 J	1,100	1,200	1,300	1,100	1,100	690	1,400	820	1,400	770	1,200	830	630 J	520	690	680	1,100	790	380	730	400	560	530	600
EVE Acid	<17	<17 UJ	<2.0	<40	<50	<50 UJ	<50	<50	<210	<210	<210	<210	<210	<17	<17 UJ	<2.0	<40	<50	<50	<50	<50	<210	<210	<210	<210	<210
Hydro-EVE Acid	610	330 J	360	360	320	310	260	150	280	210	310	340	370	650	460 J	360	430	360	280	500	240	450	270	440	270	380
R-EVE	870 J	550 J	560 J	680 J	540 J	1,600 J	790 J	510 J	980 J	570 J	1,000 J	640 J	710 J	1,400 J	1,000 J	820 J	1,200 J	880 J	890 J	1,400 J	680 J	1,500 J	770 J	1,300 J	710 J	770 J
Perfluoro(2-ethoxyethane)sulfonic Acid	12	<6.7 UJ	8.5	<29	<36	<36	<36	<36	<63	<63	<63	<63	<63	<6.7	<6.7 UJ	3.3	<29	<36	<36	<36	<63	<63	<63	<63	<63	<63
PFECA B	<27	<27 UJ	<2.0	<62	<78	<78	<78	<78	<78	<78	<78	<78	<63	<27	<27 UJ	<2.0	<62	<78	<78	<78	<78	<78	<78	<78	<78	<63
PFECA-G	<48	<48 UJ	<2.0	<29	<36	<36	<36	<36	<63	<63	<63	<63	<63	<48	<48 UJ	<2.0	<29	<36	<36	<36	<63	<63	<63	<63	<63	<63
PFPrA	--	--	79,000 J	86,000	71,000 J	67,000	70,000	33,000	68,000 J	40,000	63,000 J	61,000 J	62,000	--	--	14,000	18,000	17,000 J	62,000	17,000	6,400	13,000	9,900	11,000	16,000	17,000
Total Table 3+ (17 compounds) ^{1,3}	223,000	190,000	206,000	221,000	218,000	176,000	186,000	90,200	194,000	132,000	196,000	195,000	161,000	69,100	56,800	47,700	59,700	61,800	191,000	64,500	25,200	53,600	41,000	48,000	57,200	46,200
Total Table 3+ (18 compounds) ^{1,4}	--	--	285,000	307,000	289,000	243,000	256,000	123,000	262,000	172,000	259,000	256,000	223,000	--	--	61,700	77,700	78,800	253,000	81,500	31,600	66,600	50,900	59,000	73,200	63,200
Total Table 3+ (21 compounds) ^{1,5}	--	--	287,000	309,000	291,000	246,000	259,000	125,000	266,000	174,000	262,000	258,000	225,000	--	--	63,300	79,900	80,500	256,000	84,100	32,900	69,400	52,400	61,300	74,500	64,700

Notes:

1 - The EPA Method 537 was modified to incorporate the Table 3+ compounds. Beginning with the 3Q 2023 sampling, perfluoropropionic acid (PFPrA) was added to the compounds list.

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Quarterly Report #13 (Jan - Mar 2026)

Chemours Fayetteville Works

Fayetteville, North Carolina

EPA METHOD 537 MODIFIED SOP TABLE 3+ COMPOUNDS ¹ (ng/L)	Mass Loading Assessment Sampling Program (Quarterly)																									
	PW-04													PZ-22												
	CAP1Q23-PW-04-022323	CAP2Q23-PW-04-052523	CAP3Q23-PW-04-072823	CAP4Q23-PW-04-110923	CAP1Q24-PW-04-011724	CAP2Q24-PW-04-042324	CAP3Q24-PW-04-072624	CAP4Q24-PW-04-100724	CAP1Q25-PW-04-012325	CAP2Q25-PW-04-041125	CAP3Q25-PW-04-071725	CAP4Q25-PW-04-101025	Not Sampled in 1Q 2026 (Dry)	CAP1Q23-PZ-22-022023	CAP2Q23-PZ-22-052323	CAP3Q-PZ-22-071123	CAP4Q23-PZ-22-110223	CAP1Q24-PZ-22-011624	CAP2Q24-PZ-22-041624	CAP3Q24-PZ-22-072524	CAP4Q24-PZ-22-100924	CAP1Q25-PZ-22-012825	CAP2Q25-PZ-22-041625	CAP3Q25-PZ-22-072925	CAP4Q25-PZ-22-101625	CAP1Q26-PZ-22-031926
	Sample Date: 23-Feb-23	Sample Date: 25-May-23	Sample Date: 28-Jul-23	Sample Date: 9-Nov-23	Sample Date: 17-Jan-24	Sample Date: 23-Apr-24	Sample Date: 26-Jul-24	Sample Date: 7-Oct-24	Sample Date: 23-Jan-25	Sample Date: 11-Apr-25	Sample Date: 17-Jul-25	Sample Date: 10-Oct-25		Sample Date: 20-Feb-23	Sample Date: 23-May-23	Sample Date: 11-Jul-23	Sample Date: 2-Nov-23	Sample Date: 16-Jan-24	Sample Date: 16-Apr-24	Sample Date: 25-Jul-24	Sample Date: 9-Oct-24	Sample Date: 28-Jan-25	Sample Date: 16-Apr-25	Sample Date: 29-Jul-25	Sample Date: 16-Oct-25	Sample Date: 19-Mar-26
HFPO Dimer Acid	730	980	950	670	1,000	670	760	<190	330	340	450 J	890	--	13,000	12,000	7,300 J	11,000	11,000	13,000	12,000	6,900	11,000	12,000	14,000	12,000	11,000
PFMOAA	300	490	380	300	370	220	240	160	180	200	230	400	--	140,000	150,000	140,000	170,000	150,000	120,000	140,000	65,000	93,000 J	140,000	130,000 J	130,000 J	110,000
PFQ2HxA	640	1,100	1,000	930	1,000	660	750	460	380	550	570 J	1,100	--	38,000	49,000	50,000	47,000	42,000	34,000	47,000	22,000	34,000	55,000	43,000	49,000	35,000
PFQ3OA	330	520	520	340	450	270	330	150	270	190	280	470	--	3,600	5,400	4,800	5,400	5,100	4,100	6,000	2,600	5,200	6,000	5,900	5,700	3,800
PFQ4DA	63	95	120	100	110	95	73	170	80	95	92	97	--	120	270	240	210	220	330	350	170	120	280	380	290	280
PFQ5DA	<78	<78	<100	<100	<130	<130	<130	<130	<63	<130	3.1	5.1	--	<78	<78	<2.0	<100	<130	<130	<130	<130	<130	<130	<130	<63	
PMPA	860	1,200	1,200	950	1,400	890	900	480	380	500	740 J	1,100	--	5,000	6,200	6,100	6,700	6,300	6,000 J	5,800	3,500	6,700	7,700	7,500	8,800	7,900
PEPA	330	440	480	320	590	320	310	110	120	140	210	430	--	1,200	1,500	1,600	1,500	1,400	1,300	1,500	730	1,600	1,700	1,600	2,100	2,200
PS Acid	<20	<20	<40	<40	<50	<50	<50	<50	<31	<63	<2	<2.0	--	<20	<20	3.1	<40	<50	<50 UJ	<50	<50	<63	<63	<63	<63	
Hydro-PS Acid	22	<6.1	<44	<44	<55	<55	<55	210	47	<63	51	41	--	28	36	35	<44	<55	<55	<55	<55	<63	<63	<63	<63	
R-PSDA	160 J	150 J	78 J	<28	130 J	82 J	<35	68 J	82 J	<63	100 J	130 J	--	540 J	560 J	540 J	510 J	440 J	480 J	610 J	370 J	870 J	660 J	650 J	590 J	710 J
Hydrolyzed PSDA	<38	<38	<27	<27	<34	<34	<34	<34	<78	<160	<2	3.4 J	--	890 J	1,000 J	1,100 J	1,600 J	1,100 J	1,500 J	1,600 J	1,100 J	4,000 J	2,400 J	3,500 J	2,700 J	3,500 J
R-PSDCA	<17	<17	<140	<140	<180	<180	<180	<180	<47	<94	<3	<3.0	--	<17	<17	3.2	<140	<180	<180	<180	<180	<94	<94	<94	<94	
NVHOS, Acid Form	<15	<15	<130	<130	<160	<160	<160	<160	<47	<94	3.5	11	--	1,100	1,300	1,500	1,200	1,300	1,200	750	1,300	1,300	1,200	1,100	1,400	
EVE Acid	<17	<17	<40	<40	<50	<50	<50	<50	<110	<210	<2	<2.0	--	<17	<17	<2.0	<40	<50	<50 UJ	<50	<50	<210	<210	<210	<210	
Hydro-EVE Acid	<14	<14	<24	<24	<30	<30	<30	<30	<31	<63	9.2	10	--	46	84	79	73	73	98	96	59	81	97	130	98	130
R-EVE	<72	86 J	49 J	66 J	66 J	46 J	<39	<39	70 J	<63	48 J	79 J	--	450 J	430 J	220 J	420 J	300 J	700 J	440 J	290 J	420 J	460 J	560 J	390 J	440 J
Perfluoro(2-ethoxyethane)sulfonic Acid	<6.7	<6.7	<29	<29	<36	<36	<36	<36	<31	<63	<2	<2.0	--	<6.7	<6.7	6.3	<29	<36	<36	<36	<36	<63	<63	<63	<63	
PFECA B	<27	<27	<62	<62	<78	<78	<78	<78	<39	<78	<2	<2.0	--	<27	<27	<2.0	<62	<78	<78	<78	<78	<78	<78	<78	<63	
PFECA-G	<48	<48	<29	<29	<36	<36	<36	<36	<31	<63	<2	<2.0	--	<48	<48	<2.0	<29	<36	<36	<36	<63	<63	<63	<63	<63	
PFPrA	--	--	1,400	1,500	1,400	1,300	1,200	740	850	920	1,200 J	1,300	--	--	--	76,000	84,000	72,000 J	64,000	65,000	34,000	66,000 J	58,000	59,000 J	59,000 J	58,000
Total Table 3+ (17 compounds) ^{2,3}	3,280	4,830	4,650	3,610	4,920	3,130	3,360	1,740	1,790	2,020	2,640	4,550	--	202,000	226,000	212,000	243,000	217,000	180,000	214,000	102,000	153,000	224,000	204,000	209,000	172,000
Total Table 3+ (18 compounds) ^{2,4}	--	--	6,050	5,110	6,320	4,430	4,560	2,480	2,640	2,940	3,840	5,850	--	--	--	288,000	327,000	289,000	244,000	279,000	136,000	219,000	282,000	263,000	268,000	230,000
Total Table 3+ (21 compounds) ^{2,5}	--	--	6,180	5,180	6,520	4,550	4,560	2,550	2,790	2,940	3,990	6,070	--	--	--	290,000	330,000	291,000	247,000	282,000	137,000	224,000	286,000	267,000	272,000	234,000

Notes:

1 - The EPA Method 537 was modified to incorporate the Table 3+ compounds. Beginning with the 3Q 2023 sampling, perfluoropropionic acid (PFPrA) was added to the compounds list.

2 - Total Table 3+ was calculated including J qualified data but not non-detect data. The total Table 3+ sum is rounded to three significant figures.

3 - Total Table 3+ (17 compounds) does not include R-PSDA, Hydrolyzed PSDA, R-EVE, and PFPrA.

4 - Total Table 3+ (18 compounds) does not include R-PSDA, Hydrolyzed PSDA, and R-EVE.

5 - Total Table 3+ (21 compounds) is the sum of all Table 3+ PFAS compounds.

Wells OW-37, OW-51, OW-59, PW-04, and SMW-12 that are upgradient of the barrier wall are included in the table.

Wells OW-4R, OW-32, OW-37, and OW-51 were installed between late June 2023 and August 2023, so were unavailable for sampling before 3Q 2023.

Bold - Analyte detected above associated reporting limit.

J - Analyte detected. Reported value may not be accurate or precise.

UJ – Analyte not detected. Reporting limit may not be accurate or precise.

ng/L - nanograms per liter

SOP - standard operating procedure

-- - No data reported

< - Analyte not detected above associated reporting limit.

Table 3-2

PFAS Concentrations in Downgradient Groundwater Monitoring Wells

Quarterly Report #13 (Jan - Mar 2026)

Chemours Fayetteville Works

Fayetteville, North Carolina

EPA METHOD 537 MODIFIED SOP TABLE 3+ COMPOUNDS ¹ (ng/L)	Mass Loading Assessment Sampling Program (Quarterly)													Performance Monitoring Plan Sampling Program (Semi-Annually)												
	SMW-12													OW-4R						OW-30						
	CAP1Q23-SMW-12-022323	CAP2Q23-SMW-12-051723	CAP3Q23-SMW-12-071823	CAP4Q23-SMW-12-110823	CAP1Q24-SMW-12-011624	CAP2Q24-SMW-12-041024	CAP3Q24-SMW-12-071624	CAP4Q24-SMW-12-101024	CAP1Q25-SMW-12-012425	CAP2Q25-SMW-12-041025	CAP3Q25-SMW-12-071725	CAP4Q25-SMW-12-101025	CAP1Q26-SMW-12-031826	CAP3Q23-OW-4R-080423	CAP1Q24-OW-4R-012924	CAP3Q24-OW-4R-072424	CAP1Q25-OW-4R-012725	CAP3Q25-OW-4R-072325	OW-4R-012026	CAP1Q23-OW-30-021523	CAP3Q23-OW-30-071323	CAP1Q24-OW-30-013024	CAP3Q24-OW-30-071624	CAP1Q25-OW-30-012325	CAP3Q25-OW-30-071825	OW-30-012226
	Sample Date: 23-Feb-23	Sample Date: 17-May-23	Sample Date: 18-Jul-23	Sample Date: 8-Nov-23	Sample Date: 16-Jan-24	Sample Date: 10-Apr-24	Sample Date: 16-Jul-24	Sample Date: 10-Oct-24	Sample Date: 24-Jan-25	Sample Date: 10-Apr-25	Sample Date: 17-Jul-25	Sample Date: 10-Oct-25	Sample Date: 18-Mar-26	Sample Date: 4-Aug-23	Sample Date: 29-Jan-24	Sample Date: 24-Jul-24	Sample Date: 27-Jan-25	Sample Date: 23-Jul-25	Sample Date: 20-Jan-26	Sample Date: 15-Feb-23	Sample Date: 13-Jul-23	Sample Date: 30-Jan-24	Sample Date: 16-Jul-24	Sample Date: 23-Jan-25	Sample Date: 18-Jul-25	Sample Date: 22-Jan-26
HFPO Dimer Acid	1,500	1,900	2,200	1,900	1,900	2,300	2,300	2,400	2,900	5,200	6,300	5,200	6,100	11,000	9,400	11,000	10,000	12,000	9,900	9,500	6,200	5,900	8,200	7,700	9,600	7,800
PFMOAA	2,900	5,100	5,800	8,300	9,600	7,100	9,100	7,300	9,700	11,000	9,600	11,000	8,700	42,000	35,000	38,000	39,000	34,000	25,000	32,000	27,000	21,000	30,000	27,000	28,000	24,000
PFO2HxA	1,200	1,900	3,500	4,200	3,200	3,300	2,900	3,600	3,500	5,300	5,200	6,200	5,500	17,000	13,000	16,000	14,000	15,000	17,000	12,000	11,000	8,300	12,000	9,000	12,000	14,000
PFO3OA	78	150	230	420	490	370	320	340	360	410	510	540	390	5,400	3,100	5,600	3,300	4,200	4,700	2,100	1,700	1,300	1,500	1,400	1,800	1,900
PFO4DA	<59	<59	<36	<40	<50	<50	<50	<50	<31	<63	<63	<63	<63	1,800	1,200	2,000	1,200	1,100	1,100	<59	8.9	<50	<50	<63	<63	<63
PFO5DA	<78	<78	<91	<100	<130	<130	<130	<130	<63	<130	<130	<130	<63	<100	<130	<130	<63	<130	<63	<78	<2.0	<130	<130	<130	<130	<63
PMPA	2,300	2,900	2,600	1,700	1,900	2,600	2,700	3,600	3,700	6,100	5,900	6,800	6,300	8,600	5,700	7,700	6,100	7,700	7,500	4,300	4,400	3,200	4,900	4,100	4,400	4,800
PEPA	460	550	620	340	300	400	410	800	770	1,500	1,600	1,700	2,200	2,700	1,900	2,200	1,900	2,300	2,600	1,300	1,300	900	1,200	1,100	1,300	1,600
PS Acid	<20	<20	<36	<40	<50	<50	<50	<50	<31	<63	<63	<63	<63	<40	<50 UJ	<50	<31	<63	<63	<20	<2.0	<50 UJ	<50	<63	<63	<63
Hydro-PS Acid	<6.1	<6.1	<40	<44	<55	<55	<55	<55	<31	<63	<63	<63	<63	290	250	280	280	230	200	<6.1	<2.0	<55	<55	<63	<63	<63
R-PSDA	150 J	<71	87 J	76 B	65 J	99 J	71 J	84 J	170 J	<63	190 J	150 J	240 J	760 J	570 J	790 J	880 J	790 J	560 J	460 J	330 J	340 J	500 J	640 J	560 J	340 J
Hydrolyzed PSDA	<38	<38	<25	<27	<34	<34	<34	<34	<78	<160	<160	<160	<160	3,100 J	2,300 J	3,200 J	3,800 J	2,600 J	2,500 J	760 J	570 J	520 J	690 J	940 J	810 J	630 J
R-PSDCA	<17	<17	<130	<140	<180	<180	<180	<180	<47	<94	<94	<94	<94	<140	<180	<180	<94	<94	<94	<17	<3.0	<180	<180	<94	<94	<94
NVHOS, Acid Form	48	<15	<120	<130	<160	<160	<160	<160	140	180	190	170	150	580	480	530	500	340	470	370	220	270	400	350	340	400
EVE Acid	<17	<17	<36	<40	<50	<50	<50	<50	<110	<210	<210	<210	<210	<40	<50 UJ	<50	<110	<210	<210	<17	<2.0	<50 UJ	<50	<210	<210	<210
Hydro-EVE Acid	<14	<14	<22	<24	<30	<30	<30	<30	<31	<63	<63	<63	<63	1,100	890	920	940	810	670	24	12	<30	47	<63	<63	<63
R-EVE	97 J	<72	69 J	67 J	45 J	74 J	70 J	62 J	130 J	<63	160 J	110 J	140 J	630 J	390 J	610 J	700 J	520 J	530 J	410 J	290 J	270 J	540 J	470 J	520 J	580 J
Perfluoro(2-ethoxyethane)sulfonic Acid	<6.7	<6.7	<26	<29	<36	<36	<36	<36	<31	<63	<63	<63	<63	<29	<36	<36	<31	<63	<63	<6.7	<2.0	<36	<36	<63	<63	<63
PECA B	<27	<27	<56	<62	<78	<78	<78	<78	<39	<78	<78	<78	<63	<62	<78	<78	<39	<78	<63	<27	<2.0	<78	<78	<78	<78	<63
PECA-G	<48	<48	<26	<29	<36	<36	<36	<36	<31	<63	<63	<63	<63	<29	<36	<36	<31	<63	<63	<48	<2.0	<36	<36	<63	<63	<63
PFPrA	--	--	5,900	7,000	6,400 J	5,900	6,500	5,500	7,500	7,700	7,300	7,900	9,900	25,000	21,000	23,000	22,000	19,000	18,000	--	19,000	16,000	21,000	21,000	17,000	20,000
Total Table 3+ (17 compounds) ^{2,3}	8,490	12,500	15,000	16,900	17,400	16,100	17,700	18,000	21,100	29,700	29,300	31,600	29,300	90,500	70,900	84,200	77,200	77,700	69,100	61,600	51,800	40,900	58,200	50,700	57,400	54,500
Total Table 3+ (18 compounds) ^{2,4}	--	--	20,900	23,900	23,800	22,000	24,200	23,500	28,600	37,400	36,600	39,500	39,200	115,000	91,900	107,000	99,200	96,700	87,100	--	70,800	56,900	79,200	71,700	74,400	74,500
Total Table 3+ (21 compounds) ^{2,5}	--	--	21,000	24,000	23,900	22,100	24,400	23,700	28,900	37,400	37,000	39,800	39,600	120,000	95,200	112,000	105,000	101,000	90,700	--	72,000	58,000	81,000	73,700	76,300	76,100

Notes:

1 - The EPA Method 537 was modified to incorporate the Table 3+ compounds. Beginning with the 3Q 2023 sampling, perfluoropropionic acid (PFPrA) was added to the compounds list.

2 - Total Table 3+ was calculated including J qualified data but not non-detect data. The total Table 3+ sum is rounded to three significant figures.

3 - Total Table 3+ (17 compounds) does not include R-PSDA, Hydrolyzed PSDA, R-EVE, and PFPrA.

4 - Total Table 3+ (18 compounds) does not include R-PSDA, Hydrolyzed PSDA, and R-EVE.

5 - Total Table 3+ (21 compounds) is the sum of all Table 3+ PFAS compounds.

Wells OW-37, OW-51, OW-59, PW-04, and SMW-12 that are upgradient of the barrier wall are included in the table.

Wells OW-4R, OW-32, OW-37, and OW-51 were installed between late June 2023 and August 2023, so were unavailable for sampling before 3Q 2023.

Bold - Analyte detected above associated reporting limit.

J - Analyte detected. Reported value may not be accurate or precise.

UJ – Analyte not detected. Reporting limit may not be accurate or precise.

ng/L - nanograms per liter

SOP - standard operating procedure

-- - No data reported

< - Analyte not detected above associated reporting limit.

Table 3-2

PFAS Concentrations in Downgradient Groundwater Monitoring Wells

Quarterly Report #13 (Jan - Mar 2026)

Chemours Fayetteville Works

Fayetteville, North Carolina

EPA METHOD 537 MODIFIED SOP TABLE 3+ COMPOUNDS ¹ (ng/L)	Performance Monitoring Plan Sampling Program (Semi-Annually)																		
	OW-32						OW-37						OW-40						
	CAP3Q23-OW-32-090823	CAP1Q24-OW-32-012924	CAP3Q24-OW-32-071824	CAP1Q25-OW-32-012325	CAP3Q25-OW-32-071625	OW-32-012726	CAP3Q23-OW-37-081023	CAP1Q24-OW-37-011724	CAP3Q24-OW-37-071824	CAP1Q25-OW-37-011725	CAP3Q25-OW-37-072125	OW-37-020426	CAP1Q23-OW-40-021523	CAP3Q23-OW-40-071323	CAP1Q24-OW-40-013024	CAP3Q24-OW-40-071624	CAP1Q25-OW-40-012125	CAP3Q25-OW-40-071725	OW-40-012126
	Sample Date:	Sample Date:	Sample Date:	Sample Date:	Sample Date:	Sample Date:	Sample Date:	Sample Date:	Sample Date:	Sample Date:	Sample Date:	Sample Date:	Sample Date:	Sample Date:	Sample Date:	Sample Date:	Sample Date:	Sample Date:	Sample Date:
	8-Sep-23	29-Jan-24	18-Jul-24	23-Jan-25	16-Jul-25	27-Jan-26	10-Aug-23	17-Jan-24	18-Jul-24	17-Jan-25	21-Jul-25	4-Feb-26	15-Feb-23	13-Jul-23	30-Jan-24	16-Jul-24	21-Jan-25	17-Jul-25	21-Jan-26
HFPO Dimer Acid	580	3,200	4,900	4,000	4,000	3,800	4,000 J	290	12,000	13,000 J	17,000	11,000	5,200	3,300	3,400	3,000	6,100	4,700	4,000
PFMOAA	1,800	14,000	24,000	18,000	12,000	12,000	15,000 J	1,100	36,000	42,000 J	45,000	41,000	6,900	7,000	6,100	11,000	16,000	11,000	13,000
PFO2HxA	790	4,500	11,000	6,700	1,400	7,200	5,900 J	690	11,000	13,000 J	18,000	12,000	4,200	4,700	3,200	4,100	6,500	4,900	5,300
PFO3OA	130	1,200	1,800	1,800	1,200	1,300	2,600 J	260	3,000	4,700 J	5,500	3,300	1,100	1,400	650	870	1,400	1,000	1,400
PFO4DA	<40	100	190	320	100	160	3,900 J	140	840	1,500 J	1,800	1,200	130	170	130	100	180	170	190
PFO5DA	<100	<130	<130	<130	<130	<63	140 J	420	<130	<63 UJ	<130	75	<78	<2.0	<130	<2.0	<130	<130	<63
PMPA	260	1,800	3,800	2,300	2,600	2,300	2,000 J	200	5,100	5,100 J	6,300	4,400	4,300	4,400	3,700	4,200	5,200	3,400	4,100
PEPA	83	460	1000	730	760	850	580 J	79	1,600	1,700 J	2,100	1,400	1,600	1,900	1,100	1,100	1,600	1,200	1,200
PS Acid	<40	<50 UJ	<50	<63	<63	<63	<40 UJ	<50	<50	<31 UJ	<63	<63	<20	<2.0	<50 UJ	<2.0	<63	<63	<63
Hydro-PS Acid	<44	<55	<55	67	<63	<63	370 J	110	200	270 J	350	320	35	44	<55	32	69	<63	<63
R-PSDA	44 J	220 J	390 J	370 J	210 J	210 J	1,500 J	100 J	560 J	800 J	590 J	490 J	<71	200 J	200 J	230 J	500 J	290 J	210 J
Hydrolyzed PSDA	100 J	650 J	1,000 J	980 J	570 J	490 J	1,200 J	83 J	150 J	560 J	740 J	450 J	160 J	130 J	65 J	240 J	260 J	290 J	370 J
R-PSDCA	<140	<180	<180	<94	<94	<94	<140 UJ	<180	<180	<47 UJ	<94	<94	<17	<3.0	<180	<3.0	<94	<94	<94
NVHOS, Acid Form	<130	220	310	310	190	220	170 J	<160	490	590 J	600	510	130	90	<160	130	260	180	220
EVE Acid	<40	<50 UJ	<50	<210	<210	<210	<40 UJ	<50	<50	<110 UJ	<210	<210	<17	<2.0	<50 UJ	<2.0	<210	<210	<210
Hydro-EVE Acid	<24	70	150	230	130	100	120 J	<30	91	260 J	670	450	94	99	67	56	110	75	91
R-EVE	36 J	140 J	280 J	270 J	120 J	<63	390 J	<39	290 J	570 J	610 J	350 J	170 J	240 J	100 J	300 J	350 J	230 J	130 J
Perfluoro(2-ethoxyethane)sulfonic Acid	<29	<36	<36	<63	<63	<63	<29 UJ	<36	<36	<31 UJ	<63	<63	<6.7	<2.0	<36	<2.0	<63	<63	<63
PFECA B	<62	<78	<78	<78	<78	<63	<62 UJ	<78	<78	<39 UJ	<78	<63	<27	<2.0	<78	<2.0	<78	<78	<63
PFECA-G	<29	<36	<36	<63	<63	<63	<29 UJ	<36	<36	<31 UJ	<63	<63	<48	<2.0	<36	<2.0	<63	<63	<63
PFPrA	990	7,200	11,000	9,200	7,300	8,000	8,200 J	1,800	19,000	23,000 J	22,000	19,000	--	5,700	5,400	7,300	11,000	5,800	8,100
Total Table 3+ (17 compounds) ^{2,3}	3,640	25,600	47,200	34,500	22,400	27,900	34,800	3,290	70,300	82,100	97,300	75,700	23,700	23,100	18,300	24,600	37,400	26,600	29,500
Total Table 3+ (18 compounds) ^{2,4}	4,630	32,800	58,200	43,700	29,700	35,900	43,000	5,090	89,300	105,000	119,000	94,700	--	28,800	23,700	31,900	48,400	32,400	37,600
Total Table 3+ (21 compounds) ^{2,5}	4,810	33,800	59,800	45,300	30,600	36,600	46,100	5,270	90,300	107,000	121,000	95,900	--	29,400	24,100	32,700	49,500	33,200	38,300

Notes:

1 - The EPA Method 537 was modified to incorporate the Table 3+ compounds. Beginning with the 3Q 2023 sampling, perfluoropropionic acid (PFPrA) was added to the compounds list.

2 - Total Table 3+ was calculated including J qualified data but not non-detect data. The total Table 3+ sum is rounded to three significant figures.

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4 - Total Table 3+ (18 compounds) does not include R-PSDA, Hydrolyzed PSDA, and R-EVE.

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Wells OW-37, OW-51, OW-59, PW-04, and SMW-12 that are upgradient of the barrier wall are included in the table.

Wells OW-4R, OW-32, OW-37, and OW-51 were installed between late June 2023 and August 2023, so were unavailable for sampling before 3Q 2023.

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J - Analyte detected. Reported value may not be accurate or precise.

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ng/L - nanograms per liter

SOP - standard operating procedure

-- - No data reported

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Table 3-2

PFAS Concentrations in Downgradient Groundwater Monitoring Wells

Quarterly Report #13 (Jan - Mar 2026)

Chemours Fayetteville Works

Fayetteville, North Carolina

EPA METHOD 537 MODIFIED SOP TABLE 3+ COMPOUNDS ¹ (ng/L)	Performance Monitoring Plan Sampling Program (Semi-Annually)												
	OW-51						OW-54						
	CAP3Q23-OW-51-080323	CAP1Q24-OW-51-013124	CAP3Q24-OW-51-073024	CAP1Q25-OW-51-012725	CAP3Q25-OW-51-073025	OW-51-012226	CAP1Q23-OW-54-021623	Not Sampled in 3Q 2023 (Dry)	CAP1Q24-OW-54-020624	Not Sampled in 3Q 2024 (Dry)	Not Sampled in 1Q 2025 (Dry)	CAP3Q25-OW-54-072225	Not Sampled in 1Q 2026 (Dry)
	Sample Date: 3-Aug-23	Sample Date: 31-Jan-24	Sample Date: 30-Jul-24	Sample Date: 27-Jan-25	Sample Date: 30-Jul-25	Sample Date: 22-Jan-26	Sample Date: 16-Feb-23		Sample Date: 6-Feb-24			Sample Date: 22-Jul-25	
HFPO Dimer Acid	33,000	11,000	16,000	15,000	12,000	13,000	4,500	--	740	--	--	240	--
PFMOAA	140,000	43,000	61,000	46,000	44,000	41,000	360	--	250	--	--	320	--
PFO2HxA	64,000	19,000	28,000	18,000 J	21,000	32,000	2,600	--	690	--	--	680	--
PFO3OA	23,000	6,500	7,400	8,200 J	7,500	8,900	410	--	<110	--	--	140	--
PFO4DA	4,800	1,100	1,600	1,200	1,400	1,500	230	--	110	--	--	94	--
PFO5DA	<100	<130	<130	<130	<130	<63	<78	--	<130	--	--	<130	--
PMPA	9,400	3,200	6,000	4,700	5,400	6,100	2,600	--	760	--	--	390	--
PEPA	1,900	720	1,600	1,300	1,800	1,900	1,000	--	200	--	--	70	--
PS Acid	<40	<50 UJ	<50	<63	<63	<63	<20	--	<50 UJ	--	--	<63	--
Hydro-PS Acid	660	150	140	190	210	190	120	--	<55	--	--	69	--
R-PSDA	1,900 J	650 J	1,400 J	1,400 J	910 J	710 J	<71	--	78 J	--	--	76 J	--
Hydrolyzed PSDA	4,300 J	1,400 J	3,400 J	3,400 J	1,800 J	2,000 J	<38	--	<34	--	--	<160	--
R-PSDCA	<140	<180	<180	<94	<94	<94	<17	--	<180	--	--	<94	--
NVHOS, Acid Form	1,800	620	900	740	460	820	<15	--	<160	--	--	<94	--
EVE Acid	<40	<50 UJ	<50	<210	<210	<210	<17	--	<50 UJ	--	--	<210	--
Hydro-EVE Acid	2,400	550	930	860	820	660	<14	--	<30	--	--	<63	--
R-EVE	2,600 J	700 J	1,700 J	1,800 J	980 J	1,200 J	<72	--	42 J	--	--	<63	--
Perfluoro(2-ethoxyethane)sulfonic Acid	<29	<36	<36	<63	<63	<63	<6.7	--	<36	--	--	<63	--
PFECA B	<62	<78	<78	<78	<78	<63	<27	--	<78	--	--	<78	--
PFECA-G	<29	<36	<36	<63	<63	<63	<48	--	<36	--	--	<63	--
PFPrA	92,000	31,000	30,000	32,000	26,000	30,000	--	--	1,400	--	--	770	--
Total Table 3+ (17 compounds) ^{2,3}	281,000	85,800	124,000	96,200	94,600	106,000	11,800	--	2,750	--	--	2,000	--
Total Table 3+ (18 compounds) ^{1,4}	373,000	117,000	154,000	128,000	121,000	136,000	--	--	4,150	--	--	2,770	--
Total Table 3+ (21 compounds) ^{1,5}	382,000	120,000	160,000	135,000	124,000	140,000	--	--	4,270	--	--	2,850	--

Notes:

1 - The EPA Method 537 was modified to incorporate the Table 3+ compounds. Beginning with the 3Q 2023 sampling, perfluoropropionic acid (PFPrA) was added to the compounds list.

2 - Total Table 3+ was calculated including J qualified data but not non-detect data. The total Table 3+ sum is rounded to three significant figures.

3 - Total Table 3+ (17 compounds) does not include R-PSDA, Hydrolyzed PSDA, R-EVE, and PFPrA.

4 - Total Table 3+ (18 compounds) does not include R-PSDA, Hydrolyzed PSDA, and R-EVE.

5 - Total Table 3+ (21 compounds) is the sum of all Table 3+ PFAS compounds.

Wells OW-37, OW-51, OW-59, PW-04, and SMW-12 that are upgradient of the barrier wall are included in the table.

Wells OW-4R, OW-32, OW-37, and OW-51 were installed between late June 2023 and August 2023, so were unavailable for sampling before 3Q 2023.

Bold - Analyte detected above associated reporting limit.

J - Analyte detected. Reported value may not be accurate or precise.

UJ -- Analyte not detected. Reporting limit may not be accurate or precise.

ng/L - nanograms per liter

SOP - standard operating procedure

-- - No data reported

< - Analyte not detected above associated reporting limit.

Table 3-2

PFAS Concentrations in Downgradient Groundwater Monitoring Wells

Quarterly Report #13 (Jan - Mar 2026)

Chemours Fayetteville Works

Fayetteville, North Carolina

EPA METHOD 537 MODIFIED SOP TABLE 3+ COMPOUNDS ¹ (ng/L)	Performance Monitoring Plan Sampling Program (Semi-Annually)																										
	OW-55							OW-56							OW-57							PIW-4D					
	CAP1Q23-OW-55-021623	CAP3Q23-OW-55-072523	CAP1Q24-OW-55-020524	CAP3Q24-OW-55-071824	CAP1Q25-OW-55-012325	CAP3Q25-OW-55-071025	OW-55-012126	CAP1Q23-OW-56-022123	CAP3Q23-OW-56-073123	CAP1Q24-OW-56-020124	CAP3Q24-OW-56-072324	CAP1Q25-OW-56-012025	CAP3Q25-OW-56-071625	OW-56-020926	CAP1Q23-OW-57-021523	CAP3Q23-OW-57-073123	CAP1Q24-OW-57-020624	CAP3Q24-OW-57-072524	CAP1Q25-OW-57-012925	CAP3Q25-OW-57-072325	OW-57-021026	CAP3Q23-PIW-4D-071323	CAP1Q24-PIW-4D-012224	CAP3Q24-PIW-4D-072324	CAP1Q25-PIW-4D-041525	CAP3Q25-PIW-4D-072225	PIW-4D-020526
	Sample Date: 16-Feb-23	Sample Date: 25-Jul-23	Sample Date: 5-Feb-24	Sample Date: 18-Jul-24	Sample Date: 23-Jan-25	Sample Date: 10-Jul-25	Sample Date: 21-Jan-26	Sample Date: 21-Feb-23	Sample Date: 31-Jul-23	Sample Date: 1-Feb-24	Sample Date: 23-Jul-24	Sample Date: 20-Jan-25	Sample Date: 16-Jul-25	Sample Date: 9-Feb-26	Sample Date: 15-Feb-23	Sample Date: 31-Jul-23	Sample Date: 6-Feb-24	Sample Date: 25-Jul-24	Sample Date: 29-Jan-25	Sample Date: 23-Jul-25	Sample Date: 10-Feb-26	Sample Date: 13-Jul-23	Sample Date: 22-Jan-24	Sample Date: 23-Jul-24	Sample Date: 15-Apr-25	Sample Date: 22-Jul-25	Sample Date: 5-Feb-26
HFPO Dimer Acid	1,800	1,800	1,600	1,100	1,600	1,000	690	4,200	3,300	2,200	2,000	3,100 J	1,900	900	11,000	11,000	11,000	13,000	13,000	15,000	13,000	140	320	1,900	4,700	5,400	5,000
PFOAA	220	300	550	660	1,100	500	570	350	520	420	530	630 J	300	500	130,000	130,000	130,000	140,000	95,000 J	160,000 J	160,000	1,300	1,900	8,200	15,000	21,000	21,000
PFO2HxA	690	940	820	790	1,100	810	830	1,800	2,100	1,300	1,500	2,000 J	1,300	850	36,000	37,000	37,000	43,000	34,000	47,000	46,000	470	1,100	3,600	10,000	11,000	8,800
PFO3OA	58	<89	<110	<110	170	<110	<63	200	260	220	210	290 J	210	98	8,600	7,700	6,700	9,400	8,900	10,000	6,900	47	110	880	2,100	2,200	1,800
PFO4DA	<59	<40	<50	<50	<63	<63	<63	<59	<40	<50	<50	<63 UJ	<63	<63	1,100	1,000	1,000	1,200	890	1,300	870	<2.0	5.3	58	290	250	180
PFO5DA	<78	<100	<130	<130	<130	<130	<63	<78	<100	<130	<130	<130 UJ	<130	<63	<78	<100	<130	<130	<130	<130	<310	<2.0	<2.0	<130	<130	<130	<63
PMPA	2,800	3,800	1,800	1,200	1,500	1,300	890	2,600	2,800	1,500	1,400	2,300 J	1,700	700	22,000	21,000	16,000	20,000	17,000	21,000	19,000	150	290	1,600	3,600	4,400	3,600
PEPA	740	890	470	290	370	250	340	990	1,100	530	540	810 J	460	250	5,100	4,700	3,800	4,600	3,600	4,900	4,200	37	71	480	1,200	1,500	1,000
PS Acid	<20	<40	<50 UJ	<50	<63	<63	<63	<20	<40	<50 UJ	<50	<63 UJ	<63	<63	770	360	330 J	390	870	1,100	780	<2.0	<2.0	<50	<63	<63	<63
Hydro-PS Acid	<6.1	<44	<55	<55	<63	<63	<63	120	150	100	110	<63 UJ	140	76	220	260	240	290	390	480	350	<2.0	<2.0	<55	<63	<63	<63
R-PSDA	<71	140 J	100 J	100 J	150 J	89 J	<63	310 J	150 J	140 J	150 J	380 J	210 J	78 J	970 J	1,200 J	1,200 J	1,500 J	1,600 J	1,100 J	1,400 J	8.9 J	20 J	140 J	270 J	360 J	290 J
Hydrolyzed PSDA	<38	<27	<34	<34	<160	<160	<160	<38	<27	<34	<34	<160 UJ	<160	<160	16,000 J	14,000 J	15,000 J	23,000 J	27,000 J	19,000 J	21,000 J	25 J	80 J	620 J	1,100 J	1,200 J	1,300 J
R-PSDCA	<17	<140	<180	<180	<94	<94	<94	<17	<140	<180	<180	<94 UJ	<94	<94	17	<140	<180	<180	<94	<94	<470	<3.0	<3.0	<180	<94	<94	<94
NVHOS, Acid Form	<15	<130	<160	<160	<94	<94	<94	110	<130	<160	<160	<94 UJ	<94	<94	2,000	2,400	2,200	2,400	2,400	2,700	2,200	11	19	<160	250	240	280
EVE Acid	<17	<40	<50 UJ	<50	<210	<210	<210	<17	<40	<50 UJ	<50	<210 UJ	<210	<210	<17	<40	<50 UJ	<50	<210	<210	<1,100	<2.0	<2.0	<50	<210	<210	<210
Hydro-EVE Acid	<14	<24	<30	<30	<63	<63	<63	<14	<24	<30	<30	<63 UJ	<63	<63	200	210	180	190	240	300	<310	<2.0	<2.0	<30	<63	<63	<63
R-EVE	160 J	180 J	85 J	63 J	<63	<63	<63	190 J	120 J	110 J	120 J	200 J	140 J	66 J	240 J	180 J	210 J	290 J	260 J	260 J	<310	6.2 J	12 J	97 J	120 J	160 J	180 J
Perfluoro(2-ethoxyethane)sulfonic Acid	<6.7	<29	<36	<36	<63	<63	<63	<6.7	<29	<36	<36	<63 UJ	<63	<63	<6.7	<29	<36	<36	<63	<63	<310	<2.0	<2.0	<36	<63	<63	<63
PFECA B	<27	<62	<78	<78	<78	<78	<63	<27	<62	<78	<78	<78 UJ	<78	<63	<27	<62	<78	<78	<78	<78	<310	<2.0	<2.0	<78	<78	<78	<63
PFECA-G	<48	<29	<36	<36	<63	<63	<48	<29	<36	<36	<36	<63 UJ	<63	<63	<48	<29	<36	<36	<63	<63	<310	<2.0	<2.0	<36	<63	<63	<63
PFPrA	--	2,900	1,700	940	1,500	860	770	--	2,200	1,500	1,200	2,300 J	1,000	600	--	44,000	48,000	48,000	52,000 J	51,000 J	47,000	880	1,300	4,900	8,300	11,000	10,000
Total Table 3+ (17 compounds) ^{2,3}	6,310	7,730	5,240	4,040	5,840	3,860	3,320	10,400	10,200	6,270	6,290	9,130	6,010	3,370	217,000	216,000	208,000	234,000	176,000	264,000	253,000	2,160	3,820	16,700	37,100	46,000	41,700
Total Table 3+ (18 compounds) ^{2,4}	--	10,600	6,940	4,980	7,340	4,720	4,090	--	12,400	7,770	7,490	11,400	7,010	3,970	--	260,000	256,000	282,000	228,000	315,000	300,000	3,040	5,120	21,600	45,400	57,000	51,700
Total Table 3+ (21 compounds) ^{2,5}	--	11,000	7,130	5,140	7,490	4,810	4,090	--	12,700	8,020	7,760	12,000	7,360	4,120	--	275,000	273,000	307,000	257,000	335,000	323,000	3,080	5,230	22,500	46,900	58,700	53,400

Notes:

1 - The EPA Method 537 was modified to incorporate the Table 3+ compounds. Beginning with the 3Q 2023 sampling, perfluoropropionic acid (PFPrA) was added to the compounds list.

2 - Total Table 3+ was calculated including J qualified data but not non-detect data. The total Table 3+ sum is rounded to three significant figures.

3 - Total Table 3+ (17 compounds) does not include R-PSDA, Hydrolyzed PSDA, R-EVE, and PFPrA.

4 - Total Table 3+ (18 compounds) does not include R-PSDA, Hydrolyzed PSDA, and R-EVE.

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Wells OW-37, OW-51, OW-59, PW-04, and SMW-12 that are upgradient of the barrier wall are included in the table.

Wells OW-4R, OW-32, OW-37, and OW-51 were installed between late June 2023 and August 2023, so were unavailable for sampling before 3Q 2023.

Bold - Analyte detected above associated reporting limit.

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UJ – Analyte not detected. Reporting limit may not be accurate or precise.

ng/L - nanograms per liter

SOP - standard operating procedure

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Table 3-2

PFAS Concentrations in Downgradient Groundwater Monitoring Wells

Quarterly Report #13 (Jan - Mar 2026)

Chemours Fayetteville Works

Fayetteville, North Carolina

EPA METHOD 537 MODIFIED SOP TABLE 3+ COMPOUNDS ¹ (ng/L)	Performance Monitoring Plan Sampling Program (Semi-Annually)																													
	PIW-SSR						PIW-6S						PIW-8D						PIW-10DR						PIW-10S					
	CAP3Q23-PIW-SSR-080423						CAP3Q23-PIW-6S-071223	CAP1Q24-PIW-6S-013124	CAP3Q24-PIW-6S-072924	CAP1Q25-PIW-6S-012925	CAP3Q25-PIW-6S-072825	PIW-6S-020526	CAP3Q23-PIW-8D-071123	CAP1Q24-PIW-8D-012224	CAP3Q24-PIW-8D-072524	CAP1Q25-PIW-8D-012525	CAP3Q25-PIW-8D-072925	PIW-8D-020426	CAP3Q23-PIW-10DR-071423	CAP1Q24-PIW-10DR-012224	CAP3Q24-PIW-10DR-072524	CAP1Q25-PIW-10DR-012925	CAP3Q25-PIW-10DR-072825	PIW-10DR-012126	CAP3Q23-PIW-10S-071323					
	Sample Date: 4-Aug-23	Not Sampled in 1Q 2024 (Dry)	Not Sampled in 3Q 2024 (Dry)	Not Sampled in 1Q 2025 (Dry)	Not Sampled in 3Q 2025 (Dry)	Not Sampled in 1Q 2026 (Dry)	Sample Date: 12-Jul-23	Sample Date: 31-Jan-24	Sample Date: 29-Jul-24	Sample Date: 29-Jan-25	Sample Date: 28-Jul-25	Sample Date: 5-Feb-26	Sample Date: 11-Jul-23	Sample Date: 22-Jan-24	Sample Date: 25-Jul-24	Sample Date: 30-Jan-25	Sample Date: 29-Jul-25	Sample Date: 4-Feb-26	Sample Date: 14-Jul-23	Sample Date: 22-Jan-24	Sample Date: 25-Jul-24	Sample Date: 29-Jan-25	Sample Date: 28-Jul-25	Sample Date: 21-Jan-26	Sample Date: 13-Jul-23	Not Sampled in 1Q 2024 (Dry)	Not Sampled in 3Q 2024 (Dry)	Not Sampled in 1Q 2025 (Dry)	Not Sampled in 3Q 2025 (Dry)	Not Sampled in 1Q 2026 (Dry)
HFPO Dimer Acid	24,000	--	--	--	--	--	8,400	9,500	11,000	17,000	13,000	8,700	12,000 J	46,000	50,000	46,000	57,000 J	43,000	6,600	8,300	9,400	8,500	11,000	11,000	3,800	--	--	--	--	--
PFMOAA	44,000	--	--	--	--	--	150,000 J	100,000	120,000	140,000 J	120,000 J	120,000	72,000 J	190,000	180,000	110,000 J	150,000 J	180,000	51,000 J	31,000	27,000	29,000	34,000	27,000	3,700	--	--	--	--	--
PFO2HxA	28,000	--	--	--	--	--	61,000 J	29,000	39,000	50,000	36,000	29,000	34,000 J	110,000	86,000	63,000 J	83,000 J	74,000	19,000	14,000	12,000	9,800	13,000	17,000	4,400	--	--	--	--	--
PFO3OA	7,000	--	--	--	--	--	5,500	4,100	7,500	8,900	7,400	3,400	14,000	43,000	37,000	33,000	38,000	25,000	5,800	4,800	4,700	3,100	3,800	3,500	800	--	--	--	--	--
PFO4DA	2,200	--	--	--	--	--	200	180	240	230	260	<310	2,300	5,300	9,200	5,500	7,800	5,000	1,500	930	1,000	770	950	1,000	340	--	--	--	--	--
PFO5DA	690	--	--	--	--	--	<2.0	<130	<130	<130	<130	<310	<2.0	<130	<130	<130	<130	<310	4	<130	<130	<130	<130	<63	6.8	--	--	--	--	--
PMPA	32,000	--	--	--	--	--	16,000	11,000	14,000	21,000	16,000	13,000	8,600	19,000	15,000	16,000	16,000	17,000	6,600	6,700	4,900	4,900	5,400	6,800	4,500	--	--	--	--	--
PEPA	15,000	--	--	--	--	--	3,400	2,300	3,400	4,500	3,400	2,700	2,500	5,500	4,200	3,800	4,500	5,000	2,400	2,300	1,900	1,700	1,700	2,100	2,100	--	--	--	--	--
PS Acid	40	--	--	--	--	--	<2.0	<50 UJ	<50	<63	<63	<310	<2.0	<50	<50	<63	<63	<310	<2.0	<50	<50	<63	<63	<63	<2.0	--	--	--	--	--
Hydro-PS Acid	140	--	--	--	--	--	25	<55	<55	<63	<63	<310	350	1,200	980	1,100	1,000	880	210	200	180	190	180	190	67	--	--	--	--	--
R-PSDA	1,600 J	--	--	--	--	--	820 J	730 J	890 J	1,900 J	1,100 J	790 J	1,000 J	2,600 J	2,700 J	3,700 J	2,600 J	2,100 J	690 J	610 J	620 J	770 J	600 J	460 J	160 J	--	--	--	--	--
Hydrolyzed PSDA	1,700 J	--	--	--	--	--	4,100 J	4,300 J	5,900 J	13,000 J	9,500 J	5,500 J	2,600 J	5,300 J	5,100 J	6,400 J	5,400 J	4,100 J	2,700 J	2,300 J	2,300 J	2,700 J	2,400 J	1,800 J	<2.0	--	--	--	--	--
R-PSDCA	<140	--	--	--	--	--	<3.0	<180	<180	<94	<94	<470	25	<180	<180	<94	<94	<470	9.9	<180	<180	<94	<94	<94	<3.0	--	--	--	--	--
NVHOS, Acid Form	640	--	--	--	--	--	1,800	1,300	1,300	2,200	1,300	1,200	1,100	2,500	2,400	2,600	2,300	2,100	390	390	350	380	410	490	62	--	--	--	--	--
EVE Acid	<40	--	--	--	--	--	<2.0	<50 UJ	<50	<210	<210	<1,100	<2.0	<50	<50	<210	<210	<1,100	<2.0	<50	<50	<210	<210	<210	<2.0	--	--	--	--	--
Hydro-EVE Acid	190	--	--	--	--	--	54	40	54	110	86	<310	1,200	3,500	2,800	3,200	3,100	2,500	910	640	600	650	690	630	14	--	--	--	--	--
R-EVE	1,300 J	--	--	--	--	--	230 J	360 J	490 J	810 J	590 J	440 J	1,300 J	2,300 J	2,800 J	2,600 J	3,200 J	2,300 J	250 J	400 J	490 J	530 J	670 J	430 J	230 J	--	--	--	--	--
Perfluoro(2-ethoxyethane)sulfonic Acid	<29	--	--	--	--	--	7.1	<36	<36	<63	<63	<310	13	<36	<36	<63	<63	<310	3.9	<36	<36	<63	<63	<63	<2.0	--	--	--	--	--
PFECA B	<62	--	--	--	--	--	<2.0	<78	<78	<78	<78	<310	<2.0	<78	<78	<78	<78	<310	<2.0	<78	<78	<78	<78	<63	<2.0	--	--	--	--	--
PFECA-G	<29	--	--	--	--	--	<2.0	<36	<36	<63	<63	<310	<2.0	<36	<36	<63	<63	<310	<2.0	<36	<36	<63	<63	<63	<2.0	--	--	--	--	--
PFPrA	44,000	--	--	--	--	--	64,000 J	54,000	45,000	94,000 J	50,000 J	47,000	57,000	120,000	110,000	100,000 J	92,000 J	88,000	26,000	18,000	17,000	18,000	16,000	18,000	5,300	--	--	--	--	--
Total Table 3+ (17 compounds) ^{2,3}	154,000	--	--	--	--	--	246,000	157,000	196,000	244,000	197,000	178,000	148,000	426,000	388,000	284,000	363,000	354,000	94,400	69,300	62,000	59,000	71,100	69,700	19,800	--	--	--	--	--
Total Table 3+ (18 compounds) ^{2,4}	198,000	--	--	--	--	--	310,000	211,000	241,000	338,000	247,000	225,000	205,000	546,000	498,000	384,000	455,000	442,000	120,000	87,300	79,000	77,000	87,100	87,700	25,100	--	--	--	--	--
Total Table 3+ (21 compounds) ^{2,5}	203,000	--	--	--	--	--	316,000	217,000	249,000	354,000	259,000	232,000	210,000	556,000	508,000	397,000	466,000	451,000	124,000	90,600	82,400	81,000	90,800	90,400	25,500	--	--	--	--	--

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Quarterly Report #13 (Jan - Mar 2026)

Chemours Fayetteville Works

Fayetteville, North Carolina

EPA METHOD 537 MODIFIED SOP TABLE 3+ COMPOUNDS ¹ (ng/L)	Performance Monitoring Plan Sampling Program (Semi-Annually)																							
	PIW-11						PIW-15						PW-10RR						PW-11					
	CAP3Q23-PIW-11-073123	CAP1Q24-PIW-11-020124	CAP3Q24-PIW-11-071824	CAP1Q25-PIW-11-012425	CAP3Q25-PIW-11-072225	PIW-11-020526	CAP3Q23-PIW-15-072523	CAP1Q24-PIW-15-020524	CAP3Q24-PIW-15-090324	CAP1Q25-PIW-15-020325	CAP3Q25-PIW-15-072125	PIW-15-012726	CAP3Q23-PW-10RR-080323	CAP1Q24-PW-10RR-013124	CAP3Q24-PW-10RR-073024	CAP1Q25-PW-10RR-012925	CAP3Q25-PW-10RR-072825	PW-10RR-012126	CAP3Q23-PW-11-070723	CAP1Q24-PW-11-013124	CAP3Q24-PW-11-072424	CAP1Q25-PW-11-012925	CAP3Q25-PW-11-072525	PW-11-012026
	Sample Date: 31-Jul-23	Sample Date: 1-Feb-24	Sample Date: 18-Jul-24	Sample Date: 24-Jan-25	Sample Date: 22-Jul-25	Sample Date: 5-Feb-26	Sample Date: 25-Jul-23	Sample Date: 5-Feb-24	Sample Date: 3-Sep-24	Sample Date: 3-Feb-25	Sample Date: 21-Jul-25	Sample Date: 27-Jan-26	Sample Date: 3-Aug-23	Sample Date: 31-Jan-24	Sample Date: 30-Jul-24	Sample Date: 29-Jan-25	Sample Date: 28-Jul-25	Sample Date: 21-Jan-26	Sample Date: 7-Jul-23	Sample Date: 31-Jan-24	Sample Date: 24-Jul-24	Sample Date: 29-Jan-25	Sample Date: 25-Jul-25	Sample Date: 20-Jan-26
HFPO Dimer Acid	3,500	1,400	3,400	3,000	3,300	3,000	7,800	8,200	9,200	10,000 J	12,000	10,000	6,700	4,000	3,600	2,500	1,900	1,300	6,900	6,800	8,800	5,600	8,600	4,700
PFMOAA	1,600	2,100	470	450	460	460	8,700	9,200	8,500	8,500	4,300	4,600	93,000	59,000	62,000	40,000	30,000	20,000	54,000 J	29,000	36,000	22,000	40,000	17,000
PFO2HxA	2,600	1,000	2,100	2,000	2,200	2,200	7,000	6,800	8,000	7,500	7,300	10,000	26,000	14,000	15,000	8,400	7,200	7,000	28,000	11,000	14,000	7,800	14,000	9,900
PFO3OA	420	230	290	320	350	290	1,200	1,300	1,200	1,400	1,300	1,500	1,300	410	510	320	260	250	7,300	5,000	8,800	4,600	9,200	5,200
PFO4DA	46	<50	<50	39	<63	<63	65	100	100	150	220	410	<40	<50	<50	<63	<63	<63	4,500	4,200	7,300	3,200	5,600	4,000
PFO5DA	<100	<130	<130	<63	<130	<63	<100	<130	<130	<130	<130	<63	<100	<130	<130	<130	<130	<63	1,600	1,300	1,900	1,100	880	1,600
PMPA	3,100	1,400	2,700	2,000	2,600	2,000	8,400	6,300	8,200	9,800	8,900	11,000	4,400	2,200	2,400	1,500	1,200	1,000	7,800	3,000	4,300	2,700	3,500	3,100
PEPA	1,000	320	770	700	880	610	2,400	1,900	2,500	3,000	3,600	4,500	590	150	190	63	75	<63	2,200	910	1,500	910	1,300	1,200 J
PS Acid	<40	<50 UJ	<50	<31	<63	<63	<40	<50 UJ	<50	<63	<63	<63	<40	<50 UJ	<50	<63	<63	<63	1,400	97 J	92	120	68	<63
Hydro-PS Acid	<44	<55	<55	43	<63	<63	<44	<55	<55	<63	<63	79	<44	<55	<55	<63	<63	<63	840	440	630	500	540	430
R-PSDA	240 J	230 J	190 J	290 J	250 J	200 J	250 J	190 J	180 J	440 J	500 J	490 J	180 J	84 J	<35	70 J	<63	<63	850 J	300 J	490 J	400 J	450 J	240 J
Hydrolyzed PSDA	1,500 J	2,800 J	43 J	<78	<160	<160	<27	<34	<34	<160	<160	<160	220 J	84 J	95 J	<160	<160	<160	7,900 J	850 J	1,300 J	910 J	1,200 J	510 J
R-PSDCA	<140	<180	<180	<47	<94	<94	<140	<180	<180	<94	<94	<94	<140	<180	<180	<94	<94	<94	24	<180	<180	<94	<94	<94
NVHOS, Acid Form	<130	<160	<160	<47	<94	<94	130	<160	<160	110	<94	<94	850	510	460	340	200	260	850	510	690	430	730	400
EVE Acid	<40	<50 UJ	<50	<110	<210	<210	<40	<50 UJ	<50	<210	<210	<210	<40	<50 UJ	<50	<210	<210	<210	47	<50 UJ	<50	<210	<210	<210
Hydro-EVE Acid	<24	<30	<30	<31	<63	<63	<24	<30	<30	<63	<63	<63	<24	<30	<30	<63	<63	<63	620	240	350	280	330	230
R-EVE	130 J	77 J	130 J	180 J	130 J	130 J	200 J	130 J	150 J	350 J	520 J	400 J	240 J	120 J	120 J	80 J	97 J	<63	360 J	110 J	200 J	120 J	280 J	100 J
Perfluoro(2-ethoxyethane)sulfonic Acid	<29	<36	<36	<31	<63	<63	<29	<36	<36	<63	<63	<63	<29	<36	<36	<63	<63	<63	<2.0	<36	<36	<63	<63	<63
PFECA B	<62	<78	<78	<39	<78	<63	<62	<78	<78	<78	<78	<63	<62	<78	<78	<78	<78	<63	<2.0	<78	<78	<78	<78	<63
PFECA-G	<29	<36	<36	<31	<63	<63	<29	<36	<36	<63	<63	<63	<29	<36	<36	<63	<63	<63	<2.0	<36	<36	<63	<63	<63
PFPrA	3,400	2,200	2,700	2,500	2,400	2,200	14,000	10,000	9,600	9,500	7,500	9,300	60,000	41,000	37,000	28,000	17,000	16,000	25,000	14,000	15,000	10,000	12,000	8,100
Total Table 3+ (17 compounds) ^{2,3}	12,300	6,450	9,730	8,550	9,790	8,560	35,700	33,800	37,700	40,500	37,600	42,100	133,000	80,300	84,200	53,100	40,800	29,800	116,000	62,500	84,400	49,200	84,700	47,800
Total Table 3+ (18 compounds) ^{2,4}	15,700	8,650	12,400	11,100	12,200	10,800	49,700	43,800	47,300	50,000	45,100	51,400	193,000	121,000	121,000	81,100	57,800	45,800	141,000	76,500	99,400	59,200	96,700	55,900
Total Table 3+ (21 compounds) ^{2,5}	17,500	11,800	12,800	11,500	12,600	11,100	50,100	44,100	47,600	50,800	46,100	52,300	193,000	122,000	121,000	81,300	57,900	45,800	150,000	77,800	101,000	60,700	98,700	56,700

Notes:

1 - The EPA Method 537 was modified to incorporate the Table 3+ compounds. Beginning with the 3Q 2023 sampling, perfluoropropionic acid (PFPrA) was added to the compounds list.

2 - Total Table 3+ was calculated including J qualified data but not non-detect data. The total Table 3+ sum is rounded to three significant figures.

3 - Total Table 3+ (17 compounds) does not include R-PSDA, Hydrolyzed PSDA, R-EVE, and PFPrA.

4 - Total Table 3+ (18 compounds) does not include R-PSDA, Hydrolyzed PSDA, and R-EVE.

5 - Total Table 3+ (21 compounds) is the sum of all Table 3+ PFAS compounds.

Wells OW-37, OW-51, OW-59, PW-04, and SMW-12 that are upgradient of the barrier wall are included in the table.

Wells OW-4R, OW-32, OW-37, and OW-51 were installed between late June 2023 and August 2023, so were unavailable for sampling before 3Q 2023.

Bold - Analyte detected above associated reporting limit.

J - Analyte detected. Reported value may not be accurate or precise.

UJ – Analyte not detected. Reporting limit may not be accurate or precise.

ng/L - nanograms per liter

SOP - standard operating procedure

-- - No data reported

< - Analyte not detected above associated reporting limit.

Table 3-2

PFAS Concentrations in Downgradient Groundwater Monitoring Wells

Quarterly Report #13 (Jan - Mar 2026)

Chemours Fayetteville Works

Fayetteville, North Carolina

EPA METHOD 537 MODIFIED SOP TABLE 3+ COMPOUNDS ¹ (ng/L)	Corrective Action Plan Sampling Program (Annually)											
	OW-59		PIW-12			PIW-13				PIW-14		
	CAP3Q24-OW-59-112024	CAP3Q25-OW-59-072225	CAP3Q23-PIW-12-072423	CAP3Q24-PIW-12-071824	CAP3Q25-PIW-12-071025	CAP3Q23-PIW-13-072423	CAP3Q24-PIW-13-071824	CAP3Q24-PIW-13-080524	CAP3Q25-PIW-13-071025	CAP3Q23-PIW-14-072423	CAP3Q24-PIW-14-080524	CAP3Q25-PIW-14-071025
	Sample Date: 20-Nov-24	Sample Date: 22-Jul-25	Sample Date: 24-Jul-23	Sample Date: 18-Jul-24	Sample Date: 10-Jul-25	Sample Date: 24-Jul-23	Sample Date: 18-Jul-24	Sample Date: 5-Aug-24	Sample Date: 10-Jul-25	Sample Date: 24-Jul-23	Sample Date: 5-Aug-24	Sample Date: 10-Jul-25
HFPO Dimer Acid	1,900	2,300	1,800	1,400	1,200	3,100	4,600	4,400	4,400	6,200	6,100	6,000
PFMOAA	9,800	9,600	490	530	320	520	570	510	480	1,000	1,500	1,300
PFO2HxA	3,400	2,900	1,200	900	950	2,100	3,300	2,400	2,600	3,800	3,900	4,100
PFO3OA	620	560	190	130	120	250	300	310	410	520	570	740
PFO4DA	70	78	41	<50	63	<40	58	53	<63	160	160	290
PFO5DA	<130	<130	<100	<130	<130	<100	<130	<130	<130	<100	<130	<130
PMPA	1,900	2,000	2,300	1,600	1,600	4,200	3,800	3,600	4,600	5,000	4,800	5,500
PEPA	410	430	640	330	340	1,100	1,200	1,200	1,200	1,600	1,500	1,300
PS Acid	<50	<63	<40	<50	<63	<40	<50	<50	<63	<40	<50	<63
Hydro-PS Acid	<55	<63	<44	<55	<63	<44	<55	<55	<63	<44	<55	68
R-PSDA	81	<63	130 J	75 J	<63	260 J	340 J	230 J	230 J	310 J	280 J	260 J
Hydrolyzed PSDA	450	280 J	<27	<34	<160	<27	<34	<34	<160	<27	<34	<160
R-PSDCA	<180	<94	<140	<180	<94	<140	<180	<180	<94	<140	<180	<94
NVHOS, Acid Form	<160	<94	<130	<160	<94	<130	<160	<160	<94	<130	<160	<94
EVE Acid	<50	<210	<40	<50	<210	<40	<50	<50	<210	<40	<50	<210
Hydro-EVE Acid	<30	<63	<24	<30	<63	<24	<30	<30	<63	<24	<30	<63
R-EVE	48	<63	130 J	57 J	<63	260 J	230 J	230 J	150 J	230 J	240 J	140 J
Perfluoro(2-ethoxyethane)sulfonic Acid	<36	<63	<29	<36	<63	<29	<36	<36	<63	<29	<36	<63
PFECA B	<78	<78	<62	<78	<78	<62	<78	<78	<78	<62	<78	<78
PFECA-G	<36	<63	<29	<36	<63	<29	<36	<36	<63	<29	<36	<63
PFPrA	4,100	4,200	2,800	1,400	1,100	4,600	3,300	2,900	2,700	6,700	4,600	3,900
Total Table 3+ (17 compounds) ^{1,3}	18,100	17,900	6,660	4,890	4,590	11,300	13,800	12,500	13,700	18,300	18,500	19,300
Total Table 3+ (18 compounds) ^{1,4}	22,200	22,100	9,460	6,290	5,690	15,900	17,100	15,400	16,400	25,000	23,100	23,200
Total Table 3+ (21 compounds) ^{1,5}	22,779	22,300	9,720	6,420	5,690	16,400	17,700	15,800	16,800	25,500	23,700	23,600

Notes:

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ng/L - nanograms per liter

SOP - standard operating procedure

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Table 3-2

PFAS Concentrations in Downgradient Groundwater Monitoring Wells

Quarterly Report #13 (Jan - Mar 2026)

Chemours Fayetteville Works

Fayetteville, North Carolina

EPA METHOD 537 MODIFIED SOP COMPOUNDS ¹ (ng/L)	Mass Loading Assessment Sampling Program (Quarterly)																									
	LTW-01													LTW-02												
	CAP1Q23-LTW-01-021623	CAP2Q23-LTW-01-051723	CAP3Q23-LTW-01-071323	CAP4Q23-LTW-01-110323	CAP1Q24-LTW-01-011724	CAP2Q24-LTW-01-041524	CAP3Q24-LTW-01-072624	CAP4Q24-LTW-01-101024	CAP1Q25-LTW-01-012825	CAP2Q25-LTW-01-041625	CAP3Q25-LTW-01-072425	CAP4Q25-LTW-01-101325	CAP1Q26-LTW-01-031926	CAP1Q23-LTW-02-021623	CAP2Q23-LTW-02-051723	CAP3Q23-LTW-02-071223	CAP4Q23-LTW-02-110323	CAP1Q24-LTW-02-011724	CAP2Q24-LTW-02-041524	CAP3Q24-LTW-02-071824	CAP4Q24-LTW-02-100824	CAP1Q25-LTW-02-012125	CAP2Q25-LTW-02-041025	CAP3Q25-LTW-02-071525	CAP4Q25-LTW-02-100925	CAP1Q26-LTW-02-031926
	Sample Date: 16-Feb-23	Sample Date: 17-May-23	Sample Date: 13-Jul-23	Sample Date: 3-Nov-23	Sample Date: 17-Jan-24	Sample Date: 15-Apr-24	Sample Date: 26-Jul-24	Sample Date: 10-Oct-24	Sample Date: 28-Jan-25	Sample Date: 16-Apr-25	Sample Date: 24-Jul-25	Sample Date: 13-Oct-25	Sample Date: 19-Mar-26	Sample Date: 16-Feb-23	Sample Date: 17-May-23	Sample Date: 12-Jul-23	Sample Date: 3-Nov-23	Sample Date: 17-Jan-24	Sample Date: 15-Apr-24	Sample Date: 18-Jul-24	Sample Date: 8-Oct-24	Sample Date: 21-Jan-25	Sample Date: 10-Apr-25	Sample Date: 15-Jul-25	Sample Date: 9-Oct-25	Sample Date: 19-Mar-26
10:2 Fluorotelomer sulfonate	<2.0	<2.0 UJ	<2.0	<67	<84	<84	<84	<84	<84	<84	<84	<84	<84	<2.0	<2.0 UJ	<2.0	<67	<84	<84	<84	<84	<84	<84	<84	<84	<84
11Cl-PF3OUDS	<2.0	<2.0 UJ	<2.0	<32	<40	<40	<40	<40	<86	<86	<86	<86	<63	<2.0	<2.0 UJ	<2.0	<32	<40	<40	<40	<86	<86	<86	<86	<86	<63
1H,1H,2H,2H-perfluorodecanesulfonate (8:2 FTS)	<2.0	<2.0 UJ	<2.0	<46	<58	<58	<58	<58	<63	<63	<63	<63	<63	<2.0	<2.0 UJ	<2.0	<46	<58	<58	<58	<58	<63	<63	<63	<63	<63
1H,1H,2H,2H-perfluorohexanesulfonate (4:2 FTS)	<2.0	<2.0 UJ	<2.0	<24	<30	<30	<30	<30	<63	<63	<63	<63	<63	<2.0	<2.0 UJ	<2.0	<24	<30	<30	<30	<30	<63	<63	<63	<63	<63
2-(N-ethyl perfluoro-1-octanesulfonamido)-ethanol	<2.0	<2.0 UJ	<2.0	<85	<110	<110	<110	<110	<110	<110	<110	<110	<110	<2.0	<2.0 UJ	<2.0	<85	<110	<110	<110	<110	<110	<110	<110	<110	<63
2-(N-methyl perfluoro-1-octanesulfonamido)-ethanol	<4.0	<4.0 UJ	<4.0	<140	<180	<180	<180	<180	<180	<180	<180	<180	<130	<4.0	<4.0 UJ	<4.0	<140	<180	<180	<180	<180	<180	<180	<180	<180	<130
6:2 Fluorotelomer sulfonate	<5.0	<5.0 UJ	<5.0	<250	<310	<310	<310	<310	<160	<160	<160	<160	<160	<5.0	<5.0 UJ	<5.0	<250	<310	<310	<310	<310	<160	<160	<160	<160	<160
9Cl-PF3ONS	<2.0	<2.0 UJ	<2.0	<24	<30	<30	<30	<30	<63	<63	<63	<63	<63	<2.0	<2.0 UJ	<2.0	<24	<30	<30	<30	<30	<63	<63	<63	<63	<63
DONA	<2.0	<2.0 UJ	<2.0	<40	<50	<50	<50	<50	<63	<63	<63	<63	<63	<2.0	<2.0 UJ	<2.0	<40	<50	<50	<50	<50	<63	<63	<63	<63	<63
N-Ethyl Perfluorooctane Sulfonamidoacetic Acid	<5.0	<5.0 UJ	<5.0	<130	<160	<160	<160	<160	<160	<160	<160	<160	<160	<5.0	<5.0 UJ	<5.0	<130	<160	<160	<160	<160	<160	<160	<160	<160	<160
N-ethylperfluoro-1-octanesulfonamide	<2.0	<2.0 UJ	<2.0	<87	<110	<110 UJ	<110	<110	<110	<110	<110	<110	<110	<2.0	<2.0 UJ	<2.0	<87	<110	<110 UJ	<110	<110	<110	<110	<110	<110	<110
N-methyl perfluoro-1-octanesulfonamide	<2.0	<2.0 UJ	<2.0	<43	<54	<54	<54	<54	<63	<63	<63	<63	<63	<2.0	<2.0 UJ	<2.0	<43	<54	<54	<54	<54	<63	<63	<63	<63	<63
N-Methyl Perfluorooctane Sulfonamidoacetic Acid	<5.0	<5.0 UJ	<5.0	<120	<150	<150	<150	<150	<160	<160	<160	<160	<160	<5.0	<5.0 UJ	<5.0	<120	<150	<150	<150	<150	<160	<160	<160	<160	<160
Perfluorobutane Sulfonic Acid	4.2	4.7 J	3.6	<20	<25	<25	<25	<25	<63	<63	<63	<63	<63	<2.0	<2.0 UJ	<2.0	<20	<25	<25	<25	<25	<63	<63	<63	<63	<63
Perfluorobutanoic Acid	170	110 J	120	<240	<300	<300	<300	<300	<160	<160	<160	<160	<160	30	61 J	86	<240	<300	<300	<300	<300	<160	220	<160	<160	<160
Perfluorodecane Sulfonic Acid	<2.0	<2.0 UJ	<2.0	<32	<40	<40	<40	<40	<63	<63	<63	<63	<63	<2.0	<2.0 UJ	<2.0	<32	<40	<40	<40	<40	<63	<63	<63	<63	<63
Perfluorodecanoic Acid	<2.0	<2.0 UJ	<2.0	<31	<39	<39	<39	<39	<63	<63	<63	<63	<63	<2.0	<2.0 UJ	<2.0	<31	<39	<39	<39	<39	<63	<63	<63	<63	<63
Perfluorododecane Sulfonic Acid (PFDoS)	<2.0	<2.0 UJ	<2.0	<97	<120	<120	<120	<120	<120	<120	<120	<120	<120	<2.0	<2.0 UJ	<2.0	<97	<120	<120	<120	<120	<120	<120	<120	<120	<63
Perfluorododecanoic Acid	<2.0	<2.0 UJ	<2.0	<55	<69	<69	<69	<69	<69	<69	<69	<69	<69	<2.0	<2.0 UJ	<2.0	<55	<69	<69	<69	<69	<69	<69	<69	<69	<69
Perfluoroheptane Sulfonic Acid (PFHpS)	<2.0	<2.0 UJ	<2.0	<19	<24	<24	<24	<24	<63	<63	<63	<63	<63	<2.0	<2.0 UJ	<2.0	<19	<24	<24	<24	<24	<63	<63	<63	<63	<63
Perfluoroheptanoic Acid	46	48 J	44	47 J	40	42	41	34	<63	<63	<63	<63	<63	4.7	11 J	11	<25	<31	<31	<31	<31	<63	<63	<63	<63	<63
Perfluorohexadecanoic Acid (PFHxDA)	<2.0	<2.0 UJ	<2.0	<89	<110	<110	<110	<110	<63	<63	<63	<63	<63	<2.0	<2.0 UJ	<2.0	<89	<110	<110	<110	<110	<63	<63	<63	<63	<63
Perfluorohexane Sulfonic Acid	6	6.3 J	5.2	<57	<71	<71	<71	<71	<71	<71	<71	<71	<71	<2.0	<2.0 UJ	<2.0	<57	<71	<71	<71	<71	<71	<71	<71	<71	<63
Perfluorohexanoic Acid	22	23 J	23	<58	<73	<73	<73	<73	<73	<73	<73	<73	<73	3.3	8.4 J	11	<58	<73	<73	<73	<73	<73	<73	<73	<73	<73
Perfluorononanesulfonic Acid	<2.0	<2.0 UJ	<2.0	<37	<46	<46	<46	<46	<63	<63	<63	<63	<63	<2.0	<2.0 UJ	<2.0	<37	<46	<46	<46	<46	<63	<63	<63	<63	<63
Perfluorononanoic Acid	<2.0	2.3 J	<2.0	<27	<34	<34	<34	<34	<63	<63	<63	<63	<63	<2.0	<2.0 UJ	<2.0	<27	<34	<34	<34	<34	<63	<63	<63	<63	<63
Perfluorooctadecanoic Acid	<2.0	<2.0 UJ	<2.0	<94	<120	<120	<120	<120	<120	<120	<120	<120	<120	<2.0	<2.0 UJ	<2.0	<94	<120	<120	<120	<120	<120	<120	<120	<120	<120
Perfluorooctane Sulfonamide	<2.0	<2.0 UJ	<2.0	<98	<120	<120	<120	<120	<120	<120	<120	<120	<63	<2.0	<2.0 UJ	<2.0	<98	<120	<120	<120	<120	<120	<120	<120	<120	<63
Perfluoropentane Sulfonic Acid (PFPeS)	<2.0	<2.0 UJ	<2.0	<30	<38	<38	<38	<38	<63	<63	<63	<63	<63	<2.0	<2.0 UJ	<2.0	<30	<38	<38	<38	<38	<63	<63	<63	<63	<63
Perfluoropentanoic Acid	320	250 J	260	330	220	310	280	150	270	130	210	320	310	99	190 J	250	300	320	370	390	380	350	410	400	410	340
Perfluorotetradecanoic Acid	<2.0	<2.0 UJ	<2.0	<73	<91	<91	<91	<91	<91	<91	<91	<91	<91	<2.0	<2.0 UJ	<2.0	<73	<91	<91	<91	<91	<91	<91	<91	<91	<63
Perfluorotridecanoic Acid	<2.0	<2.0 UJ	<2.0	<130	<160	<160	<160	<160	<63	<63	<63	<63	<63	<2.0	<2.0 UJ	<2.0	<130	<160	<160	<160	<160	<63	<63	<63	<63	<63
Perfluoroundecanoic Acid	<2.0	<2.0 UJ	<2.0	<110	<140	<140	<140	<140	<63	<63	<63	<63	<63	<2.0	<2.0 UJ	<2.0	<110	<140	<140	<140	<140	<63	<63	<63	<63	<63
PFOA	41	49 J	39	<85	<110	<110	<110	<110	<63	<63	110 J	<63	<63	<2.0	<2.0 UJ	<2.0	<85	<110	<110	<110	<110	<63	<63	<63	<63	<63
PFOS	9.9 J	22 J	11 J	<54	<68	<68	<68	<68	<63	<63	<63	<63	<63	<2.0	<2.0 UJ	<2.0	<54	<68	<68	<68	<68	<63	<63	<63	<63	<63

Notes:

1 - The EPA Method 537 was modified to incorporate the Table 3+ compounds.

Wells OW-37, OW-51, OW-59, PW-04, and SMW-12 that are upgradient of the barrier wall are included in the table.

Wells OW-4R, OW-32, OW-37, and OW-51 were installed between late June 2023 and August 2023, so were unavailable for sampling before 3Q 2023.

Bold - Analyte detected above associated reporting limit.

J - Analyte detected. Reported value may not be accurate or precise.

ng/L - nanograms per liter

SOP - standard operating procedure

UJ -- Analyte not detected. Reporting limit may not be accurate or precise.

-- - No data reported

<- - Analyte not detected above associated reporting limit.

Table 3-2
PFAS Concentrations in Downgradient Groundwater Monitoring Wells
Quarterly Report #13 (Jan - Mar 2026)
Chemours Fayetteville Works
Fayetteville, North Carolina

EPA METHOD 537 MODIFIED SOP COMPOUNDS ¹ (ng/L)	Mass Loading Assessment Sampling Program (Quarterly)																									
	LTW-03													LTW-04												
	CAP1Q23-LTW-03-022123	CAP2Q23-LTW-03-052323	CAP3Q23-LTW-03-071223	CAP4Q23-LTW-03-111323	CAP1Q24-LTW-03-0113124	CAP2Q24-LTW-03-041524	CAP3Q24-LTW-03-072924	CAP4Q24-LTW-03-101024	CAP1Q25-LTW-03-012925	CAP2Q25-LTW-03-041625	CAP3Q25-LTW-03-072425	CAP4Q25-LTW-03-101525	CAP1Q26-LTW-03-032026	CAP1Q23-LTW-04-021723	CAP2Q23-LTW-04-052323	CAP3Q23-LTW-04-071123	CAP4Q23-LTW-04-110223	CAP1Q24-LTW-04-011624	CAP2Q24-LTW-04-041024	CAP3Q24-LTW-04-072424	CAP4Q24-LTW-04-100924	CAP1Q25-LTW-04-012825	CAP2Q25-LTW-04-041625	CAP3Q25-LTW-04-072525	CAP4Q25-LTW-04-101625	CAP1Q26-LTW-04-032426
	Sample Date: 21-Feb-23	Sample Date: 23-May-23	Sample Date: 12-Jul-23	Sample Date: 13-Nov-23	Sample Date: 31-Jan-24	Sample Date: 15-Apr-24	Sample Date: 29-Jul-24	Sample Date: 10-Oct-24	Sample Date: 29-Jan-25	Sample Date: 16-Apr-25	Sample Date: 24-Jul-25	Sample Date: 15-Oct-25	Sample Date: 20-Mar-26	Sample Date: 17-Feb-23	Sample Date: 23-May-23	Sample Date: 11-Jul-23	Sample Date: 2-Nov-23	Sample Date: 16-Jan-24	Sample Date: 10-Apr-24	Sample Date: 24-Jul-24	Sample Date: 9-Oct-24	Sample Date: 28-Jan-25	Sample Date: 16-Apr-25	Sample Date: 25-Jul-25	Sample Date: 16-Oct-25	Sample Date: 24-Mar-26
10:2 Fluorotelomer sulfonate	<2.0	<2.0	<2.0	<2.0	<84	<84	<84	<84	<84	<84	<84	<84	<84	<2.0	<2.0	<2.0	<67	<84	<84	<84	<84	<84	<84	<84	<84	
11Cl-PF3OUdS	<2.0	<2.0	<2.0	<2.0	<40	<40	<40	<40	<86	<86	<86	<86	<86	<63	<2.0	<2.0	<2.0	<32	<40	<40	<40	<86	<86	<86	<86	<63
1H,1H,2H,2H-perfluorodecanesulfonate (8:2 FTS)	<2.0	<2.0	<2.0	<2.0	<58	<58	<58	<58	<63	<63	<63	<63	<63	<2.0	<2.0	<2.0	<46	<58	<58	<58	<58	<63	<63	<63	<63	<63
1H,1H,2H,2H-perfluorohexanesulfonate (4:2 FTS)	<2.0	<2.0	<2.0	<2.0	<30	<30	<30	<30	<63	<63	<63	<63	<63	<2.0	<2.0	<2.0	<24	<30	<30	<30	<30	<63	<63	<63	<63	<63
2-(N-ethyl perfluoro-1-octanesulfonamido)-ethanol	<2.0	<2.0	<2.0	<2.0	<110	<110	<110	<110	<110	<110	<110	<110	<63	<2.0	<2.0	<2.0	<85	<110	<110	<110	<110	<110	<110	<110	<110	<63
2-(N-methyl perfluoro-1-octanesulfonamido)-ethanol	<4.0	<4.0	<4.0	<4.0	<180	<180	<180	<180	<180	<180	<180	<180	<130	<4.0	<4.0	<4.0	<140	<180	<180	<180	<180	<180	<180	<180	<180	<130
6:2 Fluorotelomer sulfonate	<5.0	<5.0	<5.0	<5.0	<310	<310	<310	<310	<160	<160	<160	<160	<160	<5.0	<5.0	<5.0	<250	<310	<310	<310	<310	<160	<160	<160	<160	<160
9Cl-PF3ONS	<2.0	<2.0	<2.0	<2.0	<30	<30	<30	<30	<63	<63	<63	<63	<63	<2.0	<2.0	<2.0	<24	<30	<30	<30	<30	<63	<63	<63	<63	<63
DONA	<2.0	<2.0	<2.0	<2.0	<50	<50	<50	<50	<63	<63	<63	<63	<63	<2.0	<2.0	<2.0	<40	<50	<50	<50	<50	<63	<63	<63	<63	<63
N-Ethyl Perfluorooctane Sulfonamidoacetic Acid	<5.0	<5.0	<5.0	<5.0	<160	<160	<160	<160	<160	<160	<160	<160	<160	<5.0	<5.0	<5.0	<130	<160	<160	<160	<160	<160	<160	<160	<160	<160
N-ethylperfluoro-1-octanesulfonamide	<2.0	<2.0	<2.0	<2.0	<110	<110 UJ	<110	<110	<110	<110	<110	<110	<110	<2.0	<2.0	<2.0	<87	<110	<110 UJ	<110	<110	<110	<110	<110	<110	<110
N-methyl perfluoro-1-octanesulfonamide	<2.0	<2.0	<2.0	<2.0	<54	<54	<54	<54	<63	<63	<63	<63	<63	<2.0	<2.0	<2.0	<43	<54	<54	<54	<54	<63	<63	<63	<63	<63
N-Methyl Perfluorooctane Sulfonamidoacetic Acid	<5.0	<5.0	<5.0	<5.0	<150	<150	<150	<150	<160	<160	<160	<160	<160	<5.0	<5.0	<5.0	<120	<150	<150	<150	<150	<160	<160	<160	<160	<160
Perfluorobutane Sulfonic Acid	<2.0	<2.0	<2.0	<2.0	<25	<25	<25	<25	<63	<63	<63	<63	<63	<2.0	2.2	<2.0	<20	<25	<25	<25	<25	<63	<63	<63	<63	<63
Perfluorobutanoic Acid	130	120	130	120	<300	<300	<300	<300	<160	<160	<160	<160	<160	310	230	290	330	<300	380	320	<300	410	160	260	250	310
Perfluorodecane Sulfonic Acid	<2.0	<2.0	<2.0	<2.0	<40	<40	<40	<40	<63	<63	<63	<63	<63	<2.0	<2.0	<2.0	<32	<40	<40	<40	<40	<63	<63	<63	<63	<63
Perfluorodecanoic Acid	<2.0	<2.0	<2.0	<2.0	<39	<39	<39	<39	<63	<63	<63	<63	<63	<2.0	<2.0	<2.0	<31	<39	<39	<39	<39	<63	<63	<63	<63	<63
Perfluorododecane Sulfonic Acid (PFDoS)	<2.0	<2.0	<2.0	<2.0	<120	<120	<120	<120	<120	<120	<120	<120	<120	<63	<2.0	<2.0	<2.0	<97	<120	<120	<120	<120	<120	<120	<120	<63
Perfluorododecanoic Acid	<2.0	<2.0	<2.0	<2.0	<69	<69	<69	<69	<69	<69	<69	<69	<69	<2.0	<2.0	<2.0	<55	<69	<69	<69	<69	<69	<69	<69	<69	<69
Perfluoroheptane Sulfonic Acid (PFHpS)	<2.0	<2.0	<2.0	<2.0	<24	<24	<24	<24	<63	<63	<63	<63	<63	<2.0	<2.0	<2.0	<19	<24	<24	<24	<24	<63	<63	<63	<63	<63
Perfluoroheptanoic Acid	26	28	25	24	<31	<31	<31	<31	<63	<63	<63	<63	<63	66	52	60	60	68	53	58	42	64	<63	<63	<63	<63
Perfluorohexadecanoic Acid (PFHxDA)	<2.0	<2.0	<2.0	<2.0	<110	<110	<110	<110	<63	<63	<63	<63	<63	<2.0	<2.0	<2.0	<89	<110	<110	<110	<110	<63	<63	<63	<63	<63
Perfluorohexane Sulfonic Acid	<2.0	<2.0	<2.0	<2.0	<71	<71	<71	<71	<71	<71	<71	<71	<71	<63	<2.0	3.3	<2.0	<57	<71	<71	<71	<71	<71	<71	<71	<63
Perfluorohexanoic Acid	16	17	16	17	<73	<73	<73	<73	<73	<73	<73	<73	<73	35	33	34	<58	<73	<73	<73	<73	<73	<73	<73	<73	<73
Perfluoronanesulfonic Acid	<2.0	<2.0	<2.0	<2.0	<46	<46	<46	<46	<63	<63	<63	<63	<63	<2.0	<2.0	<2.0	<37	<46	<46	<46	<46	<63	<63	<63	<63	<63
Perfluoronanoic Acid	<2.0	<2.0	<2.0	<2.0	<34	<34	<34	<34	<63	<63	<63	<63	<63	<2.0	<2.0	<2.0	<27	<34	<34	<34	<34	<63	<63	<63	<63	<63
Perfluorooctadecanoic Acid	<2.0	<2.0	<2.0	<120 UJ	<120	<120	<120	<120	<120	<120	<120	<120	<120	<2.0	<2.0	<2.0	<94	<120	<120	<120	<120	<120	<120	<120	<120	<120
Perfluorooctane Sulfonamide	<2.0	<2.0	<2.0	<2.0	<120	<120	<120	<120	<120	<120	<120	<120	<120	<63	<2.0	<2.0	<2.0	<98	<120	<120	<120	<120	<120	<120	<120	<63
Perfluoropentane Sulfonic Acid (PFPeS)	<2.0	<2.0	<2.0	<2.0	<38	<38	<38	<38	<63	<63	<63	<63	<63	<2.0	<2.0	<2.0	<30	<38	<38	<38	<38	<63	<63	<63	<63	<63
Perfluoropentanoic Acid	600	690	750	610	560 J	640	640	490	560	470	600	590	540	1,200	1,100	1,400	1,200	1,100	1,300	1,200	1,100	1,600	640	1,000	1,100	1,200
Perfluorotetradecanoic Acid	<2.0	<2.0	<2.0	<2.0	<91	<91	<91	<91	<91	<91	<91	<91	<91	<63	<2.0	<2.0	<2.0	<73	<91	<91	<91	<91	<91	<91	<91	<63
Perfluorotridecanoic Acid	<2.0	<2.0	<2.0	<2.0	<160	<160	<160	<160	<63	<63	<63	<63	<63	<2.0	<2.0	<2.0	<130	<160	<160	<160	<160	<63	<63	<63	<63	<63
Perfluoroundecanoic Acid	<2.0	<2.0	<2.0	<2.0	<140	<140	<140	<140	<63	<63	<63	<63	<63	<2.0	<2.0	<2.0	<110	<140	<140	<140	<140	<63	<63	<63	<63	<63
PFOA	<2.0	<2.0	<2.0	<2.0	<110	<110	<110	<110	<63	<63	<63	<63	<63	10	11	10	<85	<110	<110	<110	<110	<63	<63	<63	<63	<63
PFOS	<2.0	<2.0	<2.0	<2.0	<68	<68	<68	<68	<63	<63	<63	<63	<63	<2.0	<2.0	<2.0	<54	<68	<68	<68	<68	<63	<63	<63	<63	<63

Notes:
1 - The EPA Method 537 was modified to incorporate the Table 3+ compounds.
Wells OW-37, OW-51, OW-59, PW-04, and SMW-12 that are upgradient of the barrier wall are included in the table.
Wells OW-4R, OW-32, OW-37, and OW-51 were installed between late June 2023 and August 2023, so were unavailable for sampling before 3Q 2023.
Bold - Analyte detected above associated reporting limit.
J - Analyte detected. Reported value may not be accurate or precise.
ng/L - nanograms per liter
SOP - standard operating procedure
UJ -- Analyte not detected. Reporting limit may not be accurate or precise.
-- - No data reported
< - Analyte not detected above associated reporting limit.

Table 3-2
PFAS Concentrations in Downgradient Groundwater Monitoring Wells
Quarterly Report #13 (Jan - Mar 2026)
Chemours Fayetteville Works
Fayetteville, North Carolina

EPA METHOD 537 MODIFIED SOP COMPOUNDS ¹ (ng/L)	Mass Loading Assessment Sampling Program (Quarterly)																									
	LTW-05													OW-28												
	CAP1Q23-LTW-05-021523	CAP2Q23-LTW-05-052223	CAP3Q23-LTW-05-071123	CAP4Q23-LTW-05-110223	CAP1Q24-LTW-05-011524	CAP2Q24-LTW-05-041024	CAP3Q24-LTW-5-072524	CAP4Q24-LTW-05-100924	CAP1Q25-LTW-05-012725	CAP2Q25-LTW-05-041625	CAP3Q25-LTW-05-072825	CAP4Q25-LTW-05-101525	CAP1Q26-LTW-05-032026	CAP1Q23-OW-28-022023	CAP2Q23-OW-28-052523	CAP3Q23-OW-28-071123	CAP4Q23-OW-28-110223	CAP1Q24-OW-28-011824	CAP2Q24-OW-28-041624	CAP3Q24-OW-28-071824	CAP4Q24-OW-28-100824	CAP1Q25-OW-28-010925	CAP2Q25-OW-28-040325	CAP3Q25-OW-28-071725	CAP4Q25-OW-28-100925	CAP1Q26-OW-28-031926
	Sample Date: 15-Feb-23	Sample Date: 22-May-23	Sample Date: 11-Jul-23	Sample Date: 2-Nov-23	Sample Date: 15-Jan-24	Sample Date: 10-Apr-24	Sample Date: 25-Jul-24	Sample Date: 9-Oct-24	Sample Date: 27-Jan-25	Sample Date: 16-Apr-25	Sample Date: 28-Jul-25	Sample Date: 15-Oct-25	Sample Date: 20-Mar-26	Sample Date: 20-Feb-23	Sample Date: 25-May-23	Sample Date: 11-Jul-23	Sample Date: 2-Nov-23	Sample Date: 18-Jan-24	Sample Date: 16-Apr-24	Sample Date: 18-Jul-24	Sample Date: 8-Oct-24	Sample Date: 9-Jan-25	Sample Date: 3-Apr-25	Sample Date: 17-Jul-25	Sample Date: 9-Oct-25	Sample Date: 19-Mar-26
10:2 Fluorotelomer sulfonate	<2.0	<2.0	<2.0	<67	<84	<84	<84	<84	<84	<84	<84	<84	<84	<2.0	<2.0	<2.0	<67	<84	<84	<84	<84	<84	<84	<84 UJ	<84	
11Cl-PF3OUdS	<2.0	<2.0	<2.0	<32	<40	<40	<40	<40	<86	<86	<86	<86	<63	<2.0	<2.0	<2.0	<32	<40	<40	<40	<40	<86	<86	<86	<63	
1H,1H,2H,2H-perfluorodecane sulfonate (8:2 FTS)	<2.0	<2.0	<2.0	<46	<58	<58	<58	<58	<63	<63	<63	<63 UJ	<63	<2.0	<2.0	<2.0	<46	<58	<58	<58	<58	<63	<63	<63	<63 UJ	<63
1H,1H,2H,2H-perfluorohexane sulfonate (4:2 FTS)	<2.0	<2.0	<2.0	<24	<30	<30	<30	<30	<63	<63	<63	<63	<63	<2.0	<2.0	<2.0	<24	<30	<30	<30	<30	<63	<63	<63	<63	<63
2-(N-ethyl perfluoro-1-octanesulfonamido)-ethanol	<2.0	<2.0	<2.0	<85	<110	<110	<110	<110	<110	<110	<110	<110	<63	<2.0	<2.0	<2.0	<85	<110	<110	<110	<110	<110	<110	<110	<63	
2-(N-methyl perfluoro-1-octanesulfonamido)-ethanol	<4.0	<4.0	<4.0	<140	<180	<180	<180	<180	<180	<180	<180	<180	<130	<4.0	<4.0	<4.0	<140	<180	<180	<180	<180	<180	<180	<180	<130	
6:2 Fluorotelomer sulfonate	<5.0	<5.0	<5.0	<250	<310	<310	<310	<310	<160	<160	<160	<160	<160	<5.0	<5.0	<5.0	<250	880	<310	<310	<310	<160	<160	<160 UJ	<160	<160
9Cl-PF3ONS	<2.0	<2.0	<2.0	<24	<30	<30	<30	<30	<63	<63	<63	<63	<63	<2.0	<2.0	<2.0	<24	<30	<30	<30	<30	<63	<63	<63	<63	<63
DONA	<2.0	<2.0	<2.0	<40	<50	<50	<50	<50	<63	<63	<63	<63	<63	<2.0	<2.0	<2.0	<40	<50	<50	<50	<50	<63	<63	<63	<63	<63
N-Ethyl Perfluorooctane Sulfonamidoacetic Acid	<5.0	<5.0	<5.0	<130	<160	<160	<160	<160	<160	<160	<160	<160	<160	<5.0	<5.0	<5.0	<130	<160	<160	<160	<160	<160	<160	<160	<160	
N-ethylperfluoro-1-octanesulfonamide	<2.0	<2.0	<2.0	<87	<110	<110 UJ	<110	<110	<110	<110	<110	<110	<110	<2.0	<2.0	<2.0	<87	<110	<110 UJ	<110	<110	<110	<110	<110	<110	
N-methyl perfluoro-1-octanesulfonamide	<2.0	<2.0	<2.0	<43	<54	<54	<54	<54	<63	<63	<63	<63	<63	<2.0	<2.0	<2.0	<43	<54	<54	<54	<63	<63	<63	<63	<63	
N-Methyl Perfluorooctane Sulfonamidoacetic Acid	<5.0	<5.0	<5.0	<120	<150	<150	<150	<150	<160	<160	<160	<160	<160	<5.0	<5.0	<5.0	<120	<150	<150	<150	<150	<160	<160	<160	<160	
Perfluorobutane Sulfonic Acid	<2.0	<2.0	<2.0	<20	<25	<25	<25	<25	<63	<63	<63	<63	<63	<2.0	2	<2.0	<20	<25	<25	<25	<25	<63	<63	<63	<63	
Perfluorobutanoic Acid	230	170	170	270	420	340	320	<300	470	310	270	330	760	51	51	46	<240	<300	<300	<300	<300	<160	<160	<160	<160	
Perfluorodecane Sulfonic Acid	<2.0	<2.0	<2.0	<32	<40	<40	<40	<40	<63	<63	<63	<63	<63	<2.0	<2.0	<2.0	<32	<40	<40	<40	<40	<63	<63	<63	<63	
Perfluorodecanoic Acid	<2.0	<2.0	<2.0	<31	<39	<39	<39	<39	<63	<63	<63	<63	<63	<2.0	<2.0	<2.0	<31	<39	<39	<39	<39	<63	<63	<63	<63	
Perfluorododecane Sulfonic Acid (PFDoS)	<2.0	<2.0	<2.0	<97	<120	<120	<120	<120	<120	<120	<120	<120	<63	<2.0	<2.0	<2.0	<97	<120	<120	<120	<120	<120	<120	<120	<63	
Perfluorododecanoic Acid	<2.0	<2.0	<2.0	<55	<69	<69	<69	<69	<69	<69	<69	<69	<69	<2.0	<2.0	<2.0	<55	<69	<69	<69	<69	<69	<69	<69	<69	
Perfluoroheptane Sulfonic Acid (PFHpS)	<2.0	<2.0	<2.0	<19	<24	<24	<24	<24	<63	<63	<63	<63	<63	<2.0	<2.0	<2.0	<19	<24	<24	<24	<24	<63	<63	<63	<63	
Perfluoroheptanoic Acid	210	200	210	250	310	260	270	140 J	250	190	210	270	410	7.2	7.3	6.5	<25	<31	<31	<31	<31	<63	<63	<63	<63	
Perfluorohexadecanoic Acid (PFHxDA)	<2.0	<2.0	<2.0	<89	<110	<110	<110	<110	<63	<63	<63	<63	<63	<2.0	<2.0	<2.0	<89	<110	<110	<110	<110	<63	<63	<63	<63	
Perfluorohexane Sulfonic Acid	<2.0	<2.0	<2.0	<57	<71	<71	<71	<71	<71	<71	<71	<71	<63	<2.0	<2.0	<2.0	<57	<71	<71	<71	<71	<71	<71	<71	<63	
Perfluorohexanoic Acid	38	52	43	66	99	110	<73	<73	91	<73	<73	94	180	9.9	12	9.1	<58	<73	<73	<73	<73	<73	<73	<73	<73	
Perfluorononanesulfonic Acid	<2.0	<2.0	<2.0	<37	<46	<46	<46	<46	<63	<63	<63	<63	<63	<2.0	<2.0	<2.0	<37	<46	<46	<46	<46	<63	<63	<63	<63	
Perfluorononanoic Acid	<2.0	<2.0	<2.0	<27	<34	<34	<34	<34	<63	<63	<63	<63	<63	<2.0	<2.0	<2.0	<27	<34	<34	<34	<34	<63	<63	<63	<63	
Perfluorooctadecanoic Acid	<2.0	<2.0	<2.0	<94	<120	<120	<120	<120	<120	<120	<120	<120	<120	<2.0	<2.0	<2.0	<94	<120	<120	<120	<120	<120	<120	<120	<120	
Perfluorooctane Sulfonamide	<2.0	<2.0	<2.0	<98	<120	<120	<120	<120	<120	<120	<120	<120	<120	<2.0	<2.0	<2.0	<98	<120	<120	<120	<120	<120	<120	<120	<63	
Perfluoropentane Sulfonic Acid (PFPeS)	<2.0	<2.0	<2.0	<30	<38	<38	<38	<38	<63	<63	<63	<63	<63	<2.0	<2.0	<2.0	<30	<38	<38	<38	<38	<63	<63	<63	<63	
Perfluoropentanoic Acid	1,300	1,700	1,600	2,300	2,700	2,300	2,600	1,200 J	3,100	2,000	1,700	2,800	3,900	68	75	73	49	69	79	66	<61	72	<63	<63	<63	
Perfluorotetradecanoic Acid	<2.0	<2.0	<2.0	<73	<91	<91	<91	<91	<91	<91	<91	<91	<63	<2.0	<2.0	<2.0	<73	<91	<91	<91	<91	<91	<91	<91	<63	
Perfluorotridecanoic Acid	<2.0	<2.0	<2.0	<130	<160	<160	<160	<160	<63	<63	<63	<63	<63	<2.0	<2.0	<2.0	<130	<160	<160	<160	<160	<63	<63	<63	<63	
Perfluoroundecanoic Acid	<2.0	<2.0	<2.0	<110	<140	<140	<140	<140	<63	<63	<63	<63	<63	<2.0	<2.0	<2.0	<110	<140	<140	<140	<140	<63	<63	<63	<63	
PFOA	4.1	4.1	2.1	<85	<110	<110	<110	<110	<63	<63	<63	<63	<63	4.3	4	3.3	<85	<110	<110	<110	<110	<63	<63	<63	<63	
PFOS	<2.0	<2.0	<2.0	<54	<68	<68	<68	<68	<63	<63	<63	<63	<63	<2.0	<2.0	<2.0	<54	<68	<68	<68	<68	<63	<63	<63	<63	

Notes:
1 - The EPA Method 537 was modified to incorporate the Table 3+ compounds.
Wells OW-37, OW-51, OW-59, PW-04, and SMW-12 that are upgradient of the barrier wall are included in the table.
Wells OW-4R, OW-32, OW-37, and OW-51 were installed between late June 2023 and August 2023, so were unavailable for sampling before 3Q 2023.
Bold - Analyte detected above associated reporting limit.
J - Analyte detected. Reported value may not be accurate or precise.
ng/L - nanograms per liter
SOP - standard operating procedure
UJ - Analyte not detected. Reporting limit may not be accurate or precise.
-- - No data reported
< - Analyte not detected above associated reporting limit.

Table 3-2
PFAS Concentrations in Downgradient Groundwater Monitoring Wells
Quarterly Report #13 (Jan - Mar 2026)
Chemours Fayetteville Works
Fayetteville, North Carolina

EPA METHOD 537 MODIFIED SOP COMPOUNDS ¹ (ng/L)	Mass Loading Assessment Sampling Program (Quarterly)																									
	OW-33													PIW-1D												
	CAP1Q23-OW-33-021423	CAP2Q23-OW-33-051823	CAP3Q23-OW-33-071223	CAP4Q23-OW-33-110223	CAP1Q24-OW-33-013024	CAP2Q24-OW-33-041624	CAP3Q24-OW-33-071624	CAP4Q24-OW-33-100824	CAP1Q25-OW-33-010925	CAP2Q25-OW-33-041525	CAP3Q25-OW-33-071725	CAP4Q25-OW-33-100925	CAP1Q26-OW-33-031926	CAP1Q23-PIW-1D-021623	CAP2Q23-PIW-1D-052323	CAP3Q23-PIW-1D-080223	CAP4Q23-PIW-1D-110723	CAP1Q24-PIW-1D-012224	CAP2Q24-PIW-1D-041524	CAP3Q24-PIW-1D-072324	CAP4Q24-PIW-1D-100824	CAP1Q25-PIW-1D-012325	CAP2Q25-PIW-1D-040425	CAP3Q25-PIW-1D-071025	CAP4Q25-PIW-1D-100925	CAP1Q26-PIW-1D-031826
	Sample Date:	Sample Date:	Sample Date:	Sample Date:	Sample Date:	Sample Date:	Sample Date:	Sample Date:	Sample Date:	Sample Date:	Sample Date:	Sample Date:	Sample Date:	Sample Date:	Sample Date:	Sample Date:	Sample Date:	Sample Date:	Sample Date:	Sample Date:	Sample Date:	Sample Date:	Sample Date:	Sample Date:	Sample Date:	Sample Date:
	14-Feb-23	18-May-23	12-Jul-23	2-Nov-23	30-Jan-24	16-Apr-24	16-Jul-24	8-Oct-24	9-Jan-25	15-Apr-25	17-Jul-25	9-Oct-25	19-Jan-26	16-Feb-23	23-May-23	2-Aug-23	7-Nov-23	22-Jan-24	15-Apr-24	23-Jul-24	8-Oct-24	23-Jan-25	4-Apr-25	10-Jul-25	9-Oct-25	18-Mar-26
10:2 Fluorotelomer sulfonate	<2.0	<2.0 UJ	<2.0	<67	<84	<84	<2.0	<84	<84	<84	<84	<84 UJ	<84	<2.0	<2.0	<67	<67	<84	<84	<84	<84	<42	<84	<84	<84 UJ	<84
11Cl-PF3OUdS	<2.0	<2.0 UJ	<2.0	<32	<40	<40	<2.0	<40	<86	<86	<86	<86	<63	<2.0	<2.0	<32	<32	<40	<40	<40	<40	<43	<86	<86	<86	<63
1H,1H,2H,2H-perfluorodecanesulfonate (8:2 FTS)	<2.0	<2.0 UJ	<2.0	<46	<58	<58	<2.0	<58	<63	<63	<63	<63	<63	<2.0	<2.0	<46	<46	<58	<58	<58	<58	<31	<63	<63	<63 UJ	<63
1H,1H,2H,2H-perfluorohexanesulfonate (4:2 FTS)	<2.0	<2.0 UJ	<2.0	<24	<30	<30	<2.0	<30	<63	<63	<63	<63	<63	<2.0	<2.0	<24 UJ	<24	<30	<30	<30	<30	<31	<63	<63	<63	<63
2-(N-ethyl perfluoro-1-octanesulfonamido)-ethanol	<2.0	<2.0 UJ	<2.0	<85	<110	<110	<2.0	<110	<110	<110	<110	<110	<63	<2.0	<2.0	<85	<85	<110	<110	<110	<110	<53	<110	<110	<110	<63
2-(N-methyl perfluoro-1-octanesulfonamido)-ethanol	<4.0	<4.0 UJ	<4.0	<140	<180	<180	<4.0	<180	<180	<180	<180	<180	<130	<4.0	<4.0	<140	<140	<180	<180	<180	<180	<88	<180	<180	<180	<130
6:2 Fluorotelomer sulfonate	<5.0	<5.0 UJ	<5.0	<250	<310	<310	<5.0	<310	<160	<160	<160 UJ	<160	<160	<5.0	<5.0	<250	<250	1,200	<310	<310	<310	<310	<78	<160	<160	<160
9Cl-PF3ONS	<2.0	<2.0 UJ	<2.0	<24	<30	<30	<2.0	<30	<63	<63	<63	<63	<63	<2.0	<2.0	<24	<24	<30	<30	<30	<30	<31	<63	<63	<63	<63
DONA	<2.0	<2.0 UJ	<2.0	<40	<50	<50	<2.0	<50	<63	<63	<63	<63	<63	<2.0	<2.0	<40	<40	<50	<50	<50	<50	<31	<63	<63	<63	<63
N-Ethyl Perfluorooctane Sulfonamidoacetic Acid	<5.0	<5.0 UJ	<5.0	<130	<160	<160	<5.0	<160	<160	<160	<160	<160	<160	<5.0	<5.0	<130	<130	<160	<160	<160	<160	<78	<160	<160	<160	<160
N-ethylperfluoro-1-octanesulfonamide	<2.0	<2.0 UJ	<2.0	<87	<110	<110 UJ	<2.0	<110	<110	<110	<110	<110	<110	<2.0	<2.0	<87 UJ	<87	<110	<110 UJ	<110	<110	<54	<110	<110	<110	<110
N-methyl perfluoro-1-octanesulfonamide	<2.0	<2.0 UJ	<2.0	<43	<54	<54	<2.0	<54	<63	<63	<63	<63	<63	<2.0	<2.0	<43	<43	<54	<54	<54	<54	<31	<63	<63	<63	<63
N-Methyl Perfluorooctane Sulfonamidoacetic Acid	<5.0	<5.0 UJ	<5.0	<120	<150	<150	<5.0	<150	<160	<160	<160	<160	<160	<5.0	<5.0	<120	<120	<150	<150	<150	<150	<78	<160	<160	<160	<160
Perfluorobutane Sulfonic Acid	<2.0	<2.0 UJ	<2.0	<20	<25	<25	<2.0	<25	<63	<63	<63	<63	<63	<2.0	<2.0	<20	<20	<25	<25	<25	<25	<31	<63	<63	<63	<63
Perfluorobutanoic Acid	45	60 J	62	<240	<300	<300	62	<300	<160	<160	<160	<160	<160	83	59	<240	<240	<300	<300	<300	<300	88	<160	<160	<160	<160
Perfluorodecane Sulfonic Acid	<2.0	<2.0 UJ	<2.0	<32	<40	<40	<2.0	<40	<63	<63	<63	<63	<63	<2.0	<2.0	<32	<32	<40	<40	<40	<40	<31	<63	<63	<63	<63
Perfluorodecanoic Acid	<2.0	<2.0 UJ	<2.0	<31	<39	<39	<2.0	<39	<63	<63	<63	<63	<63	<2.0	<2.0	<31	<31	<39	<39	<39	<39	<31	<63	<63	<63	<63
Perfluorododecane Sulfonic Acid (PFDoS)	<2.0	<2.0 UJ	<2.0	<97	<120	<120	<2.0	<120	<120	<120	<120	<120	<120	<2.0	<2.0	<97	<97	<120	<120	<120	<120	<61	<120	<120	<120	<63
Perfluorododecanoic Acid	<2.0	<2.0 UJ	<2.0	<55	<69	<69	<2.0	<69	<69	<69	<69	<69	<69	<2.0	<2.0	<55	<55	<69	<69	<69	<69	<34	<69	<69	<69	<69
Perfluoroheptane Sulfonic Acid (PFHpS)	<2.0	<2.0 UJ	<2.0	<19	<24	<24	<2.0	<24	<63	<63	<63	<63	<63	<2.0	<2.0	<19	<19	<24	<24	<24	<24	<31	<63	<63	<63	<63
Perfluoroheptanoic Acid	5.6	7.6 J	7.1	<25	<31	<31	6.3	<31	<63	<63	<63	<63	<63	16	19	<25	<25	<31	<31	<31	<31	<31	<63	<63	<63	<63
Perfluorohexadecanoic Acid (PFHxDA)	<2.0	<2.0 UJ	<2.0	<89	<110	<110	<2.0	<110	<63	<63	<63	<63	<63	<2.0	<2.0	<89	<89	<110	<110	<110	<110	<31	<63	<63	<63	<63
Perfluorohexane Sulfonic Acid	<2.0	<2.0 UJ	<2.0	<57	<71	<71	<2.0	<71	<71	<71	<71	<71	<71	<2.0	<2.0	<57	<57	<71	<71	<71	<71	<36	<71	<71	<71	<63
Perfluorohexanoic Acid	7.8	10 J	10	<58	<73	<73	8.8	<73	<73	<73	<73	<73	<73	9.5	11	<58	<58	<73	<73	<73	<73	<36	<73	<73	<73	<73
Perfluoronanesulfonic Acid	<2.0	<2.0 UJ	<2.0	<37	<46	<46	<2.0	<46	<63	<63	<63	<63	<63	<2.0	<2.0	<37	<37	<46	<46	<46	<46	<31	<63	<63	<63	<63
Perfluoronanoic Acid	<2.0	<2.0 UJ	<2.0	<27	<34	<34	<2.0	<34	<63	<63	<63	<63	<63	<2.0	<2.0	<27	<27	<34	<34	<34	<34	<31	<63	<63	<63	<63
Perfluorooctadecanoic Acid	<2.0	<2.0 UJ	<2.0	<94 UJ	<120	<120	<2.0	<120	<120	<120	<120	<120	<120	<2.0	<2.0	<94	<94	<120	<120	<120	<120	<59	<120	<120	<120	<120
Perfluorooctane Sulfonamide	<2.0	<2.0 UJ	<2.0	<98	<120	<120	<2.0	<120	<120	<120	<120	<120	<120	<2.0	<2.0	<98	<98	<120	<120	<120	<120	<61	<120	<120	<120	<63
Perfluoropentane Sulfonic Acid (PFPeS)	<2.0	<2.0 UJ	<2.0	<30	<38	<38	<2.0	<38	<63	<63	<63	<63	<63	<2.0	<2.0	<30	<30	<38	<38	<38	<38	<31	<63	<63	<63	<63
Perfluoropentanoic Acid	93	120 J	130	140	120 J	130	110	130	140	100	150	110	130	150	140	160	150	150	150	160	<61	140	140	120	130	110
Perfluorotetradecanoic Acid	<2.0	<2.0 UJ	<2.0	<73	<91	<91	<2.0	<91	<91	<91	<91	<91	<63	<2.0	<2.0	<73	<73	<91	<91	<91	<91	<46	<91	<91	<91	<63
Perfluorotridecanoic Acid	<2.0	<2.0 UJ	<2.0	<130	<160	<160	<2.0	<160	<63	<63	<63	<63	<63	<2.0	<2.0	<130	<130	<160	<160	<160	<160	<31	<63	<63	<63	<63
Perfluoroundecanoic Acid	<2.0	<2.0 UJ	<2.0	<110	<140	<140	<2.0	<140	<63	<63	<63	<63	<63	<2.0	<2.0	<110	<110	<140	<140	<140	<140	<31	<63	<63	<63	<63
PFOA	<2.0	2.2 J	<2.0	<85	<110	<110	<2.0	<110	<63	<63	<63	<63	<63	18	19	<85	<85	<110	<110	<110	<110	<31	<63	<63	<63	<63
PFOS	<2.0	<2.0 UJ	<2.0	<54	<68	<68	<2.0	<68	<63	<63	<63	<63	<63	<2.0	<2.0	<54	<54	<68	<68	<68	<68	<31	<63	<63	<63	<63

Notes:
1 - The EPA Method 537 was modified to incorporate the Table 3+ compounds.
Wells OW-37, OW-51, OW-59, PW-04, and SMW-12 that are upgradient of the barrier wall are included in the table.
Wells OW-4R, OW-32, OW-37, and OW-51 were installed between late June 2023 and August 2023, so were unavailable for sampling before 3Q 2023.
Bold - Analyte detected above associated reporting limit.
J - Analyte detected. Reported value may not be accurate or precise.
ng/L - nanograms per liter
SOP - standard operating procedure
UJ -- Analyte not detected. Reporting limit may not be accurate or precise.
-- - No data reported
<- - Analyte not detected above associated reporting limit.

Table 3-2
PFAS Concentrations in Downgradient Groundwater Monitoring Wells
Quarterly Report #13 (Jan - Mar 2026)
Chemours Fayetteville Works
Fayetteville, North Carolina

EPA METHOD 537 MODIFIED SOP COMPOUNDS ¹ (ng/L)	Mass Loading Assessment Sampling Program (Quarterly)																									
	PIW-1S													PIW-3D												
	CAP1Q23-PIW-1S-021623	Not Sampled in 2Q 2023 (Dry)	Not Sampled in 3Q 2023 (Dry)	Not Sampled in 4Q 2023 (Dry)	CAP1Q24-PIW-1S-011624	Not Sampled in 2Q 2024 (Dry)	Not Sampled in 3Q 2024 (Dry)	CAP4Q24-PIW-1S-100824	Not Sampled in 1Q 2025 (Dry)	Not Sampled in 2Q 2025 (Dry)	CAP3Q25-PIW-1S-072125	Not Sampled in 4Q 2025 (Dry)	Not Sampled in 1Q 2026 (Dry)	CAP1Q23-PIW-3D-021623	CAP2Q23-PIW-3D-051723	CAP3Q23-PIW-3D-071323	CAP4Q23-PIW-3D-110323	CAP1Q24-PIW-3D-011824	CAP2Q24-PIW-3D-041524	CAP3Q24-PIW-3D-072324	CAP4Q24-PIW-3D-100824	CAP1Q25-PIW-3D-011625	CAP2Q25-PIW-3D-040425	CAP3Q25-PIW-3D-071525	CAP4Q25-PIW-3D-101025	CAP1Q26-PIW-3D-031926
	Sample Date: 16-Feb-23				Sample Date: 16-Jan-24			Sample Date: 8-Oct-24			Sample Date: 21-Jul-25			Sample Date: 16-Feb-23	Sample Date: 17-May-23	Sample Date: 13-Jul-23	Sample Date: 3-Nov-23	Sample Date: 18-Jan-24	Sample Date: 15-Apr-24	Sample Date: 23-Jul-24	Sample Date: 8-Oct-24	Sample Date: 16-Jan-25	Sample Date: 4-Apr-25	Sample Date: 15-Jul-25	Sample Date: 10-Oct-25	Sample Date: 19-Mar-26
10:2 Fluorotelomer sulfonate	<2.0	--	--	--	<84	--	--	<84	--	--	<2	--	--	<2.0	<2.0 UJ	<2.0	<67	<84	<84	<84	<84	<84	<84	<84	<84 UJ	<84
11Cl-PF3OUdS	<2.0	--	--	--	<40	--	--	<40	--	--	<2	--	--	<2.0	<2.0 UJ	<2.0	<32	<40	<40	<40	<86	<86	<86	<86	<63	
1H,1H,2H,2H-perfluorodecanesulfonate (8:2 FTS)	<2.0	--	--	--	<58	--	--	<58	--	--	<2	--	--	<2.0	<2.0 UJ	<2.0	<46	<58	<58	<58	<63	<63	<63	<63	<63	
1H,1H,2H,2H-perfluorohexanesulfonate (4:2 FTS)	<2.0	--	--	--	<30	--	--	<30	--	--	<2	--	--	<2.0	<2.0 UJ	<2.0	<24	<30	<30	<30	<63	<63	<63	<63	<63	
2-(N-ethyl perfluoro-1-octanesulfonamido)-ethanol	<2.0	--	--	--	<110	--	--	<110	--	--	<2	--	--	<2.0	<2.0 UJ	<2.0	<85	<110	<110	<110	<110	<110	<110	<110	<63	
2-(N-methyl perfluoro-1-octanesulfonamido)-ethanol	<4.0	--	--	--	<180	--	--	<180	--	--	<4	--	--	<4.0	<4.0 UJ	<4.0	<140	<180	<180	<180	<180	<180	<180	<180	<130	
6:2 Fluorotelomer sulfonate	<5.0	--	--	--	<310	--	--	<310	--	--	<5	--	--	<5.0	<5.0 UJ	<5.0	<250	<310	<310	<310	<160	<160	<160	<160	<160	
9Cl-PF3ONS	<2.0	--	--	--	<30	--	--	<30	--	--	<2	--	--	<2.0	<2.0 UJ	<2.0	<24	<30	<30	<30	<63	<63	<63	<63	<63	
DONA	<2.0	--	--	--	<50	--	--	<50	--	--	<2	--	--	<2.0	<2.0 UJ	<2.0	<40	<50	<50	<50	<50	<63	<63	<63	<63	
N-Ethyl Perfluorooctane Sulfonamidoacetic Acid	<5.0	--	--	--	<160	--	--	<160	--	--	<5	--	--	<5.0	<5.0 UJ	<5.0	<130	<160	<160	<160	<160	<160	<160	<160	<160	
N-ethylperfluoro-1-octanesulfonamide	<2.0	--	--	--	<110	--	--	<110	--	--	<2	--	--	<2.0	<2.0 UJ	<2.0	<87	<110	<110 UJ	<110	<110	<110	<110	<110	<110	
N-methyl perfluoro-1-octanesulfonamide	<2.0	--	--	--	<54	--	--	<54	--	--	<2	--	--	<2.0	<2.0 UJ	<2.0	<43	<54	<54	<54	<63	<63	<63	<63	<63	
N-Methyl Perfluorooctane Sulfonamidoacetic Acid	<5.0	--	--	--	<150	--	--	<150	--	--	<5	--	--	<5.0	<5.0 UJ	<5.0	<120	<150	<150	<150	<160	<160	<160	<160	<160	
Perfluorobutane Sulfonic Acid	<2.0	--	--	--	<25	--	--	<25	--	--	6.4	--	--	2.2	2.1 J	2.3	<20	<25	<25	<25	<63	<63	<63	<63	<63	
Perfluorobutanoic Acid	51	--	--	--	<300	--	--	<300	--	--	10	--	--	110	73 J	79	<240	<300	<300	<300	<160	300	<160	<160	<160	
Perfluorodecane Sulfonic Acid	<2.0	--	--	--	<40	--	--	<40	--	--	<2	--	--	<2.0	<2.0 UJ	<2.0	<32	<40	<40	<40	<63	<63	<63	<63	<63	
Perfluorodecanoic Acid	<2.0	--	--	--	<39	--	--	<39	--	--	<2	--	--	<2.0	<2.0 UJ	<2.0	<31	<39	<39	<39	<63	<63	<63	<63	<63	
Perfluorododecane Sulfonic Acid (PFDoS)	<2.0	--	--	--	<120	--	--	<120	--	--	<2	--	--	<2.0	<2.0 UJ	<2.0	<97	<120	<120	<120	<120	<120	<120	<120	<63	
Perfluorododecanoic Acid	<2.0	--	--	--	<69	--	--	<69	--	--	<2	--	--	<2.0	<2.0 UJ	<2.0	<55	<69	<69	<69	<69	<69	<69	<69	<69	
Perfluoroheptane Sulfonic Acid (PFHpS)	<2.0	--	--	--	<24	--	--	<24	--	--	<2	--	--	<2.0	<2.0 UJ	<2.0	<19	<24	<24	<24	<63	<63	<63	<63	<63	
Perfluoroheptanoic Acid	18	--	--	--	<31	--	--	<31	--	--	12	--	--	32	32 J	33	49	44	<31	31	<31	<63	<63	<63	<63	
Perfluorohexadecanoic Acid (PFHxDA)	<2.0	--	--	--	<110	--	--	<110	--	--	<2	--	--	<2.0	<2.0 UJ	<2.0	<89	<110	<110	<110	<110	<63	<63	<63	<63	
Perfluorohexane Sulfonic Acid	8.6	--	--	--	<71	--	--	<71	--	--	12	--	--	3.4	3.5 J	3.7	<57	<71	<71	<71	<71	<71	<71	<71	<63	
Perfluorohexanoic Acid	7.7	--	--	--	<73	--	--	<73	--	--	4.3	--	--	15	14 J	16	<58	<73	<73	<73	<73	<73	<73	<73	<73	
Perfluoronanesulfonic Acid	<2.0	--	--	--	<46	--	--	<46	--	--	<2	--	--	<2.0	<2.0 UJ	<2.0	<37	<46	<46	<46	<63	<63	<63	<63	<63	
Perfluoronanoic Acid	4.1	--	--	--	<34	--	--	<34	--	--	<2	--	--	5.2	4.8 J	5	<27	<34	<34	<34	<63	<63	<63	<63	<63	
Perfluorooctadecanoic Acid	<2.0	--	--	--	<120	--	--	<120	--	--	<2	--	--	<2.0	<2.0 UJ	<2.0	<94	<120	<120	<120	<120	<120	<120	<120	<120	
Perfluorooctane Sulfonamide	<2.0	--	--	--	<120	--	--	<120	--	--	<2	--	--	<2.0	<2.0 UJ	<2.0	<98	<120	<120	<120	<120	<120	<120	<120	<63	
Perfluoropentane Sulfonic Acid (PFPeS)	<2.0	--	--	--	<38	--	--	<38	--	--	<2	--	--	<2.0	<2.0 UJ	<2.0	<30	<38	<38	<38	<63	<63	<63	<63	<63	
Perfluoropentanoic Acid	78	--	--	--	<61	--	--	<61	--	--	15	--	--	150	150 J	150	190	250	210	220	210	250	220	250	210	
Perfluorotetradecanoic Acid	<2.0	--	--	--	<91	--	--	<91	--	--	<2	--	--	<2.0	<2.0 UJ	<2.0	<73	<91	<91	<91	<91	<91	<91	<91	<63	
Perfluorotridecanoic Acid	<2.0	--	--	--	<160	--	--	<160	--	--	<2	--	--	<2.0	<2.0 UJ	<2.0	<130	<160	<160	<160	<63	<63	<63	<63	<63	
Perfluoroundecanoic Acid	<2.0	--	--	--	<140	--	--	<140	--	--	<2	--	--	<2.0	<2.0 UJ	<2.0	<110	<140	<140	<140	<63	<63	<63	<63	<63	
PFOA	69	--	--	--	<110	--	--	<110	--	--	88	--	--	44	43 J	42	<85	<110	<110	<110	<110	<63	<63	<63	<63	
PFOS	22	--	--	--	<68	--	--	<68	--	--	9.2 J	--	--	15	14 J	14	<54	<68	<68	<68	<68	<63	<63	<63	<63	

Notes:
1 - The EPA Method 537 was modified to incorporate the Table 3+ compounds.
Wells OW-37, OW-51, OW-59, PW-04, and SMW-12 that are upgradient of the barrier wall are included in the table.
Wells OW-4R, OW-32, OW-37, and OW-51 were installed between late June 2023 and August 2023, so were unavailable for sampling before 3Q 2023.
Bold - Analyte detected above associated reporting limit.
J - Analyte detected. Reported value may not be accurate or precise.
ng/L - nanograms per liter
SOP - standard operating procedure
UJ -- Analyte not detected. Reporting limit may not be accurate or precise.
-- - No data reported
< - Analyte not detected above associated reporting limit.

Table 3-2

PFAS Concentrations in Downgradient Groundwater Monitoring Wells

Quarterly Report #13 (Jan - Mar 2026)

Chemours Fayetteville Works

Fayetteville, North Carolina

EPA METHOD 537 MODIFIED SOP COMPOUNDS ¹ (ng/L)	Mass Loading Assessment Sampling Program (Quarterly)																									
	PIW-7D													PIW-7S												
	CAP1Q23-PIW-7D-021523	CAP2Q23-PIW-7D-052223	CAP3Q23-PIW-7D-071123	CAP4Q23-PIW-7D-110223	CAP1Q24-PIW-7D-011524	CAP2Q24-PIW-7D-041524	CAP3Q24-PIW-7D-072324	CAP4Q24-PIW-7D-101024	CAP1Q25-PIW-7D-010925	CAP2Q25-PIW-7D-041625	CAP3Q25-PIW-7D-072825	CAP4Q25-PIW-7D-101625	CAP1Q26-PIW-7D-031926	CAP1Q23-PIW-7S-021523	CAP2Q23-PIW-7S-052223	CAP3Q23-PIW-7S-071123	CAP4Q23-PIW-7S-110223	CAP1Q24-PIW-7S-011524	CAP2Q24-PIW-7S-041024	CAP3Q24-PIW-7S-072424	CAP4Q24-PIW-7S-100924	CAP1Q25-PIW-7S-011525	CAP2Q25-PIW-7S-041625	CAP3Q25-PIW-7S-071725	CAP4Q25-PIW-7S-100925	CAP1Q26-PIW-7S-031826
	Sample Date: 15-Feb-23	Sample Date: 22-May-23	Sample Date: 11-Jul-23	Sample Date: 2-Nov-23	Sample Date: 15-Jan-24	Sample Date: 15-Apr-24	Sample Date: 23-Jul-24	Sample Date: 10-Oct-24	Sample Date: 9-Jan-25	Sample Date: 16-Apr-25	Sample Date: 28-Jul-25	Sample Date: 16-Oct-25	Sample Date: 19-Mar-26	Sample Date: 15-Feb-23	Sample Date: 22-May-23	Sample Date: 11-Jul-23	Sample Date: 2-Nov-23	Sample Date: 15-Jan-24	Sample Date: 10-Apr-24	Sample Date: 24-Jul-24	Sample Date: 9-Oct-24	Sample Date: 15-Jan-25	Sample Date: 16-Apr-25	Sample Date: 17-Jul-25	Sample Date: 9-Oct-25	Sample Date: 18-Mar-26
10:2 Fluorotelomer sulfonate	<2.0	<2.0	<2.0	<67	<84	<84	<84	<84	<84	<84	<84	<84	<84	<2.0	<2.0	<2.0	<67	<84	<84	<84	<84	<84	<84	<84	<84	
11Cl-PF3OUdS	<2.0	<2.0	<2.0	<32	<40	<40	<40	<40	<86	<86	<86	<86	<86	<2.0	<2.0	<2.0	<32	<40	<40	<40	<40	<86	<86	<86	<86	
1H,1H,2H,2H-perfluorodecanesulfonate (8:2 FTS)	<2.0	<2.0	<2.0	<46	<58	<58	<58	<58	<63	<63	<63	<63	<63	<2.0	<2.0	<2.0	<46	<58	<58	<58	<58	<63	<63	<63	<63	
1H,1H,2H,2H-perfluorohexanesulfonate (4:2 FTS)	<2.0	<2.0	<2.0	<24	<30	<30	<30	<30	<63	<63	<63	<63	<63	<2.0	<2.0	<2.0	<24	<30	<30	<30	<30	<63	<63	<63	<63	
2-(N-ethyl perfluoro-1-octanesulfonamido)-ethanol	<2.0	<2.0	<2.0	<85	<110	<110	<110	<110	<110	<110	<110	<110	<63	<2.0	<2.0	<2.0	<85	<110	<110	<110	<110	<110	<110	<110	<63	
2-(N-methyl perfluoro-1-octanesulfonamido)-ethanol	<4.0	<4.0	<4.0	<140	<180	<180	<180	<180	<180	<180	<180	<180	<130	<4.0	<4.0	<4.0	<140	<180	<180	<180	<180	<180	<180	<180	<130	
6:2 Fluorotelomer sulfonate	<5.0	<5.0	<5.0	<250	<310	13,000	<310	<310	<160	<160	<160	<160	<160	<5.0	<5.0	<5.0	<250	<310	<310	<310	<310	<160	<160	<160 UJ	<160	
9Cl-PF3ONS	<2.0	<2.0	<2.0	<24	<30	<30	<30	<30	<63	<63	<63	<63	<63	<2.0	<2.0	<2.0	<24	<30	<30	<30	<30	<63	<63	<63	<63	
DONA	<2.0	<2.0	<2.0	<40	<50	<50	<50	<50	<63	<63	<63	<63	<63	<2.0	<2.0	<2.0	<40	<50	<50	<50	<50	<63	<63	<63	<63	
N-Ethyl Perfluorooctane Sulfonamidoacetic Acid	<5.0	<5.0	<5.0	<130	<160	<160	<160	<160	<160	<160	<160	<160	<160	<5.0	<5.0	<5.0	<130	<160	<160	<160	<160	<160	<160	<160	<160	
N-ethylperfluoro-1-octanesulfonamide	<2.0	<2.0	<2.0	<87	<110	<110 UJ	<110	<110	<110	<110	<110	<110	<110	<2.0	<2.0	<2.0	<87	<110	<110 UJ	<110	<110	<110	<110	<110	<110	
N-methyl perfluoro-1-octanesulfonamide	<2.0	<2.0	<2.0	<43	<54	<54	<54	<54	<63	<63	<63	<63	<63	<2.0	<2.0	<2.0	<43	<54	<54	<54	<54	<63	<63	<63	<63	
N-Methyl Perfluorooctane Sulfonamidoacetic Acid	<5.0	<5.0	<5.0	<120	<150	<150	<150	<150	<160	<160	<160	<160	<160	<5.0	<5.0	<5.0	<120	<150	<150	<150	<150	<160	<160	<160	<160	
Perfluorobutane Sulfonic Acid	<2.0	<2.0	<2.0	<20	<25	<25	<25	<25	<63	<63	<63	<63	<63	3.6	2.8	2.5	<20	<25	<25	<25	<25	<63	<63	<63	<63	
Perfluorobutanoic Acid	290	150	160	<240	<300	<300	<300	<300	260	190	240	200	200	210	120	100	<240	<300	<300	<300	<300	<160	<160	<160	<160	
Perfluorodecane Sulfonic Acid	<2.0	<2.0	<2.0	<32	<40	<40	<40	<40	<63	<63	<63	<63	<63	<2.0	<2.0	<2.0	<32	<40	<40	<40	<40	<63	<63	<63	<63	
Perfluorodecanoic Acid	<2.0	<2.0	<2.0	<31	<39	<39	<39	<39	<63	<63	<63	<63	<63	<2.0	<2.0	<2.0	<31	<39	<39	<39	<39	<63	<63	<63	<63	
Perfluorododecane Sulfonic Acid (PFDoS)	<2.0	<2.0	<2.0	<97	<120	<120	<120	<120	<120	<120	<120	<120	<120	<63	<2.0	<2.0	<2.0	<97	<120	<120	<120	<120	<120	<120	<120	
Perfluorododecanoic Acid	<2.0	<2.0	<2.0	<55	<69	<69	<69	<69	<69	<69	<69	<69	<69	<2.0	<2.0	<2.0	<55	<69	<69	<69	<69	<69	<69	<69	<69	
Perfluoroheptane Sulfonic Acid (PFHpS)	<2.0	<2.0	<2.0	<19	<24	<24	<24	<24	<63	<63	<63	<63	<63	<2.0	<2.0	<2.0	<19	<24	<24	<24	<24	<63	<63	<63	<63	
Perfluoroheptanoic Acid	140	81	85	97	100	110	70	35	70	<63	76	94	86	71	52	41	61	56	88	73	<31	<63	<63	<63	<63	
Perfluorohexadecanoic Acid (PFHxDA)	<2.0	<2.0	<2.0	<89	<110	<110	<110	<110	<63	<63	<63	<63	<63	<2.0	<2.0	<2.0	<89	<110	<110	<110	<110	<63	<63	<63	<63	
Perfluorohexane Sulfonic Acid	<2.0	<2.0	<2.0	<57	<71	<71	<71	<71	<71	<71	<71	<71	<71	4.1	3.5	3	<57	<71	<71	<71	<71	<71	<71	<71	<63	
Perfluorohexanoic Acid	49	33	30	<58	<73	75 J	<73	<73	<73	<73	<73	<73	<73	30	26	19	<58	<73	74	<73	<73	<73	<73	<73	<73	
Perfluoronanesulfonic Acid	<2.0	<2.0	<2.0	<37	<46	<46	<46	<46	<63	<63	<63	<63	<63	<2.0	<2.0	<2.0	<37	<46	<46	<46	<46	<63	<63	<63	<63	
Perfluoronanoic Acid	<2.0	<2.0	<2.0	<27	<34	2,100	<34	<34	<63	<63	<63	<63	<63	<2.0	<2.0	<2.0	<27	<34	<34	<34	<34	<63	<63	<63	<63	
Perfluorooctadecanoic Acid	<2.0	<2.0	<2.0	<94	<120	<120	<120	<120	<120	<120	<120	<120	<120	<2.0	<2.0	<2.0	<94	<120	<120	<120	<120	<120	<120	<120	<120	
Perfluorooctane Sulfonamide	<2.0	<2.0	<2.0	<98	<120	<120	<120	<120	<120	<120	<120	<120	<120	<2.0	<2.0	<2.0	<98	<120	<120	<120	<120	<120	<120	<120	<63	
Perfluoropentane Sulfonic Acid (PFPeS)	<2.0	<2.0	<2.0	<30	<38	<38	<38	<38	<63	<63	<63	<63	<63	<2.0	<2.0	<2.0	<30	<38	<38	<38	<38	<63	<63	<63	<63	
Perfluoropentanoic Acid	1,500	1,300	1,400	1,500	1,300	1,400	1,300	720	1,500	960	1,400	1,400	1,300	630	530	470	620	580	1,300	580	250	580	410	430	620	600
Perfluorotetradecanoic Acid	<2.0	<2.0	<2.0	<73	<91	<91	<91	<91	<91	<91	<91	<91	<63	<2.0	<2.0	<2.0	<73	<91	<91	<91	<91	<91	<91	<91	<63	
Perfluorotridecanoic Acid	<2.0	<2.0	<2.0	<130	<160	<160	<160	<160	<63	<63	<63	<63	<63	<2.0	<2.0	<2.0	<130	<160	<160	<160	<160	<63	<63	<63	<63	
Perfluoroundecanoic Acid	<2.0	<2.0	<2.0	<110	<140	530	<140	<140	<63	<63	<63	<63	<63	<2.0	<2.0	<2.0	<110	<140	<140	<140	<140	<63	<63	<63	<63	
PFOA	4.5	2.9	2	<85	<110	<110	<110	<110	<63	<63	<63	<63	<63	17	14	9.6	<85	<110	<110	<110	<110	<63	<63	87 J	<63	
PFOS	<2.0	<2.0	<2.0	<54	<68	<68	<68	<68	<63	<63	<63	<63	<63	6.4 J	5.4 J	<2.0	<54	<68	<68	<68	<68	<63	<63	<63	<63	

Notes:

1 - The EPA Method 537 was modified to incorporate the Table 3+ compounds.

Wells OW-37, OW-51, OW-59, PW-04, and SMW-12 that are upgradient of the barrier wall are included in the table.

Wells OW-4R, OW-32, OW-37, and OW-51 were installed between late June 2023 and August 2023, so were unavailable for sampling before 3Q 2023.

Bold - Analyte detected above associated reporting limit.

J - Analyte detected. Reported value may not be accurate or precise.

ng/L - nanograms per liter

SOP - standard operating procedure

UJ -- Analyte not detected. Reporting limit may not be accurate or precise.

-- - No data reported

< - Analyte not detected above associated reporting limit.

Table 3-2

PFAS Concentrations in Downgradient Groundwater Monitoring Wells

Quarterly Report #13 (Jan - Mar 2026)

Chemours Fayetteville Works

Fayetteville, North Carolina

EPA METHOD 537 MODIFIED SOP COMPOUNDS ¹ (ng/L)	Mass Loading Assessment Sampling Program (Quarterly)																									
	PW-04													PZ-22												
	CAP1Q23-PW-04-022323	CAP2Q23-PW-04-052523	CAP3Q23-PW-04-072823	CAP4Q23-PW-04-110923	CAP1Q24-PW-04-011724	CAP2Q24-PW-04-042324	CAP3Q24-PW-04-072624	CAP4Q24-PW-04-100724	CAP1Q25-PW-04-012325	CAP2Q25-PW-04-041125	CAP3Q25-PW-04-071725	CAP4Q25-PW-04-101025	Not Sampled in 1Q 2026 (Dry)	CAP1Q23-PZ-22-022023	CAP2Q23-PZ-22-052323	CAP3Q-PZ-22-071123	CAP4Q23-PZ-22-110223	CAP1Q24-PZ-22-011624	CAP2Q24-PZ-22-041624	CAP3Q24-PZ-22-072524	CAP4Q24-PZ-22-100924	CAP1Q25-PZ-22-012825	CAP2Q25-PZ-22-041625	CAP3Q25-PZ-22-072925	CAP4Q25-PZ-22-101625	CAP1Q26-PZ-22-031926
	Sample Date: 23-Feb-23	Sample Date: 25-May-23	Sample Date: 28-Jul-23	Sample Date: 9-Nov-23	Sample Date: 17-Jan-24	Sample Date: 23-Apr-24	Sample Date: 26-Jul-24	Sample Date: 7-Oct-24	Sample Date: 23-Jan-25	Sample Date: 11-Apr-25	Sample Date: 17-Jul-25	Sample Date: 10-Oct-25		Sample Date: 20-Feb-23	Sample Date: 23-May-23	Sample Date: 11-Jul-23	Sample Date: 2-Nov-23	Sample Date: 16-Jan-24	Sample Date: 16-Apr-24	Sample Date: 25-Jul-24	Sample Date: 9-Oct-24	Sample Date: 28-Jan-25	Sample Date: 16-Apr-25	Sample Date: 29-Jul-25	Sample Date: 16-Oct-25	Sample Date: 19-Mar-26
10:2 Fluorotelomer sulfonate	<2.0	<2.0	<67	<67	<84	<84	<84	<84	<42	<84	<2	<2.0 UJ	--	<2.0	<2.0	<2.0	<67	<84	<84	<84	<84	<84	<84	<84	<84	
11Cl-PF3OUdS	<2.0	<2.0	<32	<32	<40	<40	<40	<40	<43	<86	<2	<2.0	--	<2.0	<2.0	<2.0	<32	<40	<40	<40	<40	<86	<86	<86	<63	
1H,1H,2H,2H-perfluorodecanesulfonate (8:2 FTS)	<2.0	<2.0	<46	<46	<58	<58	<58	<58	<31	<63	<2	<2.0	--	<2.0	<2.0	<2.0	<46	<58	<58	<58	<58	<63	<63	<63	<63	
1H,1H,2H,2H-perfluorohexanesulfonate (4:2 FTS)	<2.0	<2.0	<24	<24	<30	<30	<30	<30	<31	<63	<2	<2.0	--	<2.0	<2.0	<2.0	<24	<30	<30	<30	<30	<63	<63	<63	<63	
2-(N-ethyl perfluoro-1-octanesulfonamido)-ethanol	<2.0	<2.0	<85	<85	<110	<110	<110	<110	<53	<110	<2	<2.0	--	<2.0	<2.0	<2.0	<85	<110	<110	<110	<110	<110	<110	<110	<63	
2-(N-methyl perfluoro-1-octanesulfonamido)-ethanol	<4.0	<4.0	<140	<140	<180	<180	<180	<180	<88	<180	<4	<4.0	--	<4.0	<4.0	<4.0	<140	<180	<180	<180	<180	<180	<180	<180	<130	
6:2 Fluorotelomer sulfonate	<5.0	<5.0	<250	<250	<310	<310	<310	<310	<78	<160	<5	<5.0	--	<5.0	<5.0	<5.0	<250	<310 UJ	<310	<310	<310	<160	<160	<160	<160	
9Cl-PF3ONS	<2.0	<2.0	<24	<24	<30	<30	<30	<30	<31	<63	<2	<2.0	--	<2.0	<2.0	<2.0	<24	<30	<30	<30	<30	<63	<63	<63	<63	
DONA	<2.0	<2.0	<40	<40	<50	<50	<50	<50	<31	<63	<2	<2.0	--	<2.0	<2.0	<2.0	<40	<50	<50	<50	<50	<63	<63	<63	<63	
N-Ethyl Perfluorooctane Sulfonamidoacetic Acid	<5.0	<5.0	<130	<130	<160	<160	<160	<160	<78	<160	<5	<5.0 UJ	--	<5.0	<5.0	<5.0	<130	<160	<160	<160	<160	<160	<160	<160	<160	
N-ethylperfluoro-1-octanesulfonamide	<2.0	<2.0	<87	<87	<110	<110	<110	<110	<54	<110	<2	<2.0	--	<2.0	<2.0	<2.0	<87	<110	<110 UJ	<110	<110	<110	<110	<110	<110	
N-methyl perfluoro-1-octanesulfonamide	<2.0	<2.0	<43	<43	<54	<54	<54	<54	<31	<63	<2	<2.0	--	<2.0	<2.0	<2.0	<43	<54	<54	<54	<54	<63	<63	<63	<63	
N-Methyl Perfluorooctane Sulfonamidoacetic Acid	<5.0	<5.0	<120	<120	<150	<150	<150	<150	<78	<160	<5	<5.0 UJ	--	<5.0	<5.0	<5.0	<120	<150	<150	<150	<150	<160	<160	<160	<160	
Perfluorobutane Sulfonic Acid	<2.0	<2.0	32	<20	<25	<25	<25	<25	<31	<63	<2	<2.0	--	<2.0	<2.0	<2.0	<20	<25	<25	<25	<25	<63	<63	<63	<63	
Perfluorobutanoic Acid	8.3	10	<240	<240	<300	<300	<300	<300	<78	<160	11	12	--	120	110	120	<240	<300	<300	<300	<300	<160	<160	<160	<160	
Perfluorodecane Sulfonic Acid	<2.0	<2.0	<32	<32	<40	<40	<40	<40	<31	<63	<2	<2.0	--	<2.0	<2.0	<2.0	<32	<40	<40	<40	<40	<63	<63	<63	<63	
Perfluorodecanoic Acid	<2.0	<2.0	<31	<31	<39	<39	<39	<39	<31	<63	<2	<2.0	--	<2.0	<2.0	<2.0	<31	<39	<39	<39	<39	<63	<63	<63	<63	
Perfluorododecane Sulfonic Acid (PFDoS)	<2.0	<2.0	<97	<97	<120	<120	<120	<120	<61	<120	<2	<2.0	--	<2.0	<2.0	<2.0	<97	<120	<120	<120	<120	<120	<120	<120	<63	
Perfluorododecanoic Acid	<2.0	<2.0	<55	<55	<69	<69	<69	<69	<34	<69	<2	<2.0 UJ	--	<2.0	<2.0	<2.0	<55	<69	<69	<69	<69	<69	<69	<69	<69	
Perfluoroheptane Sulfonic Acid (PFHpS)	<2.0	<2.0	<19	<19	<24	<24	<24	<24	<31	<63	<2	<2.0	--	<2.0	<2.0	<2.0	<19	<24	<24	<24	<24	<63	<63	<63	<63	
Perfluoroheptanoic Acid	6.6	8.8	<25	<25	<31	<31	<31	<31	<31	<63	6.2	8.1	--	20	34	30	31	36	39	45	<31	<63	<63	<63	<63	
Perfluorohexadecanoic Acid (PFHxDA)	<2.0	<2.0	<89	<89	<110	<110	<110	<110	<31	<63	<2	<2.0	--	<2.0	<2.0	<2.0	<89	<110	<110	<110	<110	<63	<63	<63	<63	
Perfluorohexane Sulfonic Acid	<2.0	<2.0	<57	<57	<71	<71	<71	<71	<36	<71	<2	<2.0	--	<2.0	<2.0	<2.0	<57	<71	<71	<71	<71	<71	<71	<71	<63	
Perfluorohexanoic Acid	2.7	3.5	<58	<58	<73	<73	<73	<73	<36	<73	<2	2.5	--	17	19	18	<58	<73	<73	<73	<73	<73	<73	<73	<73	
Perfluoronanesulfonic Acid	<2.0	<2.0	<37	<37	<46	<46	<46	<46	<31	<63	<2	<2.0	--	<2.0	<2.0	<2.0	<37	<46	<46	<46	<46	<63	<63	<63	<63	
Perfluoronanoic Acid	<2.0	<2.0	<27	<27	<34	<34	<34	<34	<31	<63	<2	<2.0	--	<2.0	<2.0	<2.0	<27	<34	<34	<34	<34	<63	<63	<63	<63	
Perfluorooctadecanoic Acid	<2.0	<2.0	<94	<94	<120	<120	<120	<120	<59	<120	<2	<2.0	--	<2.0	<2.0	<2.0	<94	<120	<120	<120	<120	<120	<120	<120	<120	
Perfluorooctane Sulfonamide	<2.0	<2.0	<98	<98	<120	<120	<120	<120	<61	<120	<2	<2.0	--	<2.0	<2.0	<2.0	<98	<120	<120	<120	<120	<120	<120	<120	<63	
Perfluoropentane Sulfonic Acid (PFPeS)	<2.0	<2.0	<30	<30	<38	<38	<38	<38	<31	<63	<2	<2.0	--	<2.0	<2.0	<2.0	<30	<38	<38	<38	<38	<63	<63	<63	<63	
Perfluoropentanoic Acid	18	21	<49	<49	<61	<61	<61	<61	<31	<63	12	21	--	820	930	1,100	1,100	880	970	870	520	840	970	960	890	820
Perfluorotetradecanoic Acid	<2.0	<2.0	<73	<73	<91	<91	<91	<91	<46	<91	<2	<2.0 UJ	--	<2.0	<2.0	<2.0	<73	<91	<91	<91	<91	<91	<91	<91	<63	
Perfluorotridecanoic Acid	<2.0	<2.0	<130	<130	<160	<160	<160	<160	<31	<63	<2	<2.0 UJ	--	<2.0	<2.0	<2.0	<130	<160	<160	<160	<160	<63	<63	<63	<63	
Perfluoroundecanoic Acid	<2.0	<2.0	<110	<110	<140	<140	<140	<140	<31	<63	<2	<2.0	--	<2.0	<2.0	<2.0	<110	<140	<140	<140	<140	<63	<63	<63	<63	
PFOA	<2.0	<2.0	<85	<85	<110	<110	<110	<110	<31	<63	<2	2.1	--	<2.0	<2.0	<2.0	<85	<110	<110	<110	<110	<63	<63	<63	<63	
PFOS	<2.0	<2.0	<54	<54	<68	<68	<68	<68	<31	<63	<2	<2.0	--	<2.0	<2.0	<2.0	<54	<68	<68	<68	<68	<63	<63	<63	<63	

Notes:

1 - The EPA Method 537 was modified to incorporate the Table 3+ compounds.

Wells OW-37, OW-51, OW-59, PW-04, and SMW-12 that are upgradient of the barrier wall are included in the table.

Wells OW-4R, OW-32, OW-37, and OW-51 were installed between late June 2023 and August 2023, so were unavailable for sampling before 3Q 2023.

Bold - Analyte detected above associated reporting limit.

J - Analyte detected. Reported value may not be accurate or precise.

ng/L - nanograms per liter

SOP - standard operating procedure

UJ -- Analyte not detected. Reporting limit may not be accurate or precise.

-- - No data reported

< - Analyte not detected above associated reporting limit.

Table 3-2
PFAS Concentrations in Downgradient Groundwater Monitoring Wells
Quarterly Report #13 (Jan - Mar 2026)
Chemours Fayetteville Works
Fayetteville, North Carolina

EPA METHOD 537 MODIFIED SOP COMPOUNDS ¹ (ng/L)	Mass Loading Assessment Sampling Program (Quarterly)													Performance Monitoring Plan Sampling Program (Semi-Annually)												
	SMW-12													OW-4R						OW-30						
	CAP1Q23-SMW-12-022323	CAP2Q23-SMW-12-051723	CAP3Q23-SMW-12-071823	CAP4Q23-SMW-12-110823	CAP1Q24-SMW-12-011624	CAP2Q24-SMW-12-041024	CAP3Q24-SMW-12-071624	CAP4Q24-SMW-12-101024	CAP1Q25-SMW-12-012425	CAP2Q25-SMW-12-041025	CAP3Q25-SMW-12-071725	CAP4Q25-SMW-12-101025	CAP1Q26-SMW-12-031826	CAP3Q23-OW-4R-080423	CAP1Q24-OW-4R-012924	CAP3Q24-OW-4R-072424	CAP1Q25-OW-4R-012725	CAP3Q25-OW-4R-072325	OW-4R-012026	CAP1Q23-OW-30-021523	CAP3Q23-OW-30-071323	CAP1Q24-OW-30-013024	CAP3Q24-OW-30-071624	CAP1Q25-OW-30-012325	CAP3Q25-OW-30-071825	OW-30-012226
	Sample Date: 23-Feb-23	Sample Date: 17-May-23	Sample Date: 18-Jul-23	Sample Date: 8-Nov-23	Sample Date: 16-Jan-24	Sample Date: 10-Apr-24	Sample Date: 16-Jul-24	Sample Date: 10-Oct-24	Sample Date: 24-Jan-25	Sample Date: 10-Apr-25	Sample Date: 17-Jul-25	Sample Date: 10-Oct-25	Sample Date: 18-Mar-26	Sample Date: 4-Aug-23	Sample Date: 29-Jan-24	Sample Date: 24-Jul-24	Sample Date: 27-Jan-25	Sample Date: 23-Jul-25	Sample Date: 20-Jan-26	Sample Date: 15-Feb-23	Sample Date: 13-Jul-23	Sample Date: 30-Jan-24	Sample Date: 16-Jul-24	Sample Date: 23-Jan-25	Sample Date: 18-Jul-25	Sample Date: 22-Jan-26
10:2 Fluorotelomer sulfonate	<2.0	<2.0 UJ	<61	<67	<84	<84	<84	<84	<42	<84	<84	<84	<84	<67	<84	<84	<42	<84	<84	<2.0	<2.0	<84	<84	<84	<84	<84
11Cl-PF3OUdS	<2.0	<2.0 UJ	<29	<32	<40	<40	<40	<40	<43	<86	<86	<86	<63	<32	<40	<40	<43	<86	<63	<2.0	<2.0	<40	<40	<86	<86	<63
1H,1H,2H,2H-perfluorodecanesulfonate (8:2 FTS)	<2.0	<2.0 UJ	<42	<46	<58	<58	<58	<58	<31	<63	<63	<63 UJ	<63	<46	<58	<58	<31	<63	<63	<2.0	<2.0	<58	<58	<63	<63	<63
1H,1H,2H,2H-perfluorohexanesulfonate (4:2 FTS)	<2.0	<2.0 UJ	<22	<24	<30	<30	<30	<30	<31	<63	<63	<63	<63	<24	<30	<30	<31	<63	<63	<2.0	<2.0	<30	<30	<63	<63	<63
2-(N-ethyl perfluoro-1-octanesulfonamido)-ethanol	<2.0	<2.0 UJ	<77	<85	<110	<110	<110	<110	<53	<110	<110	<110	<63	<85	<110	<110	<53	<110	<63	<2.0	<2.0	<110	<110	<110	<110	<63
2-(N-methyl perfluoro-1-octanesulfonamido)-ethanol	<4.0	<4.0 UJ	<130	<140	<180	<180	<180	<180	<88	<180	<180	<180	<130	<140	<180	<180	<88	<180	<130	<4.0	<4.0	<180	<180	<180	<180	<130
6:2 Fluorotelomer sulfonate	<5.0	<5.0 UJ	<230	<250	<310	<310	<310	<310	<78	<160	<160 UJ	<160	<160	<250	<310	<310	<78	<160	<160	<5.0	<5.0	<310	<310	<160	<160 UJ	<160
9Cl-PF3ONS	<2.0	<2.0 UJ	<22	<24	<30	<30	<30	<30	<31	<63	<63	<63	<63	<24	<30	<30	<31	<63	<63	<2.0	<2.0	<30	<30	<63	<63	<63
DONA	<2.0	<2.0 UJ	<36	<40	<50	<50	<50	<50	<31	<63	<63	<63	<63	<40	<50	<50	<31	<63	<63	<2.0	<2.0	<50	<50	<63	<63	<63
N-Ethyl Perfluorooctane Sulfonamidoacetic Acid	<5.0	<5.0 UJ	<120	<130	<160	<160	<160	<160	<78	<160	<160	<160	<160	<130	<160	<160	<78	<160	<160	<5.0	<5.0	<160	<160	<160	<160	<160
N-ethylperfluoro-1-octanesulfonamide	<2.0	<2.0 UJ	<79	<87	<110	<110 UJ	<110	<110	<54	<110	<110	<110	<110	<87	<110	<110	<54	<110	<110	<2.0	<2.0	<110	<110	<110	<110	<110
N-methyl perfluoro-1-octanesulfonamide	<2.0	<2.0 UJ	<39	<43	<54	<54	<54	<54	<31	<63	<63	<63	<63	<43	<54	<54	<31	<63	<63	<2.0	<2.0	<54	<54	<63	<63	<63
N-Methyl Perfluorooctane Sulfonamidoacetic Acid	<5.0	<5.0 UJ	<110	<120	<150	<150	<150	<150	<78	<160	<160	<160	<160	<120	<150	<150	<78	<160	<160	<5.0	<5.0	<150	<150	<160	<160	<160
Perfluorobutane Sulfonic Acid	<2.0	<2.0 UJ	<18	<20	<25	<25	<25	<25	<31	<63	<63	<63	<63	<20	<25	<25	<31	<63	<63	<2.0	<2.0	<25	<25	<63	<63	<63
Perfluorobutanoic Acid	19	25 J	<220	<240	<300	<300	<300	<300	<78	<160	<160	<160	<160	<240	<300	<300	170	160	<160	150	95	<300	<300	<160	<160	<160
Perfluorodecane Sulfonic Acid	<2.0	<2.0 UJ	<29	<32	<40	<40	<40	<40	<31	<63	<63	<63	<63	<32	<40	<40	<31	<63	<63	<2.0	<2.0	<40	<40	<63	<63	<63
Perfluorodecanoic Acid	<2.0	<2.0 UJ	<28	<31	<39	<39	<39	<39	<31	<63	<63	<63	<63	<31	<39	<39	<31	<63	<63	<2.0	<2.0	<39	<39	<63	<63	<63
Perfluorododecane Sulfonic Acid (PFDoS)	<2.0	<2.0 UJ	<88	<97	<120	<120	<120	<120	<61	<120	<120	<120	<120	<97	<120	<120	<61	<120	<63	<2.0	<2.0	<120	<120	<120	<120	<63
Perfluorododecanoic Acid	<2.0	<2.0 UJ	<50	<55	<69	<69	<69	<69	<34	<69	<69	<69	<69	<55	<69	<69	<34	<69	<69	<2.0	<2.0	<69	<69	<69	<69	<69
Perfluoroheptane Sulfonic Acid (PFHpS)	<2.0	<2.0 UJ	<17	<19	<24	<24	<24	<24	<31	<63	<63	<63	<63	<19	<24	<24	<31	<63	<63	<2.0	<2.0	<24	<24	<63	<63	<63
Perfluoroheptanoic Acid	<2.0	<2.0 UJ	<23	<25	<31	<31	<31	<31	<31	<63	<63	<63	<63	90	77	70	77	73	68	12	7	<31	<31	<63	<63	<63
Perfluorohexadecanoic Acid (PFHxDA)	<2.0	<2.0 UJ	<81	<89	<110	<110	<110	<110	<31	<63	<63	<63	<63	<89	<110	<110	<31	<63	<63	<2.0	<2.0	<110	<110	<63	<63	<63
Perfluorohexane Sulfonic Acid	<2.0	<2.0 UJ	<52	<57	<71	<71	<71	<71	<36	<71	<71	<71	<71	<57	<71	<71	<36	<71	<63	<2.0	<2.0	<71	<71	<71	<71 UJ	<63
Perfluorohexanoic Acid	<2.0	2.5 J	<53	<58	<73	<73	<73	<73	<36	<73	<73	<73	<73	<58	<73	<73	36	<73	<73	16	13	<73	<73	<73	<73	<73
Perfluorononanesulfonic Acid	<2.0	<2.0 UJ	<34	<37	<46	<46	<46	<46	<31	<63	<63	<63	<63	<37	<46	<46	<31	<63	<63	<2.0	<2.0	<46	<46	<63	<63	<63
Perfluorononanoic Acid	<2.0	<2.0 UJ	<25	<27	<34	<34	<34	<34	<31	<63	<63	<63	<63	<27	<34	<34	<31	<63	<63	<2.0	<2.0	<34	<34	<63	<63	<63
Perfluorooctadecanoic Acid	<2.0	<2.0 UJ	<86	<94	<120	<120	<120	<120	<59	<120	<120	<120	<120	<94	<120	<120	<59	<120	<120	<2.0	<2.0	<120	<120	<120	<120	<120
Perfluorooctane Sulfonamide	<2.0	<2.0 UJ	<89	<98	<120	<120	<120	<120	<61	<120	<120	<120	<120	<98	<120	<120	<61	<120	<63	<2.0	<2.0	<120	<120	<120	<120	<63
Perfluoropentane Sulfonic Acid (PFPeS)	<2.0	<2.0 UJ	<27	<30	<38	<38	<38	<38	<31	<63	<63	<63	<63	<30	<38	<38	<31	<63	<63	<2.0	<2.0	<38	<38	<63	<63	<63
Perfluoropentanoic Acid	43	62 J	73	92	83	99	88	89	87	140	98	120	120	480	390	400	440	420	470	530	340	460 J	560	510	460	570
Perfluorotetradecanoic Acid	<2.0	<2.0 UJ	<67	<73	<91	<91	<91	<91	<46	<91	<91	<91	<91	<73	<91	<91	<46	<91	<63	<2.0	<2.0	<91	<91	<91	<91	<63
Perfluorotridecanoic Acid	<2.0	<2.0 UJ	<120	<130	<160	<160	<160	<160	<31	<63	<63	<63	<63	<130	<160	<160	<31	<63	<63	<2.0	<2.0	<160	<160	<63	<63	<63
Perfluoroundecanoic Acid	<2.0	<2.0 UJ	<100	<110	<140	<140	<140	<140	<31	<63	<63	<63	<63	<110	<140	<140	<31	<63	<63	<2.0	<2.0	<140	<140	<63	<63	<63
PFOA	<2.0	<2.0 UJ	<77	<85	<110	<110	<110	<110	<31	<63	<63	<63	<63	<85	<110	<110	<31	<63	<63	<2.0	<2.0	<110	<110	<63	63 J	<63
PFOS	<2.0	17 J	<49	<54	<68	<68	<68	<68	<31	<63	<63	<63	<63	<54	<68	<68	<31	<63	<63	<2.0	<2.0	<68	<68	<63	<63 UJ	<63

Notes:
1 - The EPA Method 537 was modified to incorporate the Table 3+ compounds.
Wells OW-37, OW-51, OW-59, PW-04, and SMW-12 that are upgradient of the barrier wall are included in the table.
Wells OW-4R, OW-32, OW-37, and OW-51 were installed between late June 2023 and August 2023, so were unavailable for sampling before 3Q 2023.
Bold - Analyte detected above associated reporting limit.
J - Analyte detected. Reported value may not be accurate or precise.
ng/L - nanograms per liter
SOP - standard operating procedure
UJ -- Analyte not detected. Reporting limit may not be accurate or precise.
-- - No data reported
< - Analyte not detected above associated reporting limit.

Table 3-2

PFAS Concentrations in Downgradient Groundwater Monitoring Wells

Quarterly Report #13 (Jan - Mar 2026)

Chemours Fayetteville Works

Fayetteville, North Carolina

EPA METHOD 537 MODIFIED SOP COMPOUNDS ¹ (ng/L)	Performance Monitoring Plan Sampling Program (Semi-Annually)																		
	OW-32						OW-37						OW-40						
	CAP3Q23-OW-32-090823	CAPIQ24-OW-32-012924	CAP3Q24-OW-32-071824	CAPIQ25-OW-32-012325	CAP3Q25-OW-32-071625	OW-32-012726	CAP3Q23-OW-37-081023	CAPIQ24-OW-37-011724	CAP3Q24-OW-37-071824	CAPIQ25-OW-37-011725	CAP3Q25-OW-37-072125-D	OW-37-020426	CAP1Q23-OW-40-021523	CAP3Q23-OW-40-071323	CAPIQ24-OW-40-013024	CAP3Q24-OW-40-071624	CAP1Q25-OW-40-012125	CAP3Q25-OW-40-071725	OW-40-012126
	Sample Date: 8-Sep-23	Sample Date: 29-Jan-24	Sample Date: 18-Jul-24	Sample Date: 23-Jan-25	Sample Date: 16-Jul-25	Sample Date: 27-Jan-26	Sample Date: 10-Aug-23	Sample Date: 17-Jan-24	Sample Date: 18-Jul-24	Sample Date: 17-Jan-25	Sample Date: 21-Jul-25	Sample Date: 4-Feb-26	Sample Date: 15-Feb-23	Sample Date: 13-Jul-23	Sample Date: 30-Jan-24	Sample Date: 16-Jul-24	Sample Date: 21-Jan-25	Sample Date: 17-Jul-25	Sample Date: 21-Jan-26
10:2 Fluorotelomer sulfonate	<67	<84	<84	<84	<84	<84	<67 UJ	<84	<84	<42 UJ	<84	<84	<2.0	<2.0	<84	<2.0	<84	<84	<84
11Cl-PF3OUdS	<32	<40	<40	<86	<86	<63	<32 UJ	<40	<40	<43 UJ	<86	<63	<2.0	<2.0	<40	<2.0	<86	<86	<63
1H,1H,2H,2H-perfluorodecanesulfonate (8:2 FTS)	<46	<58	<58	<63	<63	<63	<46 UJ	<58	<58	<31 UJ	<63	<63	<2.0	<2.0	<58	<2.0	<63	<63	<63
1H,1H,2H,2H-perfluorohexanesulfonate (4:2 FTS)	<24	<30	<30	<63	<63	<63	<24 UJ	<30	<30	<31 UJ	<63	<63	<2.0	<2.0	<30	<2.0	<63	<63	<63
2-(N-ethyl perfluoro-1-octanesulfonamido)-ethanol	<85	<110	<110	<110	<110	<63	<85 UJ	<110	<110	<53 UJ	<110	<63	<2.0	<2.0	<110	<2.0	<110	<110	<63
2-(N-methyl perfluoro-1-octanesulfonamido)-ethanol	<140	<180	<180	<180	<180	<130	<140 UJ	<180	<180	<88 UJ	<180	<130	<4.0	<4.0	<180	<4.0	<180	<180	<130
6:2 Fluorotelomer sulfonate	<250	<310	<310	<160	<160	<160	<250 UJ	<310	<310	<78 UJ	<160	<160	<5.0	<5.0	<310	<5.0	<160	<160 UJ	<160
9Cl-PF3ONS	<24	<30	<30	<63	<63	<63	<24 UJ	<30	<30	<31 UJ	<63	<63	<2.0	<2.0	<30	<2.0	<63	<63	<63
DONA	<40	<50	<50	<63	<63	<63	<40 UJ	<50	<50	<31 UJ	<63	<63	<2.0	<2.0	<50	<2.0	<63	<63	<63
N-Ethyl Perfluorooctane Sulfonamidoacetic Acid	<130	<160	<160	<160	<160	<160	<130 UJ	<160	<160	<78 UJ	<160	<160	<5.0	<5.0	<160	<5.0	<160	<160	<160
N-ethylperfluoro-1-octanesulfonamide	<87	<110	<110	<110	<110	<110	<87 UJ	<110	<110	<54 UJ	<110	<110	<2.0	<2.0	<110	<2.0	<110	<110	<110
N-methyl perfluoro-1-octanesulfonamide	<43	<54	<54	<63	<63	<63	<43 UJ	<54	<54	<31 UJ	<63	<63	<2.0	<2.0	<54	<2.0	<63	<63	<63
N-Methyl Perfluorooctane Sulfonamidoacetic Acid	<120	<150	<150	<160	<160	<160	<120 UJ	<150	<150	<78 UJ	<160	<160	<5.0	<5.0	<150	<5.0	<160	<160	<160
Perfluorobutane Sulfonic Acid	<20	<25	<25	<63	<63	<63	<20 UJ	<25	<25	<31 UJ	<63	<63	<2.0	<2.0	<25	<2.0	<63	<63	<63
Perfluorobutanoic Acid	<240	<300	<300	<160	<160	<160	<240 UJ	<300	<300	110 J	<160	<160	60	43	<300	57	<160	<160	<160
Perfluorodecane Sulfonic Acid	<32	<40	<40	<63	<63	<63	<32 UJ	<40	<40	<31 UJ	<63	<63	<2.0	<2.0	<40	<2.0	<63	<63	<63
Perfluorodecanoic Acid	<31	<39	<39	<63	<63	<63	<31 UJ	<39	<39	<31 UJ	<63	<63	<2.0	<2.0	<39	<2.0	<63	<63	<63
Perfluorododecane Sulfonic Acid (PFDoS)	<97	<120	<120	<120	<120	<63	<97 UJ	<120	<120	<61 UJ	<120	<63	<2.0	<2.0	<120	<2.0	<120	<120	<63
Perfluorododecanoic Acid	<55	<69	<69	<69	<69	<69	<55 UJ	<69	<69	<34 UJ	<69	<69	<2.0	<2.0	<69	<2.0	<69	<69	<69
Perfluoroheptane Sulfonic Acid (PFHpS)	<19	<24	<24	<63	<63	<63	<19 UJ	<24	<24	<31 UJ	<63	<63	<2.0	<2.0	<24	<2.0	<63	<63	<63
Perfluoroheptanoic Acid	<25	<31	<31	<63	<63	<63	<25 UJ	<31	31	42 J	67	<63	16	18	<31	14	<63	<63	<63
Perfluorohexadecanoic Acid (PFHxDA)	<89	<110	<110	<63	<63	<63	<89 UJ	<110	<110	<31 UJ	<63	<63	<2.0	<2.0	<110	<2.0	<63	<63	<63
Perfluorohexane Sulfonic Acid	<57	<71	<71	<71	<71	<63	<57 UJ	<71	<71	<36 UJ	<71	<63	<2.0	<2.0	<71	<2.0	<71	<71	<63
Perfluorohexanoic Acid	<58	<73	<73	<73	<73	<73	<58 UJ	<73	<73	<36 UJ	<73	<73	11	11	<73	8.4	<73	<73	<73
Perfluoronananesulfonic Acid	<37	<46	<46	<63	<63	<63	<37 UJ	<46	<46	<31 UJ	<63	<63	<2.0	<2.0	<46	<2.0	<63	<63	<63
Perfluorononanoic Acid	<27	<34 UJ	<34	<63	<63	<63	<27 UJ	<34	<34	<31 UJ	<63	<63	<2.0	<2.0	<34	<2.0	<63	<63	<63
Perfluorooctadecanoic Acid	<94	<120	<120	<120	<120	<120	<94 UJ	<120	<120	<59 UJ	<120	<120	<2.0	<2.0	<120	<2.0	<120	<120	<120
Perfluorooctane Sulfonamide	<98	<120	<120	<120	<120	<63	<98 UJ	<120	<120	<61 UJ	<120	<63	<2.0	<2.0	<120	<2.0	<120	<120	<63
Perfluoropentane Sulfonic Acid (PFPeS)	<30	<38	<38	<63	<63	<63	<30 UJ	<38	<38	<31 UJ	<63	<63	<2.0	<2.0	<38	<2.0	<63	<63	<63
Perfluoropentanoic Acid	<49	120	190	150	160	160	55 J	<61	130	360 J	380	280	120	74	75 J	90	210	130	99
Perfluorotetradecanoic Acid	<73	<91	<91	<91	<91	<63	<73 UJ	<91	<91	<46 UJ	<91	<63	<2.0	<2.0	<91	<2.0	<91	<91	<63
Perfluorotridecanoic Acid	<130	<160	<160	<63	<63	<63	<130 UJ	<160	<160	<31 UJ	<63	<63	<2.0	<2.0	<160	<2.0	<63	<63	<63
Perfluoroundecanoic Acid	<110	<140	<140	<63	<63	<63	<110 UJ	<140	<140	<31 UJ	<63	<63	<2.0	<2.0	<140	<2.0	<63	<63	<63
PFOA	<85	<110	<110	<63	<63	<63	<85 UJ	<110	<110	49 J	<63	<63	2.3	<2.0	<110	<2.0	<63	<63	<63
PFOS	<54	<68	<68	<63	<63	<63	<54 UJ	<68	<68	<31 UJ	<63	<63	<2.0	<2.0	<68	<2.0	<63	<63	<63

Notes:

1 - The EPA Method 537 was modified to incorporate the Table 3+ compounds.

Wells OW-37, OW-51, OW-59, PW-04, and SMW-12 that are upgradient of the barrier wall are included in the table.

Wells OW-4R, OW-32, OW-37, and OW-51 were installed between late June 2023 and August 2023, so were unavailable for sampling before 3Q 2023.

Bold - Analyte detected above associated reporting limit.

J - Analyte detected. Reported value may not be accurate or precise.

ng/L - nanograms per liter

SOP - standard operating procedure

UJ -- Analyte not detected. Reporting limit may not be accurate or precise.

-- - No data reported

< - Analyte not detected above associated reporting limit.

Table 3-2

PFAS Concentrations in Downgradient Groundwater Monitoring Wells

Quarterly Report #13 (Jan - Mar 2026)

Chemours Fayetteville Works

Fayetteville, North Carolina

EPA METHOD 537 MODIFIED SOP COMPOUNDS ¹ (ng/L)	Performance Monitoring Plan Sampling Program (Semi-Annually)																			
	OW-51						OW-54						OW-55							
	CAP3Q23-OW-51-080323	CAP1Q24-OW-51-013124	CAP3Q24-OW-51-073024	CAP1Q25-OW-51-012725	CAP3Q25-OW-51-073025	OW-51-012226	CAP1Q23-OW-54-021623	Not Sampled in 3Q 2023 (Dry)	CAP1Q24-OW-54-020624	Not Sampled in 3Q 2024 (Dry)	Not Sampled in 1Q 2025 (Dry)	CAP3Q25-OW-54-072225	Not Sampled in 1Q 2026 (Dry)	CAP1Q23-OW-55-021623	CAP3Q23-OW-55-072523	CAP1Q24-OW-55-020524	CAP3Q24-OW-55-071824	CAP1Q25-OW-55-012325	CAP3Q25-OW-55-071025	OW-55-012126
	Sample Date: 3-Aug-23	Sample Date: 31-Jan-24	Sample Date: 30-Jul-24	Sample Date: 27-Jan-25	Sample Date: 30-Jul-25	Sample Date: 22-Jan-26	Sample Date: 16-Feb-23		Sample Date: 6-Feb-24			Sample Date: 22-Jul-25		Sample Date: 16-Feb-23	Sample Date: 25-Jul-23	Sample Date: 5-Feb-24	Sample Date: 18-Jul-24	Sample Date: 23-Jan-25	Sample Date: 10-Jul-25	Sample Date: 21-Jan-26
10:2 Fluorotelomer sulfonate	<67	<84	<84	<84	<84	<84	<2.0	--	<84	--	--	<84	--	<2.0	<67	<84	<84	<84	<84	<84
11Cl-PF3OUds	<32	<40	<40	<86	<86	<63	<2.0	--	<40	--	--	<86	--	<2.0	<32	<40	<40	<86	<86	<63
1H,1H,2H,2H-perfluorodecanesulfonate (8:2 FTS)	<46	<58	<58	<63	<63	<63	<2.0	--	<58	--	--	<63	--	<2.0	<46	<58	<58	<63	<63	<63
1H,1H,2H,2H-perfluorohexanesulfonate (4:2 FTS)	<24	<30	<30	<63	<63	<63	<2.0	--	<30	--	--	<63	--	<2.0	<24	<30	<30	<63	<63	<63
2-(N-ethyl perfluoro-1-octanesulfonamido)-ethanol	<85	<110	<110	<110	<110	<63	<2.0	--	<110	--	--	<110	--	<2.0	<85	<110	<110	<110	<110	<63
2-(N-methyl perfluoro-1-octanesulfonamido)-ethanol	<140	<180	<180	<180	<180	<130	<4.0	--	<180	--	--	<180	--	<4.0	<140	<180	<180	<180	<180	<130
6:2 Fluorotelomer sulfonate	<250	<310	<310	<160	<160	<160	<5.0	--	<310	--	--	<160	--	<5.0	<250	<310	<310	<160	<160	<160
9Cl-PF3ONS	<24	<30	<30	<63	<63	<63	<2.0	--	<30	--	--	<63	--	<2.0	<24	<30	<30	<63	<63	<63
DONA	<40	<50	<50	<63	<63	<63	<2.0	--	<50	--	--	<63	--	<2.0	<40	<50	<50	<63	<63	<63
N-Ethyl Perfluorooctane Sulfonamidoacetic Acid	<130	<160	<160	<160	<160	<160	<5.0	--	<160	--	--	<160	--	<5.0	<130	<160	<160	<160	<160	<160
N-ethylperfluoro-1-octanesulfonamide	<87	<110	<110	<110	<110	<110	<2.0	--	<110	--	--	<110	--	<2.0	<87	<110	<110	<110	<110	<110
N-methyl perfluoro-1-octanesulfonamide	<43	<54	<54	<63	<63	<63	<2.0	--	<54	--	--	<63	--	<2.0	<43	<54	<54	<63	<63	<63
N-Methyl Perfluorooctane Sulfonamidoacetic Acid	<120	<150	<150	<160	<160	<160	<5.0	--	<150	--	--	<160	--	<5.0	<120	<150	<150	<160	<160	<160
Perfluorobutane Sulfonic Acid	<20	<25	<25	<63	<63	<63	2.3	--	<25	--	--	<63	--	<2.0	<20	<25	<25	<63	<63	<63
Perfluorobutanoic Acid	530	<300	<300	220 J	180	200	23	--	<300	--	--	<160	--	18	<240	<300	<300	<160	<160	<160
Perfluorodecane Sulfonic Acid	<32	<40	<40	<63	<63	<63	<2.0	--	<40	--	--	<63	--	<2.0	<32	<40	<40	<63	<63	<63
Perfluorodecanoic Acid	<31	<39	<39	<63	<63	<63	<2.0	--	<39	--	--	<63	--	<2.0	<31	<39	<39	<63	<63	<63
Perfluorododecane Sulfonic Acid (PFDoS)	<97	<120	<120	<120	<120	<63	<2.0	--	<120	--	--	<120	--	<2.0	<97	<120	<120	<120	<120	<63
Perfluorododecanoic Acid	<55	<69	<69	<69	<69	<69	<2.0	--	<69	--	--	<69	--	<2.0	<55	<69	<69	<69	<69	<69
Perfluoroheptane Sulfonic Acid (PFHpS)	<19	<24	<24	<63	<63	<63	<2.0	--	<24	--	--	<63	--	<2.0	<19	<24	<24	<63	<63	<63
Perfluoroheptanoic Acid	400	200 J	120	120	120	100	9.3	--	<31	--	--	<63	--	<2.0	<25	<31	<31	<63	<63	<63
Perfluorohexadecanoic Acid (PFHxDA)	<89	<110	<110	<63	<63	<63	<2.0	--	<110	--	--	<63	--	<2.0	<89	<110	<110	<63	<63	<63
Perfluorohexane Sulfonic Acid	<57	<71	<71	<71	<71	<63	<2.0	--	<71	--	--	<71	--	<2.0	<57	<71	<71	<71	<71	<63
Perfluorohexanoic Acid	140	<73	<73	<73	<73	<73	5.3	--	<73	--	--	<73	--	2.6	<58	<73	<73	<73	<73	<73
Perfluorononanesulfonic Acid	<37	<46	<46	<63	<63	<63	<2.0	--	<46	--	--	<63	--	<2.0	<37	<46	<46	<63	<63	<63
Perfluorononanoic Acid	<27	<34	<34	<63	<63	<63	<2.0	--	<34	--	--	<63	--	<2.0	<27	<34	<34	<63	<63	<63
Perfluorooctadecanoic Acid	<94	<120	<120	<120	<120	<120	<2.0	--	<120	--	--	<120	--	<2.0	<94	<120	<120	<120	<120	<120
Perfluorooctane Sulfonamide	<98	<120	<120	<120	<120	<63	<2.0	--	<120	--	--	<120	--	<2.0	<98	<120	<120	<120	<120	<63
Perfluoropentane Sulfonic Acid (PFPeS)	<30	<38	<38	<63	<63	<63	<2.0	--	<38	--	--	<63	--	<2.0	<30	<38	<38	<63	<63	<63
Perfluoropentanoic Acid	2,700	1,400 J	880	820	740	850	40	--	<61	--	--	<63	--	27	<49	<61	<61	<63	<63	<63
Perfluorotetradecanoic Acid	<73	<91	<91	<91	<91	<63	<2.0	--	<91	--	--	<91	--	<2.0	<73	<91	<91	<91	<91	<63
Perfluorotridecanoic Acid	<130	<160	<160	<63	<63	<63	<2.0	--	<160	--	--	<160	--	<2.0	<130	<160	<160	<63	<63	<63
Perfluoroundecanoic Acid	<110	<140	<140	<63	<63	<63	<2.0	--	<140	--	--	<63	--	<2.0	<110	<140	<140	<63	<63	<63
PFOA	<85	<110	<110	<63	<63	<63	17	--	<110	--	--	<63	--	<2.0	<85	<110	<110	<63	<63	<63
PFOS	<54	<68	<68	<63	<63	<63	<2.0	--	<68	--	--	<63	--	<2.0	<54	<68	<68	<63	<63	<63

Notes:

1 - The EPA Method 537 was modified to incorporate the Table 3+ compounds.

Wells OW-37, OW-51, OW-59, PW-04, and SMW-12 that are upgradient of the barrier wall are included in the table.

Wells OW-4R, OW-32, OW-37, and OW-51 were installed between late June 2023 and August 2023, so were unavailable for sampling before 3Q 2023.

Bold - Analyte detected above associated reporting limit.

J - Analyte detected. Reported value may not be accurate or precise.

ng/L - nanograms per liter

SOP - standard operating procedure

UJ -- Analyte not detected. Reporting limit may not be accurate or precise.

-- - No data reported

< - Analyte not detected above associated reporting limit.

Table 3-2

PFAS Concentrations in Downgradient Groundwater Monitoring Wells

Quarterly Report #13 (Jan - Mar 2026)

Chemours Fayetteville Works

Fayetteville, North Carolina

EPA METHOD 537 MODIFIED SOP COMPOUNDS ¹ (ng/L)	Performance Monitoring Plan Sampling Program (Semi-Annually)																									
	OW-56							OW-57							PIW-4D						PIW-5SR					
	CAP1Q23-OW-56-022123	CAP3Q23-OW-56-073123	CAP1Q24-OW-56-020124	CAP3Q24-OW-56-072324	CAP1Q25-OW-56-012025	CAP3Q25-OW-56-071625	OW-56-020926	CAP1Q23-OW-57-021523	CAP3Q23-OW-57-073123	CAP1Q24-OW-57-020624	CAP3Q24-OW-57-072524	CAP1Q25-OW-57-012925	CAP3Q25-OW-57-072325	OW-57-021026	CAP3Q23-PIW-4D-071323	CAP1Q24-PIW-4D-012224	CAP3Q24-PIW-4D-072324	CAP1Q25-PIW-4D-041525	CAP3Q25-PIW-4D-072225	PIW-4D-020526	CAP3Q23-PIW-5SR-080423	Not Sampled in 1Q 2024 (Dry)	Not Sampled in 3Q 2024 (Dry)	Not Sampled in 1Q 2025 (Dry)	Not Sampled in 3Q 2025 (Dry)	Not Sampled in 1Q 2026 (Dry)
	Sample Date: 21-Feb-23	Sample Date: 31-Jul-23	Sample Date: 1-Feb-24	Sample Date: 23-Jul-24	Sample Date: 20-Jan-25	Sample Date: 16-Jul-25	Sample Date: 9-Feb-26	Sample Date: 15-Feb-23	Sample Date: 31-Jul-23	Sample Date: 6-Feb-24	Sample Date: 25-Jul-24	Sample Date: 29-Jan-25	Sample Date: 23-Jul-25	Sample Date: 10-Feb-26	Sample Date: 13-Jul-23	Sample Date: 22-Jan-24	Sample Date: 23-Jul-24	Sample Date: 15-Apr-25	Sample Date: 22-Jul-25	Sample Date: 5-Feb-26	Sample Date: 4-Aug-23					
10:2 Fluorotelomer sulfonate	<2.0	<67	<84	<84	<84 UJ	<84	<84	<2.0	<67	<84	<84	<84	<84	<420	<2.0	<2.0	<84	<84	<84	<84	<67	--	--	--	--	--
11Cl-PF3OUdS	<2.0	<32	<40	<40	<86 UJ	<86	<63	<2.0	<32	<40	<40	<86	<86	<310	<2.0	<2.0	<40	<86	<86	<63	<32	--	--	--	--	--
1H,1H,2H,2H-perfluorodecanesulfonate (8:2 FTS)	<2.0	<46	<58	<58	<63 UJ	<63	<63	<2.0	<46	<58	<58	<63	<63	<310	<2.0	<2.0	<58	<63	<63	<63	<46	--	--	--	--	--
1H,1H,2H,2H-perfluorohexanesulfonate (4:2 FTS)	<2.0	<24	<30	<30	<63 UJ	<63	<63	<2.0	<24	<30	<30	<63	<63	<310	<2.0	<2.0	<30	<63	<63	<63	<24	--	--	--	--	--
2-(N-ethyl perfluoro-1-octanesulfonamido)-ethanol	<2.0	<85	<110	<110	<110 UJ	<110	<63	<2.0	<85	<110	<110	<110	<110	<310	<2.0	<2.0	<110	<110	<110	<63	<85	--	--	--	--	--
2-(N-methyl perfluoro-1-octanesulfonamido)-ethanol	<4.0	<140	<180	<180	<180 UJ	<180	<130	<4.0	<140	<180	<180	<180	<180	<630	<4.0	<4.0	<180	<180	<180	<130	<140	--	--	--	--	--
6:2 Fluorotelomer sulfonate	<5.0	<250	<310	<310	<160 UJ	<160	<160	<5.0	<250	<310	<310	<160	<160	<780 UJ	<5.0	<5.0	<310	<160	<160	<160 UJ	<250	--	--	--	--	--
9Cl-PF3ONS	<2.0	<24	<30	<30	<63 UJ	<63	<63	<2.0	<24	<30	<30	<63	<63	<310	<2.0	<2.0	<30	<63	<63	<63	<24	--	--	--	--	--
DONA	<2.0	<40	<50	<50	<63 UJ	<63	<63	<2.0	<40	<50	<50	<63	<63	<310	<2.0	<2.0	<50	<63	<63	<63	<40	--	--	--	--	--
N-Ethyl Perfluorooctane Sulfonamidoacetic Acid	<5.0	<130	<160	<160	<160 UJ	<160	<160	<5.0	<130	<160	<160	<160	<160	<780	<5.0	<5.0	<160	<160	<160	<160	<130	--	--	--	--	--
N-ethylperfluoro-1-octanesulfonamide	<2.0	<87	<110	<110	<110 UJ	<110	<110	<2.0	<87	<110	<110	<110	<110	<540	<2.0	<2.0	<110	<110	<110	<110	<87	--	--	--	--	--
N-methyl perfluoro-1-octanesulfonamide	<2.0	<43	<54	<54	<63 UJ	<63	<63	<2.0	<43	<54	<54	<63	<63	<310	<2.0	<2.0	<54	<63	<63	<63	<43	--	--	--	--	--
N-Methyl Perfluorooctane Sulfonamidoacetic Acid	<5.0	<120	<150	<150	<160 UJ	<160	<160	<5.0	<120	<150	<150	<160	<160	<780	<5.0	<5.0	<150	<160	<160	<160	<120	--	--	--	--	--
Perfluorobutane Sulfonic Acid	2.5	33	<25	<25	<63 UJ	<63	<63	4.1	33	<25	26	<63	<63	<310	<2.0	<2.0	<25	<63	<63	<63	<20	--	--	--	--	--
Perfluorobutanoic Acid	22	<240	<300	<300	<160 UJ	<160	<160	140	<240	<300	<300	<160	<160	<780	<5.0	<5.0	<300	<160	<160	<160	780	--	--	--	--	--
Perfluorodecane Sulfonic Acid	<2.0	<32	<40	<40	<63 UJ	<63	<63	<2.0	<32	<40	<40	<63	<63	<310	<2.0	<2.0	<40	<63	<63	<63	<32	--	--	--	--	--
Perfluorodecanoic Acid	<2.0	<31	<39	<39	<63 UJ	<63	<63	<2.0	<31	<39	<39	<63	<63	<310	<2.0	<2.0	<39	<63	<63	<63	<31	--	--	--	--	--
Perfluorododecane Sulfonic Acid (PFDoS)	<2.0	<97	<120	<120	<120 UJ	<120	<63	<2.0	<97	<120	<120	<120	<120	<310	<2.0	<2.0	<120	<120	<120	<63	<97	--	--	--	--	--
Perfluorododecanoic Acid	<2.0	<55	<69	<69	<69 UJ	<69	<69	<2.0	<55	<69	<69	<69	<69	<340	<2.0	<2.0	<69	<69	<69	<69	<55	--	--	--	--	--
Perfluoroheptane Sulfonic Acid (PFHpS)	<2.0	<19	<24	<24	<63 UJ	<63	<63	<2.0	<19	<24	<24	<63	<63	<310	<2.0	<2.0	<24	<63	<63	<63	<19	--	--	--	--	--
Perfluoroheptanoic Acid	3.5	<25	<31	<31	<63 UJ	<63	<63	71	86	87	92	100	99	<310	<2.0	<2.0	<31	<63	<63	<63	80	--	--	--	--	--
Perfluorohexadecanoic Acid (PFHxDA)	<2.0	<89	<110	<110	<63 UJ	<63	<63	<2.0	<89	<110	<110	<63	<63	<310	<2.0	<2.0	<110	<63	<63	<63	<89	--	--	--	--	--
Perfluorohexane Sulfonic Acid	<2.0	<57	<71	<71	<71 UJ	<71	<63	2.3	<57	<71	<71	<71	<71	<310	<2.0	<2.0	<71	<71	<71	<63	<57	--	--	--	--	--
Perfluorohexanoic Acid	6.7	<58	<73	<73	<73 UJ	<73	<73	63	97	84	86	92	92	<360	<2.0	<2.0	<73	<73	<73	<73	<58	--	--	--	--	--
Perfluorononanesulfonic Acid	<2.0	<37	<46	<46	<63 UJ	<63	<63	<2.0	<37	<46	<46	<63	<63	<310	<2.0	<2.0	<46	<63	<63	<63	<37	--	--	--	--	--
Perfluorononanoic Acid	<2.0	<27	<34	<34	<63 UJ	<63	<63	<2.0	<27	<34	<34	<63	<63	<310	<2.0	<2.0	<34	<63	<63	<63	<27	--	--	--	--	--
Perfluorooctadecanoic Acid	<2.0	<94	<120	<120	<120 UJ	<120	<120	<2.0	<94	<120	<120	<120	<120	<590	<2.0	<2.0	<120	<120	<120	<120	<94	--	--	--	--	--
Perfluorooctane Sulfonamide	<2.0	<98	<120	<120	<120 UJ	<120	<63	<2.0	<98	<120	<120	<120	<120	<310	<2.0	<2.0	<120	<120	<120	<63	<98	--	--	--	--	--
Perfluoropentane Sulfonic Acid (PFPeS)	<2.0	<30	<38	<38	<63 UJ	<63	<63	<2.0	<30	<38	<38	<63	<63	<310	<2.0	<2.0	<38	<63	<63	<63	<30	--	--	--	--	--
Perfluoropentanoic Acid	44	56	<61	<61	<63 UJ	<63	<63	320	380	310	330	350	340	320	11	14	<61	110	150	150	1,100	--	--	--	--	--
Perfluorotetradecanoic Acid	<2.0	<73	<91	<91	<91 UJ	<91	<63	<2.0	<73	<91	<91	<91	<91	<310	<2.0	<2.0	<91	<91	<91	<63	<73	--	--	--	--	--
Perfluorotridecanoic Acid	<2.0	<130	<160	<160	<63 UJ	<63	<63	<2.0	<130	<160	<160	<63	<63	<310	<2.0	<2.0	<160	<63	<63	<63	<130	--	--	--	--	--
Perfluoroundecanoic Acid	<2.0	<110	<140	<140	<63 UJ	<63	<63	<2.0	<110	<140	<140	<63	<63	<310	<2.0	<2.0	<140	<63	<63	<63	<110	--	--	--	--	--
PFOA	2.7	<85	<110	<110	<63 UJ	<63	<63	750	1,000	930	1,100	1,400	1,700	1,700	<2.0	<2.0	<110	<63	<63	<63	<85	--	--	--	--	--
PFOS	<2.0	<54	<68	<68	<63 UJ	<63	<63	<2.0	<54	<68	<68	<63	<63	<310	<2.0	<2.0	<68	<63	<63	<63	<54	--	--	--	--	--

Notes:

1 - The EPA Method 537 was modified to incorporate the Table 3+ compounds.

Wells OW-37, OW-51, OW-59, PW-04, and SMW-12 that are upgradient of the barrier wall are included in the table.

Wells OW-4R, OW-32, OW-37, and OW-51 were installed between late June 2023 and August 2023, so were unavailable for sampling before 3Q 2023.

Bold - Analyte detected above associated reporting limit.

J - Analyte detected. Reported value may not be accurate or precise.

ng/L - nanograms per liter

SOP - standard operating procedure

UJ -- Analyte not detected. Reporting limit may not be accurate or precise.

-- - No data reported

< - Analyte not detected above associated reporting limit.

Table 3-2

PFAS Concentrations in Downgradient Groundwater Monitoring Wells

Quarterly Report #13 (Jan - Mar 2026)

Chemours Fayetteville Works

Fayetteville, North Carolina

EPA METHOD 537 MODIFIED SOP COMPOUNDS ¹ (ng/L)	Performance Monitoring Plan Sampling Program (Semi-Annually)																							
	PIW-6S						PIW-8D						PIW-10DR						PIW-10S					
	CAP3Q23-PIW-6S-071223	CAP1Q24-PIW-6S-013124	CAP3Q24-PIW-6S-072924	CAP1Q25-PIW-6S-012925	CAP3Q25-PIW-6S-072825	PIW-6S-020526	CAP3Q23-PIW-8D-071123	CAP1Q24-PIW-8D-012224	CAP3Q24-PIW-8D-072524	CAP1Q25-PIW-8D-012525	CAP3Q25-PIW-8D-072925	PIW-8D-020426	CAP3Q23-PIW-10DR-071423	CAP1Q24-PIW-10DR-012224	CAP3Q24-PIW-10DR-072524	CAP1Q25-PIW-10DR-012925	CAP3Q25-PIW-10DR-072825	PIW-10DR-0712126	CAP3Q23-PIW-10S-071323	Not Sampled in 1Q 2024 (Dry)	Not Sampled in 3Q 2024 (Dry)	Not Sampled in 1Q 2025 (Dry)	Not Sampled in 3Q 2025 (Dry)	Not Sampled in 1Q 2026 (Dry)
	Sample Date: 12-Jul-23	Sample Date: 31-Jan-24	Sample Date: 29-Jul-24	Sample Date: 29-Jan-25	Sample Date: 28-Jul-25	Sample Date: 5-Feb-26	Sample Date: 11-Jul-23	Sample Date: 22-Jan-24	Sample Date: 25-Jul-24	Sample Date: 30-Jan-25	Sample Date: 29-Jul-25	Sample Date: 4-Feb-26	Sample Date: 14-Jul-23	Sample Date: 22-Jan-24	Sample Date: 25-Jul-24	Sample Date: 29-Jan-25	Sample Date: 28-Jul-25	Sample Date: 21-Jan-26	Sample Date: 13-Jul-23					
10:2 Fluorotelomer sulfonate	<2.0	<84	<84	<84	<84	<420	<2.0	<84	<84	<84	<420	<2.0	<84	<84	<84	<84	<84	<84	<2.0	--	--	--	--	--
11Cl-PF3OUdS	<2.0	<40	<40	<86	<86	<310	<2.0	<40	<86	<86	<310	<2.0	<40	<40	<40	<86	<86	<63	<2.0	--	--	--	--	--
1H,1H,2H,2H-perfluorodecanesulfonate (8:2 FTS)	<2.0	<58	<58	<63	<63	<310	<2.0	<58	<58	<63	<310	<2.0	<58	<58	<58	<63	<63	<63	<2.0	--	--	--	--	--
1H,1H,2H,2H-perfluorohexanesulfonate (4:2 FTS)	<2.0	<30	<30	<63	<63	<310	<2.0	<30	<30	<63	<63	<310	<2.0	<30	<30	<63	<63	<63	<2.0	--	--	--	--	--
2-(N-ethyl perfluoro-1-octanesulfonamido)-ethanol	<2.0	<110	<110	<110	<110	<310	<2.0	<110	<110	<110	<310	<2.0	<110	<110	<110	<110	<110	<63	<2.0	--	--	--	--	--
2-(N-methyl perfluoro-1-octanesulfonamido)-ethanol	<4.0	<180	<180	<180	<180	<630	<4.0	<180	<180	<180	<630	<4.0	<180	<180	<180	<180	<180	<130	<4.0	--	--	--	--	--
6:2 Fluorotelomer sulfonate	<5.0	<310	<310	<160	<160	<780	9.4	<310	<310	<160	<160	<780	<5.0	<310	<310	<160	<160	<160	<5.0	--	--	--	--	--
9Cl-PF3ONS	<2.0	<30	<30	<63	<63	<310	<2.0	<30	<30	<63	<63	<310	<2.0	<30	<30	<63	<63	<63	<2.0	--	--	--	--	--
DONA	<2.0	<50	<50	<63	<63	<310	<2.0	<50	<50	<63	<63	<310	<2.0	<50	<50	<63	<63	<63	<2.0	--	--	--	--	--
N-Ethyl Perfluorooctane Sulfonamidoacetic Acid	<5.0	<160	<160	<160	<160	<780	<5.0	<160	<160	<160	<160	<780	<5.0	<160	<160	<160	<160	<160	<5.0	--	--	--	--	--
N-ethylperfluoro-1-octanesulfonamide	<2.0	<110	<110	<110	<110	<540	<2.0	<110	<110	<110	<110	<540	<2.0	<110	<110	<110	<110	<110	<2.0	--	--	--	--	--
N-methyl perfluoro-1-octanesulfonamide	<2.0	<54	<54	<63	<63	<310	<2.0	<54	<54	<63	<63	<310	<2.0	<54	<54	<63	<63	<63	<2.0	--	--	--	--	--
N-Methyl Perfluorooctane Sulfonamidoacetic Acid	<5.0	<150	<150	<160	<160	<780	<5.0	<150	<150	<160	<160	<780	<5.0	<150	<150	<160	<160	<160	<5.0	--	--	--	--	--
Perfluorobutane Sulfonic Acid	<2.0	<25	<25	<63	<63	<310	<2.0	<25	<25	<63	<63	<310	<2.0	<25	<25	<63	<63	<63	<2.0	--	--	--	--	--
Perfluorobutanoic Acid	150	<300	<300	250	<160	<780	310	660	680	800	730	<780	130	<300	<300	<160	<160	<160	47	--	--	--	--	--
Perfluorodecane Sulfonic Acid	<2.0	<40	<40	<63	<63	<310	<2.0	<40	<40	<63	<63	<310	<2.0	<40	<40	<63	<63	<63	<2.0	--	--	--	--	--
Perfluorodecanoic Acid	<2.0	<39	<39	<63	<63	<310	<2.0	<39	<39	<63	<63	<310	<2.0	<39	<39	<63	<63	<63	<2.0	--	--	--	--	--
Perfluorododecane Sulfonic Acid (PFDoS)	<2.0	<120	<120	<120	<120	<310	<2.0	<120	<120	<120	<120	<310	<2.0	<120	<120	<120	<120	<120	<63	<2.0	--	--	--	--
Perfluorododecanoic Acid	<2.0	<69	<69	<69	<69	<340	<2.0	<69	<69	<69	<69	<340	<2.0	<69	<69	<69	<69	<69	<2.0	--	--	--	--	--
Perfluoroheptane Sulfonic Acid (PFHpS)	<2.0	<24	<24	<63	<63	<310	<2.0	<24	<24	<63	<63	<310	<2.0	<24	<24	<63	<63	<63	<2.0	--	--	--	--	--
Perfluoroheptanoic Acid	23	<31	<31	<63	<63	<310	250	760	720	730	770	690	76	80	59	68	<63	<63	11	--	--	--	--	--
Perfluorohexadecanoic Acid (PFHxDA)	<2.0	<110	<110	<63	<63	<310	<2.0	<110	<110	<63	<63	<310	<2.0	<110	<110	<63	<63	<63	<2.0	--	--	--	--	--
Perfluorohexane Sulfonic Acid	<2.0	<71	<71	<71	<71	<310	<2.0	<71	<71	<71	<71	<310	<2.0	<71	<71	<71	<71	<63	<2.0	--	--	--	--	--
Perfluorohexanoic Acid	17	<73	<73	<73	<73	<360	75	210	190	190	180	<360	29	<73	<73	<73	<73	<73	8.6	--	--	--	--	--
Perfluoronanesulfonic Acid	<2.0	<46	<46	<63	<63	<310	<2.0	<46	<46	<63	<63	<310	<2.0	<46	<46	<63	<63	<63	<2.0	--	--	--	--	--
Perfluorononanoic Acid	<2.0	<34	<34	<63	<63	<310	<2.0	<34	<34	<63	<63	<310	<2.0	<34	<34	<63	<63	<63	<2.0	--	--	--	--	--
Perfluorooctadecanoic Acid	<2.0	<120	<120	<120	<120	<590	<2.0	<120	<120	<120	<120	<590	<2.0	<120	<120	<120	<120	<120	<2.0	--	--	--	--	--
Perfluorooctane Sulfonamide	<2.0	<120	<120	<120	<120	<310	<2.0	<120	<120	<120	<120	<310	<2.0	<120	<120	<120	<120	<120	<63	<2.0	--	--	--	--
Perfluoropentane Sulfonic Acid (PFPeS)	<2.0	<38	<38	<63	<63	<310	<2.0	<38	<38	<63	<63	<310	<2.0	<38	<38	<63	<63	<63	<2.0	--	--	--	--	--
Perfluoropentanoic Acid	820	760 J	710	1,100	630	580	1,700	3,500	3,500	3,600	3,300	3,100	350	400	370	390	370	390	59	--	--	--	--	--
Perfluorotetradecanoic Acid	<2.0	<91	<91	<91	<91	<310	<2.0	<91	<91	<91	<91	<310	<2.0	<91	<91	<91	<91	<91	<63	<2.0	--	--	--	--
Perfluorotridecanoic Acid	<2.0	<160	<160	<63	<63	<310	<2.0	<160	<160	<63	<63	<310	<2.0	<160	<160	<63	<63	<63	<2.0	--	--	--	--	--
Perfluoroundecanoic Acid	<2.0	<140	<140	<63	<63	<310	<2.0	<140	<140	<63	<63	<310	<2.0	<140	<140	<63	<63	<63	<2.0	--	--	--	--	--
PFOA	<2.0	<110	<110	<63	<63	<310	2.5	<110	<110	<63	64 J	<310	4.1	<110	<110	<63	<63	<63	9.1	--	--	--	--	--
PFOS	<2.0	<68	<68	<63	<63	<310	<2.0	<68	<68	<63	<63	<310	<2.0	<68	<68	<63	<63	<63	<2.0	--	--	--	--	--

Notes:

1 - The EPA Method 537 was modified to incorporate the Table 3+ compounds.

Wells OW-37, OW-51, OW-59, PW-04, and SMW-12 that are upgradient of the barrier wall are included in the table.

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ng/L - nanograms per liter

SOP - standard operating procedure

UJ -- Analyte not detected. Reporting limit may not be accurate or precise.

-- - No data reported

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Table 3-2
PFAS Concentrations in Downgradient Groundwater Monitoring Wells
Quarterly Report #13 (Jan - Mar 2026)
Chemours Fayetteville Works
Fayetteville, North Carolina

EPA METHOD 537 MODIFIED SOP COMPOUNDS ¹ (ng/L)	Performance Monitoring Plan Sampling Program (Semi-Annually)																								
	PIW-11						PIW-15						PW-10RR						PW-11						
	CAP3Q23-PIW-11-073123	CAP1Q24-PIW-11-020124	CAP3Q24-PIW-11-071824	CAP1Q25-PIW-11-012425	CAP3Q25-PIW-11-072225	PIW-11-020526	CAP3Q23-PIW-15-072523	CAP1Q24-PIW-15-020524	CAP3Q24-PIW-15-090324	CAP1Q25-PIW-15-020325	CAP3Q25-PIW-15-072125	PIW-15-012726	CAP3Q23-PW-10RR-080323	CAP1Q24-PW-10RR-013124	CAP3Q24-PW-10RR-073024	CAP1Q25-PW-10RR-012925	CAP3Q25-PW-10RR-072825	PW-10RR-012126	CAP3Q23-PW-11-070723	CAP1Q24-PW-11-013124	CAP3Q24-PW-11-072424	CAP1Q25-PW-11-012925	CAP3Q25-PW-11-072525	PW-11-012026	
	Sample Date: 31-Jul-23	Sample Date: 1-Feb-24	Sample Date: 18-Jul-24	Sample Date: 24-Jan-25	Sample Date: 22-Jul-25	Sample Date: 5-Feb-26	Sample Date: 25-Jul-23	Sample Date: 5-Feb-24	Sample Date: 3-Sep-24	Sample Date: 3-Feb-25	Sample Date: 21-Jul-25	Sample Date: 27-Jan-26	Sample Date: 3-Aug-23	Sample Date: 31-Jan-24	Sample Date: 30-Jul-24	Sample Date: 29-Jan-25	Sample Date: 28-Jul-25	Sample Date: 21-Jan-26	Sample Date: 7-Jul-23	Sample Date: 31-Jan-24	Sample Date: 24-Jul-24	Sample Date: 29-Jan-25	Sample Date: 25-Jul-25	Sample Date: 20-Jan-26	
10:2 Fluorotelomer sulfonate	<67	<84	<84	<42	<84	<84	<67	<84	<84	<84	<84	<84	<67	<84	<84	<84	<84	<84	<2.0	<84	<84	<84	<84	<84	
11Cl-PF3OUdS	<32	<40	<40	<43	<86	<63	<32	<40	<40	<86	<86	<63	<32	<40	<40	<86	<86	<63	<2.0	<40	<40	<86	<86	<63	
1H,1H,2H,2H-perfluorodecanesulfonate (8:2 FTS)	<46	<58	<58	<31	<63	<63	<46	<58	<58	<63	<63	<63	<46	<58	<58	<63	<63	<63	<2.0	<58	<58	<63	<63	<63	
1H,1H,2H,2H-perfluorohexanesulfonate (4:2 FTS)	<24	<30	<30	<31	<63	<63	<24	<30	<30	<63	<63	<63	<24	<30	<30	<63	<63	<63	<2.0	<30	<30	<63	<63	<63	
2-(N-ethyl perfluoro-1-octanesulfonamido)-ethanol	<85	<110	<110	<53	<110	<63	<85	<110	<110	<110	<110	<63	<85	<110	<110	<110	<110	<63	<2.0	<110	<110	<110	<110	<63	
2-(N-methyl perfluoro-1-octanesulfonamido)-ethanol	<140	<180	<180	<88	<180	<130	<140	<180	<180	<180	<180	<130	<140	<180	<180	<180	<180	<130	<4.0	<180	<180	<180	<180	<130	
6:2 Fluorotelomer sulfonate	<250	<310	<310	<78	<160	<160	<250	<310	<310	<160	<160	<160	<250	<310	<310	<160	<160	<160	<5.0	<310	<310	<160	<160	<160	
9Cl-PF3ONS	<24	<30	<30	<31	<63	<63	<24	<30	<30	<63	<63	<63	<24	<30	<30	<63	<63	<63	<2.0	<30	<30	<63	<63	<63	
DONA	<40	<50	<30	<31	<63	<63	<40	<50	<50	<63	<63	<63	<40	<50	<50	<63	<63	<63	<2.0	<50	<50	<63	<63	<63	
N-Ethyl Perfluorooctane Sulfonamidoacetic Acid	<130	<160	<160	<78	<160	<160	<130	<160	<160	<160	<160	<160	<130	<160	<160	<160	<160	<160	<5.0	<160	<160	<160	<160	<160	
N-ethylperfluoro-1-octanesulfonamide	<87	<110	<110	<54	<110	<110	<87	<110	<110	<110	<110	<110	<87	<110	<110	<110	<110	<110	<2.0	<110	<110	<110	<110	<110	
N-methyl perfluoro-1-octanesulfonamide	<43	<54	<54	<31	<63	<63	<43	<54	<54	<63	<63	<63	<43	<54	<54	<63	<63	<63	<2.0	<54	<54	<63	<63	<63	
N-Methyl Perfluorooctane Sulfonamidoacetic Acid	<120	<150	<150	<78	<160	<160	<120	<150	<150	<160	<160	<160	<120	<150	<150	<160	<160	<160	<5.0	<150	<150	<160	<160	<160	
Perfluorobutane Sulfonic Acid	29	<25	<25	<31	<63	<63	<20	<25	<25	<63	<63	<63	<20	<25	<25	<63	<63	<63	2.1	<25	<25	<63	<63	<63	
Perfluorobutanoic Acid	<240	<300	<300	<78	<160	<160	<240	<300	<300	<160	<160	<160	<240	<300	<300	<160	<160	<160	100	<300	<300	<160	<160	<160	
Perfluorodecane Sulfonic Acid	<32	<40	<40	<31	<63	<63	<32	<40	<40	<63	<63	<63	<32	<40	<40	<63	<63	<63	<2.0	<40	<40	<63	<63	<63	
Perfluorodecanoic Acid	<31	<39	<39	<31	<63	<63	<31	<39	<39	<63	<63	<63	<31	<39	<39	<63	<63	<63	<2.0	<39	<39	<63	<63	<63	
Perfluorododecane Sulfonic Acid (PFDoS)	<97	<120	<120	<61	<120	<63	<97	<120	<120	<120	<120	<63	<97	<120	<120	<120	<120	<63	<2.0	<120	<120	<120	<120	<63	
Perfluorododecanoic Acid	<55	<69	<69	<34	<69	<69	<55	<69	<69	<69	<69	<69	<55	<69	<69	<69	<69	<69	<2.0	<69	<69	<69	<69	<69	
Perfluoroheptane Sulfonic Acid (PFHpS)	<19	<24	<24	<31	<63	<63	<19	<24	<24	<63	<63	<63	<19	<24	<24	<63	<63	<63	<2.0	<24	<24	<63	<63	<63	
Perfluoroheptanoic Acid	<25	<31	<31	<31	<63	<63	<25	<31	<31	<63	<63	<63	<25	<31	<31	<63	<63	<63	100	110 J	120	79	110	<63	
Perfluorohexadecanoic Acid (PFHxDA)	<89	<110	<110	<31	<63	<63	<89	<110	<110	<63	<63	<63	<89	<110	<110	<63	<63	<63	<2.0	<110	<110	<63	<63	<63	
Perfluorohexane Sulfonic Acid	<57	<71	<71	<36	<71	<63	<57	<71	<71	<71	<71	<63	<57	<71	<71	<71	<71	<63	2.8	<71	<71	<71	<71	<63	
Perfluorohexanoic Acid	<58	<73	<73	<36	<73	<73	<58	<73	<73	<73	<73	<73	<58	<73	<73	<73	<73	<73	26	<73	<73	<73	<73	<73	
Perfluoromonanesulfonic Acid	<37	<46	<46	<31	<63	<63	<37	<46	<46	<63	<63	<63	<37	<46	<46	<63	<63	<63	<2.0	<46	<46	<63	<63	<63	
Perfluorononanoic Acid	<27	<34	<34	<31	<63	<63	<27	<34	<34	<63	<63	<63	<27	<34	<34	<63	<63	<63	22	<34	<34	<63	<63	<63	
Perfluorooctadecanoic Acid	<94	<120	<120	<59	<120	<120	<94	<120	<120	<120	<120	<120	<94	<120	<120	<120	<120	<120	<2.0	<120	<120	<120	<120	<120	
Perfluorooctane Sulfonamide	<98	<120	<120	<61	<120	<63	<98	<120	<120	<120	<120	<63	<98	<120	<120	<120	<120	<63	<2.0	<120	<120	<120	<120	<63	
Perfluoropentane Sulfonic Acid (PFPeS)	<30	<38	<38	<31	<63	<63	<30	<38	<38	<63	<63	<63	<30	<38	<38	<63	<63	<63	<2.0	<38	<38	<63	<63	<63	
Perfluoropentanoic Acid	63	<61	<61	34	<63	<63	140	120	100	140	130	140	710	520 J	470	320	190	170	420	230 J	240	180	240	170	
Perfluorotetradecanoic Acid	<73	<91	<91	<46	<91	<63	<73	<91	<91	<91	<91	<63	<73	<91	<91	<91	<91	<63	<2.0	<91	<91	<91	<91	<63	
Perfluorotridecanoic Acid	<130	<160	<160	<31	<63	<63	<130	<160	<160	<63	<63	<63	<130	<160	<160	<63	<63	<63	<2.0	<160	<160	<63	<63	<63	
Perfluoroundecanoic Acid	<110	<140	<140	<31	<63	<63	<110	<140	<140	<63	<63	<63	<110	<140	<140	<63	<63	<63	<2.0	<140	<140	<63	<63	<63	
PFOA	<85	<110	<110	<31	<63	<63	<85	<110	<110	<63	<63	<63	<85	<110	<110	<63	<63	<63	42	<110	<110	63 J	<63	<63	
PFOS	<54	<68	<68	<31	<63	<63	<54	<68	<68	<63	<63	<63	<54	<68	<68	<63	<63	<63	4.7	<68	<68	<63	<63	<63	

Notes:
1 - The EPA Method 537 was modified to incorporate the Table 3+ compounds.
Wells OW-37, OW-51, OW-59, PW-04, and SMW-12 that are upgradient of the barrier wall are included in the table.
Wells OW-4R, OW-32, OW-37, and OW-51 were installed between late June 2023 and August 2023, so were unavailable for sampling before 3Q 2023.
Bold - Analyte detected above associated reporting limit.
J - Analyte detected. Reported value may not be accurate or precise.
ng/L - nanograms per liter
SOP - standard operating procedure
UJ -- Analyte not detected. Reporting limit may not be accurate or precise.
-- - No data reported
< - Analyte not detected above associated reporting limit.

Table 3-2

PFAS Concentrations in Downgradient Groundwater Monitoring Wells

Quarterly Report #13 (Jan - Mar 2026)

Chemours Fayetteville Works

Fayetteville, North Carolina

EPA METHOD 537 MODIFIED SOP COMPOUNDS ¹ (ng/L)	Corrective Action Plan Sampling Program (Annually)											
	OW-59		PIW-12			PIW-13				PIW-14		
	CAP3Q24-OW-59-112024	CAP3Q25-OW-59-072225	CAP3Q23-PIW-12-072423	CAP3Q24-PIW-12-071824	CAP3Q25-PIW-12-071025	CAP3Q23-PIW-13-072423	CAP3Q24-PIW-13-071824	CAP3Q24-PIW-13-080524	CAP3Q25-PIW-13-071025	CAP3Q23-PIW-14-072423	CAP3Q24-PIW-14-080524	CAP3Q25-PIW-14-071025
	Sample Date: 20-Nov-24	Sample Date: 22-Jul-25	Sample Date: 24-Jul-23	Sample Date: 18-Jul-24	Sample Date: 10-Jul-25	Sample Date: 24-Jul-23	Sample Date: 18-Jul-23	Sample Date: 5-Aug-24	Sample Date: 10-Jul-25	Sample Date: 24-Jul-23	Sample Date: 5-Aug-24	Sample Date: 10-Jul-25
10:2 Fluorotelomer sulfonate	<84	<84	<67	<84	<84	<67	<84	<84	<84	<67	<84	<84
11Cl-PF3OUdS	<40	<86	<32	<40	<86	<32	<40	<40	<86	<32	<40	<86
1H,1H,2H,2H-perfluorodecanesulfonate (8:2 FTS)	<58	<63	<46	<58	<63	<46	<58	<58	<63	<46	<58	<63
1H,1H,2H,2H-perfluorohexanesulfonate (4:2 FTS)	<30	<63	<24	<30	<63	<24	<30	<30	<63	<24	<30	<63
2-(N-ethyl perfluoro-1-octanesulfonamido)-ethanol	<110	<110	<85	<110	<110	<85	<110	<110	<110	<85	<110	<110
2-(N-methyl perfluoro-1-octanesulfonamido)-ethanol	<180	<180	<140	<180	<180	<140	<180	<180	<180	<140	<180	<180
6:2 Fluorotelomer sulfonate	<310	<160	<250	<310	<160	<250	<310	<310	<160	<250	<310	<160
9Cl-PF3ONS	<30	<63	<24	<30	<63	<24	<30	<30	<63	<24	<30	<63
DONA	<50	<63	<40	<50	<63	<40	<50	<50	<63	<40	<50	<63
N-Ethyl Perfluorooctane Sulfonamidoacetic Acid	<160	<160	<130	<160	<160	<130	<160	<160	<160	<130	<160	<160
N-ethylperfluoro-1-octanesulfonamide	<110	<110	<87	<110	<110	<87	<110	<110	<110	<87	<110	<110
N-methyl perfluoro-1-octanesulfonamide	<54	<63	<43	<54	<63	<43	<54	<54	<63	<43	<54	<63
N-Methyl Perfluorooctane Sulfonamidoacetic Acid	<150	<160	<120	<150	<160	<120	<150	<150	<160	<120	<150	<160
Perfluorobutane Sulfonic Acid	<25	<63	<20	<25	<63	<20	<25	<25	<63	<20	<25	<63
Perfluorobutanoic Acid	<300	<160	<240	<300	<160	<240	<300	<300	<160	<240	<300	<160
Perfluorodecane Sulfonic Acid	<40	<63	<32	<40	<63	<32	<40	<40	<63	<32	<40	<63
Perfluorodecanoic Acid	<39	<63	<31	<39	<63	<31	<39	<39	<63	<31	<39	<63
Perfluorododecane Sulfonic Acid (PFDoS)	<120	<120	<97	<120	<120	<97	<120	<120	<120	<97	<120	<120
Perfluorododecanoic Acid	<69	<69	<55	<69	<69	<55	<69	<69	<69	<55	<69	<69
Perfluoroheptane Sulfonic Acid (PFHpS)	<24	<63	<19	<24	<63	<19	<24	<24	<63	<19	<24	<63
Perfluoroheptanoic Acid	<31	<63	<25	<31	<63	<25	<31	<31	<63	<25	<31	<63
Perfluorohexadecanoic Acid (PFHxDA)	<110	<63	<89	<110	<63	<89	<110	<110	<63	<89	<110	<63
Perfluorohexane Sulfonic Acid	<71	<71	<57	<71	<71	<57	<71	<71	<71	<57	<71	<71
Perfluorohexanoic Acid	<73	<73	<58	<73	<73	<58	<73	<73	<73	<58	<73	<73
Perfluoronananesulfonic Acid	<46	<63	<37	<46	<63	<37	<46	<46	<63	<37	<46	<63
Perfluorononanoic Acid	<34	<63	<27	<34	<63	<27	<34	<34	<63	<27	<34	<63
Perfluorooctadecanoic Acid	<120	<120	<94	<120	<120	<94	<120	<120	<120	<94	<120	<120
Perfluorooctane Sulfonamide	<120	<120	<98	<120	<120	<98	<120	<120	<120	<98	<120	<120
Perfluoropentane Sulfonic Acid (PFPeS)	<38	<63	<30	<38	<63	<30	<38	<38	<63	<30	<38	<63
Perfluoropentanoic Acid	<61	66	<49	<61	<63	<49	68	84	70	80	110	73
Perfluorotetradecanoic Acid	<91	<91	<73	<91	<91	<73	<91	<91	<91	<73	<91	<91
Perfluorotridecanoic Acid	<160	<63	<130	<160	<63	<130	<160	<160	<63	<130	<160	<63
Perfluoroundecanoic Acid	<140	<63	<110	<140	<63	<110	<140	<140	<63	<110	<140	<63
PFOA	180	170	<85	<110	<63	<85	<110	<63	<85	<110	<110	<63
PFOS	<68	<63	<54	<68	<63	<54	<68	<68	<63	<54	<68	<63

Notes:

1 - The EPA Method 537 was modified to incorporate the Table 3+ compounds.

Wells OW-37, OW-51, OW-59, PW-04, and SMW-12 that are upgradient of the barrier wall are included in the table.

Wells OW-4R, OW-32, OW-37, and OW-51 were installed between late June 2023 and August 2023, so were unavailable for sampling before 3Q 2023.

Bold - Analyte detected above associated reporting limit.

J - Analyte detected. Reported value may not be accurate or precise.

ng/L - nanograms per liter

SOP - standard operating procedure

UJ - Analyte not detected. Reporting limit may not be accurate or precise.

-- - No data reported

< - Analyte not detected above associated reporting limit.

Table 3-3
PFAS Reduction Calculation in Downgradient Groundwater
Quarterly Report #13 (Jan - Mar 2026)
 Chemours Fayetteville Works
 Fayetteville, North Carolina

Monitoring Wells Downgradient of Long-Term Remedy (Barrier Wall and Willis Creek)								
Time Period	# of Wells	Total Samples	Total Table 3+ (17 Compounds) Concentration (ng/L)					
			Minimum	25th Percentile	Median	Mean	75th Percentile	Maximum
Pre-Remedy	20	277	1,400	46,000	130,000	137,263	200,000	680,000
Post-Remedy	20	202	2,700	41,000	80,500	106,645	170,000	430,000
Percent Change from Pre-Remedy			93%	-11%	-38%	-22%	-15%	-37%

Notes:

1 - The 20 monitoring wells downgradient of the long-term remedy utilized for this analysis are LTW-01, LTW-02, LTW-03, LTW-04, LTW-05, OW-28, OW-33, PIW-1D, PIW-1S, PIW-3D, PIW-6S, PIW-7D, PIW-7S, PIW-8D, PIW-10DR, PIW-11, PIW-15, PW-10RR, PW-11, and PZ-22.

2 - Samples collected before January 1, 2023 are categorized as pre-remedy and samples collected after January 1, 2023 through the end of the reporting period are categorized as post-remedy.

3 - ng/L = nanograms per liter

Table 3-4
Willis Creek PFAS Analytical Results
Quarterly Report #13 (Jan - Mar 2026)
Chemours Fayetteville Works
Fayetteville, North Carolina

Antecedent Daily Total Rainfall (inches):	Jul 18 (0.00)	Nov 6 (0.00)	Feb 22 (0.00)	May 9 (0.00)	Jul 24 (0.20)	Nov 20 (0.00)	Feb 19 (0.00)	Apr 15 (0.00)	Jul 8 (0.00)	Oct 21 (0.00)	Jan 5 (0.00)	Mar 31 (0.00)	Jun 29 (0.00)	Oct 19 (0.00)	Jan 4 (0.01)
	Jul 19 (0.10)	Nov 7 (0.00)	Feb 23 (0.00)	May 10 (0.00)	Jul 25 (0.00)	Nov 21 (0.41)	Feb 20 (0.00)	Apr 16 (0.00)	Jul 9 (0.00)	Oct 22 (0.00)	Jan 6 (0.25)	Apr 1 (0.00)	Jun 30 (0.00)	Oct 20 (0.00)	Jan 5 (0.00)
	Jul 20 (0.47)	Nov 8 (0.00)	Feb 24 (0.01)	May 11 (0.00)	Jul 26 (0.00)	Nov 22 (1.26)	Feb 21 (0.00)	Apr 17 (0.00)	Jul 10 (0.00)	Oct 23 (0.00)	Jan 7 (0.00)	Apr 2 (0.00)	Jul 1 (0.00)	Oct 21 (0.00)	Jan 6 (0.00)
EPA METHOD 537 MODIFED SOP TABLE 3+ COMPOUNDS ¹ (ng/L)	WC-1														
	CAP3Q22-WC-1-24-072122	CAP4Q22-WC-1-24-110922	CAP1Q23-WC-1-24-022523	CAP2Q23-WC-1-24-051223	CAP3Q23-WC-1-24-072723	CAP4Q23-WC-1-112323	CAP1Q24-WC-1-24-022224	CAP2Q24-WC-1-24-041824	CAP3Q24-WC-1-24-071124	CAP4Q24-WC-1-24-102424	CAP1Q25-WC-1-21-010825	CAP2Q25-WC-1-24-040325	CAP3Q25-WC-1-24-070225	CAP4Q25-WC-1-24-102225	WC-1-24-010726
	Sample Date: 21-Jul-22	Sample Date: 9-Nov-22	Sample Date: 25-Feb-23	Sample Date: 12-May-23	Sample Date: 27-Jul-23	Sample Date: 23-Nov-23	Sample Date: 22-Feb-24	Sample Date: 18-Apr-24	Sample Date: 11-Jul-24	Sample Date: 24-Oct-24	Sample Date: 8-Jan-25	Sample Date: 3-Apr-25	Sample Date: 2-Jul-25	Sample Date: 22-Oct-25	Sample Date: 7-Jan-26
HFPO Dimer Acid	560	580	310	430	360	89 J	240	320	460	220	160	310	440	190	290
PFMOAA	1,300	1,900	480	830	970	200	420	1,000	1,400	880	460	620	1500	480 J	1,100
PFO2HxA	650	960	280	500	500	150	310	440	540	310	250	320	550	280	500
PFO3OA	130	160	45	90	87	23 J	57	76	79 J	59	42	60	110	49	87
PFO4DA	25	29	10	15	16	5.4 J	9.4	14	17	10	8.0	9.5	17	9.7	13
PFO5DA	<3.9	<7.8	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
PMPA	640	790	340	430	490	170	290	340	500	300	290	360	520	280	380
PEPA	150	200	74	120	120	45	72	95	110	72	59	110	120	58	110
PS Acid	<2.0	2.6	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
Hydro-PS Acid	14	14	8	11	12	5.2	7.3	13	12	10	8	9.1	15	12	12
R-PSDA	42 J	36 J	30 J	86 J	170 J	11 J	36 J	100 J	160 J	150 J	49 J	110 J	170 J	64 J	54 J
Hydrolyzed PSDA	230 J	230 J	190 J	380 J	290 J	28 J	160 J	370 J	340 J	340 J	200 J	220 J	410 J	320 J	290 J
R-PSDCA	<2.0	<2.0	<2.0	<2.0	<3.0	<3.0	<3.0	<3.0	<3.0	<3.0	<3.0	<3.0	<3.0	<3.0	<3.0
NVHOS, Acid Form	21	30	14	20	25	3.8	15	16	28	9.9 J	5.5	15	19	11	13
EVE Acid	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
Hydro-EVE Acid	9.9	13	5.1	6.7	7.4	<2.0	4	5.7	7.5	3	2.4	2.7	7.1	3.1	5.1
R-EVE	24 J	16 J	14 J	38 J	59 J	5.9 J	18 J	41 J	64 J	70 J	26 J	52 J	76 J	29 J	67 J
Perfluoro(2-ethoxyethane)sulfonic Acid	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
PFECA B	<2.0	<2.7	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
PFECA-G	<2.4	<4.8	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
PFPrA	--	--	--	--	770	250	530	680	780	460	340	440	850	410 J	630
Total Table 3+ (17 compounds) ^{2,3}	3,500	4,680	1,570	2,450	2,590	691	1,420	2,320	3,150	1,870	1,280	1,820	3,300	1,370	2,510
Total Table 3+ (18 compounds) ^{2,4}	--	--	--	--	3,360	941	1,950	3,000	3,930	2,330	1,620	2,260	4,150	1,780	3,140
Total Table 3+ (21 compounds) ^{2,5}	--	--	--	--	3,880	986	2,170	3,510	4,500	2,890	1,900	2,640	4,800	2,200	3,550

Notes:

1 - The EPA Method 537 was modified to incorporate the Table 3+ compounds. Beginning with the July 27, 2023 sampling, perfluoropropionic acid (PFPrA) was added to the compounds list.

2 - Total Table 3+ was calculated including J qualified data but not non-detect data. The total Table 3+ sum is rounded to three significant figures.

3 - Total Table 3+ (17 Compounds) does not include R-PSDA, Hydrolyzed PSDA, R-EVE, and PFPrA.

4 - Total Table 3+ (18 compounds) does not include R-PSDA, Hydrolyzed PSDA, and R-EVE.

5 - Total Table 3+ (21 compounds) is the sum of all Table 3+ PFAS compounds.

Precipitation data obtained from USGS gauge #02105500 at the William O. Huske Lock and Dam.

Bold - Analyte detected above associated reporting limit.

J - Analyte detected. Reported value may not be accurate or precise.

UJ - Analyte not detected. Reporting limit may not be accurate or precise.

ng/L - nanograms per liter

SOP - standard operating procedure

-- - No data reported

< - Analyte not detected above associated reporting limit.

Table 3-4
Willis Creek PFAS Analytical Results
Quarterly Report #13 (Jan - Mar 2026)
Chemours Fayetteville Works
Fayetteville, North Carolina

Antecedent Daily Total Rainfall (inches):	Jul 18 (0.00)	Nov 6 (0.00)	Feb 22 (0.00)	May 9 (0.00)	Jul 24 (0.20)	Nov 20 (0.00)	Feb 19 (0.00)	Apr 15 (0.00)	Jul 8 (0.00)	Oct 21 (0.00)	Jan 5 (0.00)	Mar 31 (0.00)	Jun 29 (0.00)	Oct 19 (0.00)	Jan 4 (0.01)
	Jul 19 (0.10)	Nov 7 (0.00)	Feb 23 (0.00)	May 10 (0.00)	Jul 25 (0.00)	Nov 21 (0.41)	Feb 20 (0.00)	Apr 16 (0.00)	Jul 9 (0.00)	Oct 22 (0.00)	Jan 6 (0.25)	Apr 1 (0.00)	Jun 30 (0.00)	Oct 20 (0.00)	Jan 5 (0.00)
	Jul 20 (0.47)	Nov 8 (0.00)	Feb 24 (0.01)	May 11 (0.00)	Jul 26 (0.00)	Nov 22 (1.26)	Feb 21 (0.00)	Apr 17 (0.00)	Jul 10 (0.00)	Oct 23 (0.00)	Jan 7 (0.00)	Apr 2 (0.00)	Jul 1 (0.00)	Oct 21 (0.00)	Jan 6 (0.00)
EPA METHOD 537 MODIFED SOP TABLE 3+ COMPOUNDS ¹ (ng/L)	WC-2														
	CAP3Q22-WC-2-24-072122	CAP4Q22-WC-2-22-110922	CAP1Q23-WC-2-24-022523	CAP2Q23-WC-2-24-051223	CAP3Q23-WC-2-24-072723	CAP4Q23-WC-2-112323	CAP1Q24-WC-2-24-022224	CAP2Q24-WC-2-24-041824	CAP3Q24-WC-2-24-071124	CAP4Q24-WC-2-24-102424	CAP1Q25-WC-2-16-010725	CAP2Q25-WC-2-19-040325	CAP3Q25-WC-2-24-070225	CAP4Q25-WC-2-24-102225	WC-2-13-010626
	Sample Date: 21-Jul-22	Sample Date: 9-Nov-22	Sample Date: 25-Feb-23	Sample Date: 12-May-23	Sample Date: 27-Jul-23	Sample Date: 23-Nov-23	Sample Date: 22-Feb-24	Sample Date: 18-Apr-24	Sample Date: 11-Jul-24	Sample Date: 24-Oct-24	Sample Date: 8-Jan-25	Sample Date: 3-Apr-25	Sample Date: 2-Jul-25	Sample Date: 22-Oct-25	Sample Date: 6-Jan-26
HFPO Dimer Acid	320	490	180	290	260	120	160	210	260	150	120	2,400	280	150	170
PFMOAA	250	1,000	300	360	610	290 J	250	480	340	260	150	12,000	440	290	220
PFO2HxA	250	640	160	280	350	190 J	180	230	290	200	150	3,100	280	210	190
PFO3OA	40	89	21	42	55	27	25	40	37	28	23	560	46	29	32
PFO4DA	12	17	4.5	8.2	10	5.3	4.8	7.8	7.1	5.3	4.9	86	8.3	6.0	6.0
PFO5DA	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	2.6	<2.0	<2.0	<2.0
PMPA	330	570	240	310	410	230 J	200	260	320	230	210	2,100	330	260	260
PEPA	70	150	52	86	92	48 J	41	62	65	51	44	440	82	53	70
PS Acid	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	3.1	<2.0	<2.0	<2.0
Hydro-PS Acid	12	11	7.2	8.2	9.5	6.1	6.6	9.4	8.6	8.7	6.8	34	12	11	11
R-PSDA	26 J	31 J	18 J	49 J	96 J	9.4 J	12 J	54 J	100 J	110 J	37 J	110 J	92 J	46 J	31 J
Hydrolyzed PSDA	44 J	130 J	28 J	44 J	75 J	20 J	14 J	81 J	30 J	30 J	26 J	960 J	100 J	68 J	64 J
R-PSDCA	<2.0	<2.0	<2.0	<2.0	<3.0	<3.0	<3.0	<3.0	<3.0	<3.0	<3.0	<3.0	<3.0	<3.0	<3.0
NVHOS, Acid Form	8.3	19	5.7	8.6	16	5.7 J	5.7	8.1	8.8	4.0	<3.0	170	7.5	3.2	3.9
EVE Acid	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
Hydro-EVE Acid	4.5	12	<2.0	3.1	2.2	2.2	2.1	<2.0	<2.0	<2.0	<2.0	78	3.1	2.7	<2.0
R-EVE	9.4 J	19 J	9.6 J	28 J	41 J	7.4 J	7.7 J	25 J	51 J	56 J	23 J	210 J	52 J	29 J	45 J
Perfluoro(2-ethoxyethane)sulfonic Acid	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0 UJ	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
PFECA B	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
PFECA-G	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
PFPrA	--	--	--	--	570	340 J	320	450	440	300	240	4,300	460	340	300
Total Table 3+ (17 compounds) ^{2,3}	1,300	3,000	970	1,400	1,810	924	875	1,310	1,340	937	709	21,000	1,490	1,010	963
Total Table 3+ (18 compounds) ^{2,4}	--	--	--	--	2,380	1,260	1,200	1,760	1,780	1,240	949	25,300	1,950	1,350	1,260
Total Table 3+ (21 compounds) ^{2,5}	--	--	--	--	2,600	1,300	1,230	1,920	1,960	1,430	1,030	26,600	2,190	1,500	1,400

Notes:

1 - The EPA Method 537 was modified to incorporate the Table 3+ compounds. Beginning with the July 27, 2023 sampling, perfluoropropionic acid (PFPrA) was added to the compounds list.

2 - Total Table 3+ was calculated including J qualified data but not non-detect data. The total Table 3+ sum is rounded to three significant figures.

3 - Total Table 3+ (17 Compounds) does not include R-PSDA, Hydrolyzed PSDA, R-EVE, and PFPrA.

4 - Total Table 3+ (18 compounds) does not include R-PSDA, Hydrolyzed PSDA, and R-EVE.

5 - Total Table 3+ (21 compounds) is the sum of all Table 3+ PFAS compounds.

Precipitation data obtained from USGS gauge #02105500 at the William O. Huske Lock and Dam.

Bold - Analyte detected above associated reporting limit.

J - Analyte detected. Reported value may not be accurate or precise.

UJ - Analyte not detected. Reporting limit may not be accurate or precise.

ng/L - nanograms per liter

SOP - standard operating procedure

-- - No data reported

< - Analyte not detected above associated reporting limit.

Table 3-4
Willis Creek PFAS Analytical Results
Quarterly Report #13 (Jan - Mar 2026)
Chemours Fayetteville Works
Fayetteville, North Carolina

Antecedent Daily Total Rainfall (inches):	Jul 18 (0.00)	Nov 6 (0.00)	Feb 22 (0.00)	May 9 (0.00)	Jul 24 (0.20)	Nov 20 (0.00)	Feb 19 (0.00)	Apr 15 (0.00)	Jul 8 (0.00)	Oct 21 (0.00)	Jan 5 (0.00)	Mar 31 (0.00)	Jun 29 (0.00)	Oct 19 (0.00)	Jan 4 (0.01)
	Jul 19 (0.10)	Nov 7 (0.00)	Feb 23 (0.00)	May 10 (0.00)	Jul 25 (0.00)	Nov 21 (0.41)	Feb 20 (0.00)	Apr 16 (0.00)	Jul 9 (0.00)	Oct 22 (0.00)	Jan 6 (0.25)	Apr 1 (0.00)	Jun 30 (0.00)	Oct 20 (0.00)	Jan 5 (0.00)
	Jul 20 (0.47)	Nov 8 (0.00)	Feb 24 (0.01)	May 11 (0.00)	Jul 26 (0.00)	Nov 22 (1.26)	Feb 21 (0.00)	Apr 17 (0.00)	Jul 10 (0.00)	Oct 23 (0.00)	Jan 7 (0.00)	Apr 2 (0.00)	Jul 1 (0.00)	Oct 21 (0.00)	Jan 6 (0.00)
EPA METHOD 537 MODIFED SOP TABLE 3+ COMPOUNDS ¹ (ng/L)	WC-3														
	CAP3Q22-WC-3-24-072122	CAP4Q22-WC-3-24-110922	CAP1Q23-WC-3-24-022523	CAP2Q23-WC-3-24-051223	CAP3Q23-WC-3-24-072723	CAP4Q23-WC-3-112323	CAP1Q24-WC-3-24-022224	CAP2Q24-WC-3-24-041824	CAP3Q24-WC-3-24-071124	CAP4Q24-WC-3-24-102424	CAP1Q25-WC-3-20-010825	CAP2Q25-WC-3-24-040325	CAP3Q25-WC-3-24-070225	CAP4Q25-WC-3-24-102225	WC-3-24-010726
	Sample Date: 21-Jul-22	Sample Date: 9-Nov-22	Sample Date: 25-Feb-23	Sample Date: 12-May-23	Sample Date: 27-Jul-23	Sample Date: 23-Nov-23	Sample Date: 22-Feb-24	Sample Date: 18-Apr-24	Sample Date: 11-Jul-24	Sample Date: 24-Oct-24	Sample Date: 8-Jan-25	Sample Date: 3-Apr-25	Sample Date: 2-Jul-25	Sample Date: 22-Oct-25	Sample Date: 7-Jan-26
HFPO Dimer Acid	180	190	100	150	130	49	50 J	110	160	79	71	76	160	75	100
PFMOAA	45	72	35	55	58	25	22 J	47	76	42	29	35	60	33	41
PFO2HxA	140	190	74	130	140	61	44 J	110	150	99	86	110	140	90	110
PFO3OA	19	21	8.7	16	19	7.6	<8.9	14	18	12	11	11	18	9.9	14
PFO4DA	5.3	4.8	2.1	3.5	5.1	2.2	<4.0	3.5	5.3	3.0	2.4	3.1	4.5	2.7	2.9
PFO5DA	<2.0	<2.0	<2.0	<2.0	2.1	<2.0	<10	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
PMPA	230	260	160	190	200	120	83 J	180	230	140	160	180	240	190	170
PEPA	45	70	32	53	50	24	31	40	51	27	31	36	54	32	47
PS Acid	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<4.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
Hydro-PS Acid	9.3	7.8	6.5	6.8	7.8	4.2	<4.4	7.2	8.4	7.4	6.6	7.2	11	10	6.7
R-PSDA	<2.0	12 J	15 J	32 J	65 J	4.3 J	3.3 J	41 J	97 J	67 J	28 J	29 J	75 J	35 J	24 J
Hydrolyzed PSDA	<2.0	<2.0	<2.0	<2.0	7.6 J	<2.0	<2.7	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
R-PSDCA	<2.0	<2.0	<2.0	<2.0	<3.0	<3.0	<14	<3.0	<3.0	<3.0	<3.0	<3.0	<3.0	<3.0	<3.0
NVHOS, Acid Form	4.6	3.2	2.5	2.8	<3.0	<3.0	<13	<3.0	3.4	<3.0	<3.0	<3.0	<3.0	<3.0	<3.0
EVE Acid	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<4.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
Hydro-EVE Acid	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.4	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
R-EVE	5.6 J	6.1 J	7.5 J	16 J	23 J	2.7 J	<3.1	17 J	40 J	29 J	14 J	15 J	34 J	17 J	33 J
Perfluoro(2-ethoxyethane)sulfonic Acid	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.9	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
PFECA B	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<6.2	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
PFECA-G	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.9	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
PFPrA	--	--	--	--	280	150	210	240	300	190	170	180	280	200	210
Total Table 3+ (17 compounds) ^{2,3}	678	819	421	607	612	293	230	512	702	409	397	458	688	443	492
Total Table 3+ (18 compounds) ^{2,4}	--	--	--	--	892	443	440	752	1,000	599	567	638	968	643	702
Total Table 3+ (21 compounds) ^{2,5}	--	--	--	--	988	450	443	810	1,140	695	609	682	1,080	695	759

Notes:

1 - The EPA Method 537 was modified to incorporate the Table 3+ compounds. Beginning with the July 27, 2023 sampling, perfluoropropionic acid (PFPrA) was added to the compounds list.

2 - Total Table 3+ was calculated including J qualified data but not non-detect data. The total Table 3+ sum is rounded to three significant figures.

3 - Total Table 3+ (17 Compounds) does not include R-PSDA, Hydrolyzed PSDA, R-EVE, and PFPrA.

4 - Total Table 3+ (18 compounds) does not include R-PSDA, Hydrolyzed PSDA, and R-EVE.

5 - Total Table 3+ (21 compounds) is the sum of all Table 3+ PFAS compounds.

Precipitation data obtained from USGS gauge #02105500 at the William O. Huske Lock and Dam.

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J - Analyte detected. Reported value may not be accurate or precise.

UJ - Analyte not detected. Reporting limit may not be accurate or precise.

ng/L - nanograms per liter

SOP - standard operating procedure

-- - No data reported

< - Analyte not detected above associated reporting limit.

Table 3-4

Willis Creek PFAS Analytical Results

Quarterly Report #13 (Jan - Mar 2026)

Chemours Fayetteville Works

Fayetteville, North Carolina

Antecedent Daily Total Rainfall (inches):	Jul 18 (0.00)	Nov 6 (0.00)	Feb 22 (0.00)	May 9 (0.00)	Jul 24 (0.20)	Nov 20 (0.00)	Feb 19 (0.00)	Apr 15 (0.00)	Jul 8 (0.00)	Oct 21 (0.00)	Jan 5 (0.00)	Mar 31 (0.00)	Jun 29 (0.00)	Oct 19 (0.00)	Jan 4 (0.01)
	Jul 19 (0.10)	Nov 7 (0.00)	Feb 23 (0.00)	May 10 (0.00)	Jul 25 (0.00)	Nov 21 (0.41)	Feb 20 (0.00)	Apr 16 (0.00)	Jul 9 (0.00)	Oct 22 (0.00)	Jan 6 (0.25)	Apr 1 (0.00)	Jun 30 (0.00)	Oct 20 (0.00)	Jan 5 (0.00)
	Jul 20 (0.47)	Nov 8 (0.00)	Feb 24 (0.01)	May 11 (0.00)	Jul 26 (0.00)	Nov 22 (1.26)	Feb 21 (0.00)	Apr 17 (0.00)	Jul 10 (0.00)	Oct 23 (0.00)	Jan 7 (0.00)	Apr 2 (0.00)	Jul 1 (0.00)	Oct 21 (0.00)	Jan 6 (0.00)
EPA METHOD 537 MODIFIED SOP COMPOUNDS ¹ (ng/L)	WC-1														
	CAP3Q22-WC-1-24-072122	CAP4Q22-WC-1-24-110922	CAP1Q23-WC-1-24-022523	CAP2Q23-WC-1-24-051223	CAP3Q23-WC-1-24-072723	CAP4Q23-WC-1-112323	CAP1Q24-WC-1-24-022224	CAP2Q24-WC-1-24-041824	CAP3Q24-WC-1-24-071124	CAP4Q24-WC-1-24-102424	CAP1Q25-WC-1-21-010825	CAP2Q25-WC-1-24-040325	CAP3Q25-WC-1-24-070225	CAP4Q25-WC-1-24-102225	WC-1-24-010726
	Sample Date: 21-Jul-22	Sample Date: 9-Nov-22	Sample Date: 25-Feb-23	Sample Date: 12-May-23	Sample Date: 27-Jul-23	Sample Date: 23-Nov-23	Sample Date: 22-Feb-24	Sample Date: 18-Apr-24	Sample Date: 11-Jul-24	Sample Date: 24-Oct-24	Sample Date: 8-Jan-25	Sample Date: 3-Apr-25	Sample Date: 2-Jul-25	Sample Date: 22-Oct-25	Sample Date: 7-Jan-26
10:2 Fluorotelomer sulfonate	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2	<2.0
11Cl-PF3O4S	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2	<2.0
1H,1H,2H,2H-perfluorodecanesulfonate (8:2 FTS)	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2	<2.0
1H,1H,2H,2H-perfluorohexanesulfonate (4:2 FTS)	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2	<2.0
2-(N-ethyl perfluoro-1-octanesulfonamido)-ethanol	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	5.9	<2.0	<2.0	<2.0	<2.0	<2.0	<2	<2.0
2-(N-methyl perfluoro-1-octanesulfonamido)-ethanol	<4.0	<4.0	<4.0	<4.0	<4.0	<4.0	<4.0	4.7	<4.0	<4.0	<4.0	<4.0	<4.0	<4	<4.0
6:2 Fluorotelomer sulfonate	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5	<5.0
9Cl-PF3ONS	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2	<2.0
DONA	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2	<2.0
N-Ethyl Perfluorooctane Sulfonamidoacetic Acid	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5	<5.0
N-ethylperfluoro-1-octanesulfonamide	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2	<2.0
N-methyl perfluoro-1-octanesulfonamide	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2	<2.0
N-Methyl Perfluorooctane Sulfonamidoacetic Acid	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5	<5.0
Perfluorobutane Sulfonic Acid	4.6	3.9	4.4	4.6	4.9	3.7	5.7	7.5	5.5	8.3	12	8.0	6	8.6	5.6
Perfluorobutanoic Acid	6.6	9.1	7	6.3	9	<5.0	5.2	6.7	8.6	8.0	5.7	6.4	8.2	6.3	5.7
Perfluorodecane Sulfonic Acid	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2	<2.0
Perfluorodecanoic Acid	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2	<2.0
Perfluorododecane Sulfonic Acid (PFDoS)	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2	<2.0
Perfluorododecanoic Acid	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2	<2.0
Perfluorooheptane Sulfonic Acid (PFHpS)	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2	<2.0
Perfluorooheptanoic Acid	2.4	2.9	<2.0	2.4	2.4	<2.0	<2.0	2.1	2.8	<2.0	<2.0	<2.0	2.7	<2	<2.0
Perfluorohexadecanoic Acid (PFHxDA)	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<8.9	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2	<2.0
Perfluorohexane Sulfonic Acid	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2	<2.0
Perfluorohexanoic Acid	3.5	4.1	2.8	3.7	4.3	<2.0	3.1	4.3	4.3	4.4	5.2	3.4	4.5	4.3	3.3
Perfluorononanesulfonic Acid	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2	<2.0
Perfluorononanoic Acid	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2	<2.0
Perfluorooctadecanoic Acid	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<9.4	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2	<2.0
Perfluorooctane Sulfonamide	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2	<2.0
Perfluoropentane Sulfonic Acid (PFPeS)	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2	<2.0
Perfluoropentanoic Acid	13	13	7.8	11	9.9	3.4	6.7	11	13	7.7	8.4	9.8	11	6.9	6.4
Perfluorotetradecanoic Acid	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2	<2.0
Perfluorotridecanoic Acid	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2	<2.0
Perfluoroundecanoic Acid	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2	<2.0
PFOA	9.7	10	5.8	7.7	7.2	2.1	5.1	6.1	11	7.0	5.4	4.9	12.0	7.0	9.1
PFOS	2.5	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2	<2.0

Notes:

1 - The EPA Method 537 was modified to incorporate the Table3+ compounds. Beginning with the July 27, 2023 sampling, perfluoropropionic acid (PFPrA) was added to the compounds list.

Precipitation data obtained from USGS gauge #02105500 at the William O. Huske Lock and Dam.

Bold - Analyte detected above associated reporting limit.

J - Analyte detected. Reported value may not be accurate or precise.

UJ - Analyte not detected. Reporting limit may not be accurate or precise.

ng/L - nanograms per liter

SOP - standard operating procedure

< - Analyte not detected above associated reporting limit.

Table 3-4
Willis Creek PFAS Analytical Results
Quarterly Report #13 (Jan - Mar 2026)
Chemours Fayetteville Works
Fayetteville, North Carolina

Antecedent Daily Total Rainfall (inches):	Jul 18 (0.00)	Nov 6 (0.00)	Feb 22 (0.00)	May 9 (0.00)	Jul 24 (0.20)	Nov 20 (0.00)	Feb 19 (0.00)	Apr 15 (0.00)	Jul 8 (0.00)	Oct 21 (0.00)	Jan 5 (0.00)	Mar 31 (0.00)	Jun 29 (0.00)	Oct 19 (0.00)	Jan 3 (0.06)
	Jul 19 (0.10)	Nov 7 (0.00)	Feb 23 (0.00)	May 10 (0.00)	Jul 25 (0.00)	Nov 21 (0.41)	Feb 20 (0.00)	Apr 16 (0.00)	Jul 9 (0.00)	Oct 22 (0.00)	Jan 6 (0.25)	Apr 1 (0.00)	Jun 30 (0.00)	Oct 20 (0.00)	Jan 4 (0.01)
	Jul 20 (0.47)	Nov 8 (0.00)	Feb 24 (0.01)	May 11 (0.00)	Jul 26 (0.00)	Nov 22 (1.26)	Feb 21 (0.00)	Apr 17 (0.00)	Jul 10 (0.00)	Oct 23 (0.00)	Jan 7 (0.00)	Apr 2 (0.00)	Jul 1 (0.00)	Oct 21 (0.00)	Jan 5 (0.00)
EPA METHOD 537 MODIFIED SOP COMPOUNDS ¹ (ng/L)	WC-2														
	CAP3Q22-WC-2-24-072122	CAP4Q22-WC-2-22-110922	CAP1Q23-WC-2-24-022523	CAP2Q23-WC-2-24-051223	CAP3Q23-WC-2-24-072723	CAP4Q23-WC-2-112323	CAP1Q24-WC-2-24-022224	CAP2Q24-WC-2-24-041824	CAP3Q24-WC-2-24-071124	CAP4Q24-WC-2-24-102424	CAP1Q25-WC-2-16-010725	CAP2Q25-WC-2-19-040325	CAP3Q25-WC-2-24-070225	CAP4Q25-WC-2-24-102225	WC-2-13-010626
	Sample Date: 21-Jul-22	Sample Date: 9-Nov-22	Sample Date: 25-Feb-23	Sample Date: 12-May-23	Sample Date: 27-Jul-23	Sample Date: 23-Nov-23	Sample Date: 22-Feb-24	Sample Date: 18-Apr-24	Sample Date: 11-Jul-24	Sample Date: 24-Oct-24	Sample Date: 8-Jan-25	Sample Date: 3-Apr-25	Sample Date: 2-Jul-25	Sample Date: 22-Oct-25	Sample Date: 6-Jan-26
10:2 Fluorotelomer sulfonate	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0 UJ	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2	<2.0
11Cl-PF3OUdS	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0 UJ	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2	<2.0
1H,1H,2H,2H-perfluorodecanesulfonate (8:2 FTS)	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2	<2.0
1H,1H,2H,2H-perfluorohexanesulfonate (4:2 FTS)	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2	<2.0
2-(N-ethyl perfluoro-1-octanesulfonamido)-ethanol	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2	<2.0
2-(N-methyl perfluoro-1-octanesulfonamido)-ethanol	<4.0	<4.0	<4.0	<4.0	<4.0	<4.0	<4.0	<4.0	<4.0	<4.0	<4.0	<4.0	<4.0	<4	<4.0
6:2 Fluorotelomer sulfonate	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5	<5.0
9Cl-PF3ONS	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0 UJ	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2	<2.0
DONA	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0 UJ	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2	<2.0
N-Ethyl Perfluorooctane Sulfonamidoacetic Acid	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0 UJ	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5	<5.0
N-ethylperfluoro-1-octanesulfonamide	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2	<2.0
N-methyl perfluoro-1-octanesulfonamide	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2	<2.0
N-Methyl Perfluorooctane Sulfonamidoacetic Acid	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0 UJ	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5	<5.0
Perfluorobutane Sulfonic Acid	4.4	3.6	4.5	4.6	4.6	4.7 J	6.2	7.1	5.3	8.5	12	4.0	6.4	9.5	5.6
Perfluorobutanoic Acid	<5.0	10.0	<5.0	<5.0	7.6	<5.0 UJ	<5.0	5.5	6.4	6.8	5.4	37	6.9	6.4	<5.0
Perfluorodecane Sulfonic Acid	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0 UJ	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2	<2.0
Perfluorodecanoic Acid	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0 UJ	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2	<2.0
Perfluorododecane Sulfonic Acid (PFDoS)	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0 UJ	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2	<2.0
Perfluorododecanoic Acid	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0 UJ	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2	<2.0
Perfluorooheptane Sulfonic Acid (PFHpS)	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2	<2.0
Perfluorooheptanoic Acid	<2.0	2.4	<2.0	<2.0	2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	12	2	<2	<2.0
Perfluorohexadecanoic Acid (PFHxDA)	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<8.9	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2	<2.0
Perfluorohexane Sulfonic Acid	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2	<2.0
Perfluorohexanoic Acid	3.0	3.9	2.6	3.1	3.8	2.3	2.8	3.6	4.3	4.0	4.9	15	4.1	4.0	2.8
Perfluorononanesulfonic Acid	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0 UJ	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2	<2.0
Perfluorononanoic Acid	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2	<2.0
Perfluorooctadecanoic Acid	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<9.4	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2	<2.0
Perfluorooctane Sulfonamide	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2	<2.0
Perfluoropentane Sulfonic Acid (PFPeS)	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0 UJ	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2	<2.0
Perfluoropentanoic Acid	8.8	13.0	5.0	7.3	8.1	5.1 J	4.7	7.1	7.5	6.3	7.1	61	8.2	6.8	4.4
Perfluorotetradecanoic Acid	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0 UJ	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2	<2.0
Perfluorotridecanoic Acid	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0 UJ	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2	<2.0
Perfluoroundecanoic Acid	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0 UJ	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2	<2.0
PFOA	3.4	5.1	2.8	3.1	5.6	2.3	2.7	3.7	3.8	4.2	3.2	61	5.8	4.7	3.6
PFOS	<2.0	<2.0	<2.0	<2.0	<2.0	2.0 J	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2	<2.0

Notes:
1 - The EPA Method 537 was modified to incorporate the Table3+ compounds. Beginning with the July 27, 2023 sampling, perfluoropropionic acid (PFPrA) was added to the compounds list.
Precipitation data obtained from USGS gauge #02105500 at the William O. Huske Lock and Dam.
Bold - Analyte detected above associated reporting limit.
J - Analyte detected. Reported value may not be accurate or precise.
UJ - Analyte not detected. Reporting limit may not be accurate or precise.
ng/L - nanograms per liter
SOP - standard operating procedure
< - Analyte not detected above associated reporting limit.

Table 3-4

Willis Creek PFAS Analytical Results

Quarterly Report #13 (Jan - Mar 2026)

Chemours Fayetteville Works

Fayetteville, North Carolina

Antecedent Daily Total Rainfall (inches):	Jul 18 (0.00)	Nov 6 (0.00)	Feb 22 (0.00)	May 9 (0.00)	Jul 24 (0.20)	Nov 20 (0.00)	Feb 19 (0.00)	Apr 15 (0.00)	Jul 8 (0.00)	Oct 21 (0.00)	Jan 5 (0.00)	Mar 31 (0.00)	Jun 29 (0.00)	Oct 19 (0.00)	Jan 4 (0.01)
	Jul 19 (0.10)	Nov 7 (0.00)	Feb 23 (0.00)	May 10 (0.00)	Jul 25 (0.00)	Nov 21 (0.41)	Feb 20 (0.00)	Apr 16 (0.00)	Jul 9 (0.00)	Oct 22 (0.00)	Jan 6 (0.25)	Apr 1 (0.00)	Jun 30 (0.00)	Oct 20 (0.00)	Jan 5 (0.00)
	Jul 20 (0.47)	Nov 8 (0.00)	Feb 24 (0.01)	May 11 (0.00)	Jul 26 (0.00)	Nov 22 (1.26)	Feb 21 (0.00)	Apr 17 (0.00)	Jul 10 (0.00)	Oct 23 (0.00)	Jan 7 (0.00)	Apr 2 (0.00)	Jul 1 (0.00)	Oct 21 (0.00)	Jan 6 (0.00)
EPA METHOD 537 MODIFIED SOP COMPOUNDS ¹ (ng/L)	WC-3														
	CAP3Q22-WC-3-24-072122	CAP4Q22-WC-3-24-110922	CAP1Q23-WC-3-24-022523	CAP2Q23-WC-3-24-051223	CAP3Q23-WC-3-24-072723	CAP4Q23-WC-3-112323	CAP1Q24-WC-3-24-022224	CAP2Q24-WC-3-24-041824	CAP3Q24-WC-3-24-071124	CAP4Q24-WC-3-24-102424	CAP1Q25-WC-3-20-010825	CAP2Q25-WC-3-24-040325	CAP3Q25-WC-3-24-070225	CAP4Q25-WC-3-24-102225	WC-3-24-010726
	Sample Date: 21-Jul-22	Sample Date: 9-Nov-22	Sample Date: 25-Feb-23	Sample Date: 12-May-23	Sample Date: 27-Jul-23	Sample Date: 23-Nov-23	Sample Date: 22-Feb-24	Sample Date: 18-Apr-24	Sample Date: 11-Jul-24	Sample Date: 24-Oct-24	Sample Date: 8-Jan-25	Sample Date: 3-Apr-25	Sample Date: 2-Jul-25	Sample Date: 22-Oct-25	Sample Date: 7-Jan-26
10:2 Fluorotelomer sulfonate	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<6.7	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
11Cl-PF3O4S	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<3.2	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
1H,1H,2H,2H-perfluorodecanesulfonate (8:2 FTS)	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<4.6	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
1H,1H,2H,2H-perfluorohexanesulfonate (4:2 FTS)	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.4	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
2-(N-ethyl perfluoro-1-octanesulfonamido)-ethanol	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<8.5	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
2-(N-methyl perfluoro-1-octanesulfonamido)-ethanol	<4.0	<4.0	<4.0	<4.0	<4.0	<4.0	<14	<4.0	<4.0	<4.0	<4.0	<4.0	<4.0	<4.0	<4.0
6:2 Fluorotelomer sulfonate	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<25	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0
9Cl-PF3ONS	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.4	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
DONA	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<4.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
N-Ethyl Perfluorooctane Sulfonamidoacetic Acid	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0 UJ	<13	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0
N-ethylperfluoro-1-octanesulfonamide	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<8.7	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
N-methyl perfluoro-1-octanesulfonamide	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<4.3	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
N-Methyl Perfluorooctane Sulfonamidoacetic Acid	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<12	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0
Perfluorobutane Sulfonic Acid	4.7	3.1	4.6	4.3	4.6	3.5	4.3 J	7.6	5.4	7.3	11	9.2	7.3	8.8	5.4
Perfluorobutanoic Acid	<5.0	<5.0	<5.0	<5.0	5.8	<5.0	<24	5.6	6.2	5.5	<5.0	5.2	5.7	5.4	<5.0
Perfluorodecane Sulfonic Acid	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<3.2	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
Perfluorodecanoic Acid	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<3.1	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
Perfluorododecane Sulfonic Acid (PFDoS)	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<9.7	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
Perfluorododecanoic Acid	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<5.5	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
Perfluorooheptane Sulfonic Acid (PFHpS)	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
Perfluorooheptanoic Acid	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.5	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
Perfluorohexadecanoic Acid (PFHxDA)	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<8.9	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
Perfluorohexane Sulfonic Acid	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<5.7	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
Perfluorohexanoic Acid	2.6	2.3	2.1	2.7	3.0	<2.0	<5.8	3.4	4.3	3.2	5.1	3.1	3.9	3.9	2.5
Perfluorononanesulfonic Acid	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<3.7	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
Perfluorononanoic Acid	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.7	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
Perfluorooctadecanoic Acid	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<9.4	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
Perfluorooctane Sulfonamide	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<9.8	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
Perfluoropentane Sulfonic Acid (PFPeS)	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<3.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
Perfluoropentanoic Acid	5.5	4.5	3.6	5.1	4.9	2.6	<4.9	5.5	6.7	5.2	6.5	5.5	6.3	4.9	3.4
Perfluorotetradecanoic Acid	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<7.3	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
Perfluorotridecanoic Acid	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<13	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
Perfluoroundecanoic Acid	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<11	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
PFOA	2.4	<2.0	<2.0	<2.0	2.1	<2.0	<8.5	2.3	2.5	2.7	2.5	2.1	2.7	2.8	<2.0
PFOS	2.3	<2.0	<2.0	<2.0	<2.0	<2.0	<5.4	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0

Notes:

1 - The EPA Method 537 was modified to incorporate the Table3+ compounds. Beginning with the July 27, 2023 sampling, perfluoropropionic acid (PFPrA) was added to the compounds list.

Precipitation data obtained from USGS gauge #02105500 at the William O. Huske Lock and Dam.

Bold - Analyte detected above associated reporting limit.

J - Analyte detected. Reported value may not be accurate or precise.

UJ - Analyte not detected. Reporting limit may not be accurate or precise.

ng/L - nanograms per liter

SOP - standard operating procedure

< - Analyte not detected above associated reporting limit.

Table 4-1
Summary of Groundwater Level Information
Quarterly Report #13 (Jan - Mar 2026)
Chemours Fayetteville Works
Fayetteville, North Carolina

Antecedent Daily Total Rainfall (inches):		Aug 1 (0.00)	Aug 14 (0.41)	Jan 27 (0.00)	Nov. 16 (0.00)	Jan. 16 (0.00)	Most Recent Calculated Head Differential (feet, positive value indicates drawdown)	Change in Magnitude of Head Differential
		Aug 2 (0.00)	Aug 15 (0.09)	Jan 28 (0.00)	Nov. 17 (0.00)	Jan. 17 (0.00)		
		Aug 3 (0.00)	Aug 16 (0.00)	Jan 29 (0.08)	Nov. 18 (0.00)	Jan. 18 (0.79)		
Well ID	Aquifer	Groundwater Elevation from Water Level Gauging Events (feet, NAVD88)						
		Baseline			Quarterly	Quarterly		
		August 4, 2022	August 17, 2022	January 30, 2023	November 19, 2025	January 19, 2026	January 19, 2026 vs. January 30, 2023	January 19, 2026 vs. November 19, 2025
Willis Creek Observation Wells (Northern Alignment): 18 Wells								
OW-11	Black Creek Aquifer	49.63	49.57	49.02	45.24	45.12	3.90	0.12
OW-12	Black Creek Aquifer	34.08	34.08	34.81	28.27	28.16	6.65	0.11
OW-13	Black Creek Aquifer	34.10	34.05	34.42	30.21	30.26	4.16	0.05
OW-14	Black Creek Aquifer	33.62	33.47	34.67	31.77	31.59	3.08	0.18
OW-41	Black Creek Aquifer	49.13	49.12	48.33	44.93	45.06	3.27	0.13
OW-42	Black Creek Aquifer	47.89	47.86	47.42	44.57	44.46	2.96	0.11
OW-43	Black Creek Aquifer	34.49	34.42	34.62	31.03	30.82	3.80	0.21
OW-54	Black Creek Aquifer	Well Installed January 24, 2023		35.87	Dry	Dry	N/A	N/A
OW-55	Black Creek Aquifer	Well Installed January 18, 2023		34.77	27.16	26.95	7.82	0.21
OW-56	Black Creek Aquifer	Well Installed January 24, 2023		36.92	36.04	36.25	0.67	0.21
OW-57	Black Creek Aquifer	Well Installed January 17, 2023		45.75	43.60	43.52	2.23	0.08
PIW-1D	Black Creek Aquifer	32.59	32.47	33.95	30.76	30.66	3.29	0.10
PIW-11	Black Creek Aquifer	43.28	43.24	43.89	43.07	42.91	0.98	0.16
PIW-12	Black Creek Aquifer	33.74	33.69	34.39	25.53	25.32	9.07	0.21
PIW-13	Black Creek Aquifer	33.66	33.60	34.20	24.83	24.08	10.12	0.75
PIW-14	Black Creek Aquifer	34.05	34.00	34.44	28.79	28.53	5.91	0.26
PIW-15	Black Creek Aquifer	32.74	32.65	33.54	30.42	30.22	3.32	0.20
SMW-12	Black Creek Aquifer	33.03	33.03	33.52	27.71	27.42	6.10	0.29
Median (Black Creek Aquifer wells)		34.07	34.03	34.72	30.76	30.66	3.80	0.18
Observation Wells ≤200 ft Upgradient of Barrier Wall: 19 Wells								
OW-02	Black Creek Aquifer	48.82	48.72	48.79	34.84	35.24	13.55	0.40
OW-03	Black Creek Aquifer	49.52	49.44	49.60	35.39	35.69	13.91	0.30
OW-07	Black Creek Aquifer	44.87	44.75	45.36	34.59	34.30	11.06	0.29
OW-08	Black Creek Aquifer	44.12	43.98	44.60	33.83	33.55	11.05	0.28
OW-15	Black Creek Aquifer	Well Installed September 22, 2022		56.91	57.52	57.37	-0.46	0.15
OW-17	Black Creek Aquifer	44.87	44.82	43.53	33.60	33.67	9.86	0.07
OW-18	Black Creek Aquifer	47.17	47.37	48.61	46.40	46.26	2.35	0.14
OW-19	Black Creek Aquifer	46.36	46.23	46.68	33.63	33.00	13.68	0.63
OW-21	Black Creek Aquifer	45.13	45.00	45.51	34.89	34.48	11.03	0.41
OW-24	Black Creek Aquifer	43.17	43.15	43.73	33.22	33.06	10.67	0.16
OW-26	Black Creek Aquifer	55.22	55.16	54.84	40.80	40.58	14.26	0.22
OW-29	Black Creek Aquifer	59.58	59.54	59.14	44.37	44.15	14.99	0.22
OW-31	Black Creek Aquifer	60.44	60.41	60.07	39.90	39.68	20.39	0.22
OW-34	Surficial Aquifer	62.98	62.81	62.03	67.26	67.06	-5.03	0.20
OW-35	Surficial Aquifer	66.33	66.10	65.67	68.53	68.43	-2.76	0.10
OW-36	Surficial Aquifer	62.72	62.61	62.07	62.71	62.61	-0.54	0.10
OW-37	Surficial Aquifer	Well Installed June 21, 2023			55.93	55.46	N/A	0.47
OW-38	Black Creek Aquifer	Well Installed September 22, 2022		61.93	63.40	63.12	-1.19	0.28
OW-51	Black Creek Aquifer	Well Installed June 20, 2023			33.07	32.93	N/A	0.14
Median (Black Creek Aquifer wells)		46.77	46.80	48.70	34.89	35.24	11.06	0.22
Median (Surficial Aquifer wells)		62.98	62.81	62.07	64.99	64.84	-2.76	0.15

Table 4-1
Summary of Groundwater Level Information
Quarterly Report #13 (Jan - Mar 2026)
Chemours Fayetteville Works
Fayetteville, North Carolina

Antecedent Daily Total Rainfall (inches):		Aug 1 (0.00)	Aug 14 (0.41)	Jan 27 (0.00)	Nov. 16 (0.00)	Jan. 16 (0.00)	Most Recent Calculated Head Differential (feet, positive value indicates drawdown)	Change in Magnitude of Head Differential
		Aug 2 (0.00)	Aug 15 (0.09)	Jan 28 (0.00)	Nov. 17 (0.00)	Jan. 17 (0.00)		
		Aug 3 (0.00)	Aug 16 (0.00)	Jan 29 (0.08)	Nov. 18 (0.00)	Jan. 18 (0.79)		
Well ID	Aquifer	Groundwater Elevation from Water Level Gauging Events (feet, NAVD88)						
		Baseline			Quarterly	Quarterly		
		August 4, 2022	August 17, 2022	January 30, 2023	November 19, 2025	January 19, 2026	January 19, 2026 vs. January 30, 2023	January 19, 2026 vs. November 19, 2025
Observation Wells ≤200 ft Downgradient of Barrier Wall: 21 Wells								
OW-04/04R	Black Creek Aquifer	59.45	59.42	Abandoned; Replaced Jul 31, 2023	39.93	39.58	N/A	0.35
OW-09/09R	Black Creek Aquifer	59.61	59.57	Abandoned; Replaced Aug 1, 2023	39.93	39.61	N/A	0.32
OW-20	Black Creek Aquifer	46.34	46.24	46.53	37.30	36.89	9.64	0.41
OW-22	Black Creek Aquifer	43.95	43.89	44.50	37.38	36.93	7.57	0.45
OW-23	Black Creek Aquifer	43.27	43.18	43.86	37.15	36.73	7.13	0.42
OW-25	Black Creek Aquifer	41.95	41.90	42.52	36.99	36.66	5.86	0.33
OW-32	Black Creek Aquifer	Well Installed August 2, 2023			38.45	38.21	N/A	0.24
OW-39	Black Creek Aquifer	Well Installed August 1, 2023			40.01	39.67	N/A	0.34
OW-44	Black Creek Aquifer	36.51	36.31	36.28	34.37	33.99	2.29	0.38
OW-45	Black Creek Aquifer	44.39	44.20	44.78	37.60	37.39	7.39	0.21
OW-46	Black Creek Aquifer	46.28	46.20	46.59	37.32	36.89	9.70	0.43
OW-47	Black Creek Aquifer	43.84	43.72	44.33	37.16	36.70	7.63	0.46
OW-48	Black Creek Aquifer	43.11	43.06	43.69	37.04	36.62	7.07	0.42
OW-49	Black Creek Aquifer	42.13	42.06	42.67	36.98	36.66	6.01	0.32
OW-50	Black Creek Aquifer	41.42	41.35	42.01	38.20	37.93	4.08	0.27
OW-52	Black Creek Aquifer	Well Installed August 2, 2023			36.86	36.42	N/A	0.44
OW-53	Black Creek Aquifer	Well Installed October 11, 2023			37.24	36.78	N/A	0.46
PIW-4D	Black Creek Aquifer	43.59	43.45	43.90	37.40	37.29	6.61	0.11
PIW-5S/5SR	Surficial Aquifer	59.70	59.52	58.82	Dry	Dry	N/A	N/A
PW-10R/10RR	Black Creek Aquifer	47.78	47.62	47.99	37.45	37.17	10.82	0.28
PIW-10DR	Black Creek Aquifer	Not Gauged (Interim Remedy Location; Pump Removed by August 23, 2023)			39.87	39.57	N/A	0.30
Median (Black Creek Aquifer wells)		43.84	43.72	43.90	37.35	36.91	7.13	0.35
Observation Wells >200 ft Downgradient of Barrier Wall: 14 Wells								
LTW-02	Black Creek Aquifer	42.97	42.80	43.50	37.39	37.34	6.16	0.05
LTW-03	Floodplain	38.05	37.93	39.27	35.97	36.15	3.12	0.18
LTW-05	Black Creek Aquifer	41.24	41.20	41.93	36.64	36.37	5.56	0.27
OW-16	Black Creek Aquifer	35.39	35.24	36.69	33.71	33.32	3.37	0.39
OW-27	Black Creek Aquifer	41.16	41.12	41.70	37.99	37.80	3.90	0.19
OW-28	Black Creek Aquifer	40.04	40.01	40.63	37.87	37.71	2.92	0.16
OW-30	Black Creek Aquifer	40.38	40.33	40.98	38.22	38.02	2.96	0.20
OW-33	Black Creek Aquifer	40.42	40.39	41.07	38.59	38.38	2.69	0.21
OW-40	Black Creek Aquifer	40.58	40.53	40.66	39.74	39.46	1.20	0.28
PIW-3D	Black Creek Aquifer	35.39	35.26	36.61	33.74	33.32	3.29	0.42
PIW-7S	Floodplain	42.28	42.16	43.03	36.50	36.12	6.91	0.38
PIW-7D	Black Creek Aquifer	43.18	43.10	43.78	37.23	36.83	6.95	0.40
PW-11	Black Creek Aquifer	Not Gauged (Interim Remedy Location; Pump Removed by August 23, 2023)			40.21	39.82	N/A	0.39
PZ-22	Black Creek Aquifer	43.24	43.15	43.81	37.18	36.72	7.09	0.46
Median (Black Creek Aquifer wells)		40.58	40.53	41.07	37.63	37.53	3.37	0.28

Table 4-1
Summary of Groundwater Level Information
Quarterly Report #13 (Jan - Mar 2026)
Chemours Fayetteville Works
Fayetteville, North Carolina

Antecedent Daily Total Rainfall (inches):		Aug 1 (0.00)		Aug 14 (0.41)		Jan 27 (0.00)		Nov. 16 (0.00)		Jan. 16 (0.00)		Most Recent Calculated Head Differential (feet, positive value indicates drawdown)	Change in Magnitude of Head Differential
		Aug 2 (0.00)		Aug 15 (0.09)		Jan 28 (0.00)		Nov. 17 (0.00)		Jan. 17 (0.00)			
		Aug 3 (0.00)		Aug 16 (0.00)		Jan 29 (0.08)		Nov. 18 (0.00)		Jan. 18 (0.79)			
Well ID	Aquifer	Groundwater Elevation from Water Level Gauging Events (feet, NAVD88)										January 19, 2026 vs. January 30, 2023	January 19, 2026 vs. November 19, 2025
		Baseline					Quarterly		Quarterly				
		August 4, 2022		August 17, 2022		January 30, 2023		November 19, 2025		January 19, 2026			
Observation Wells >200 ft Upgradient of Barrier Wall/Willis Creek Alignments: 12 Wells													
BCA-01	Black Creek Aquifer	Not Gauged (Interim Remedy Location; Pump Removed by August 23, 2023)					80.02		79.76		N/A		0.26
BCA-02	Black Creek Aquifer	Not Gauged (Interim Remedy Location; Pump Removed by August 23, 2023)					69.99		69.87		N/A		0.12
NAF-11B	Surficial Aquifer	Not Gauged (Interim Remedy Location; Pump Removed by August 23, 2023)					Dry		Dry		N/A		N/A
OW-59	Black Creek Aquifer	Well Installed November 5, 2024					48.96		48.69		N/A		0.27
PIW-2D	Black Creek Aquifer	58.08	57.94		57.64		56.87		56.69		0.95		0.18
PW-02	Surficial Aquifer	87.27	87.00		85.32		83.53		83.33		1.99		0.20
PW-03	Surficial Aquifer	104.95	104.87		104.39		104.47		104.20		0.19		0.27
PW-04	Surficial Aquifer	68.40	68.33		67.49		67.74		67.38		0.11		0.36
PW-14	Black Creek Aquifer	Not Gauged (Interim Remedy Location; Pump Removed by August 23, 2023)					82.07		81.92		N/A		0.15
PW-15R	Black Creek Aquifer	Not Gauged (Interim Remedy Location; Pump Removed by August 23, 2023)					70.16		70.01		N/A		0.15
SMW-03B	Black Creek Aquifer	89.92	89.71		87.73		85.81		85.53		2.20		0.28
SMW-09	Surficial Aquifer	82.14	82.03		80.43		79.83		79.52		0.91		0.31
Median (Surficial Aquifer wells)		84.71	84.52		82.88		81.68		81.43		0.55		0.29
Median (Black Creek Aquifer wells)		74.00	73.83		72.69		70.16		70.01		1.58		0.18

Notes:
1 - For comparison and calculation of head differentials, elevation data for replacement wells (OW-04R, OW-09R, PIW-5SR, and PW-10RR) has been merged with the corresponding original wells. Since the replacement wells were not installed in exactly the same location as the originals, some spatial variation might exist.
2 - Precipitation data obtained from USGS gauge #02105500 at the William O. Huske Lock and Dam.
N/A - Not applicable
NAVD88 - North American Vertical Datum of 1988

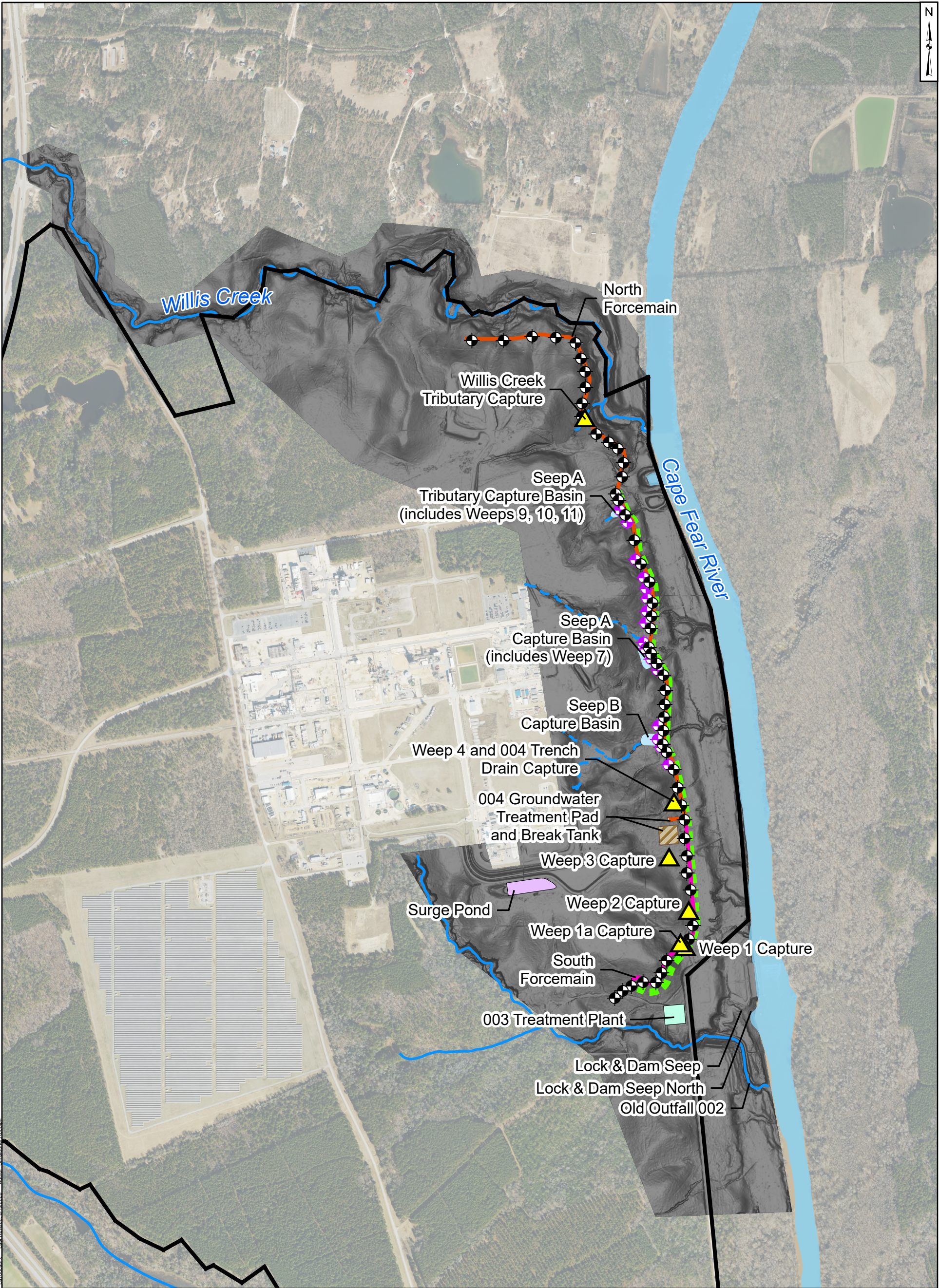
Table 4-2
Summary of Willis Creek Water Elevation
Quarterly Report #13 (Jan - Mar 2026)
Chemours Fayetteville Works
Fayetteville, North Carolina

Willis Creek Stilling Well ID				WC-SW-1	WC-SW-2	WC-SW-3	WC-SW-4	WC-SW-5
Northing (ft, NAD83)				400,860.53	401,024.41	401,646.78	402,016.63	401,962.63
Easting (ft, NAD83)				2,051,468.69	2,051,350.45	2,051,305.12	2,050,643.45	2,050,222.86
Top of Casing Elevation (ft, NAVD88)				32.25	33.27	34.98	34.25	38.56
Antecedent Daily Total Rainfall (inches):			Surface Water Elevation from Monthly Water Level Gauging Events (ft, NAVD88)					
Oct. 27 (0.00)	Oct 28. (0.00)	Oct. 29 (0.00)	October 30, 2023	31.77	37.16	34.19	33.35	37.86
Nov. 25 (0.00)	Nov. 26 (0.06)	Nov. 27 (0.03)	November 28, 2023	30.93	35.28	33.38	31.60	36.06
Dec. 17 (3.34)	Dec. 18 (0.04)	Dec. 19 (0.00)	December 20, 2023	flooded	flooded	flooded	flooded	flooded
Jan. 28 (0.02)	Jan. 29 (0.00)	Jan. 30 (0.00)	January 31, 2024	flooded	flooded	flooded	31.82	35.99
Feb. 24 (0.01)	Feb. 25 (0.00)	Feb. 26 (0.01)	February 27, 2024	30.83	dry	33.28	32.30	36.74
Mar. 24 (0.00)	Mar. 25 (0.00)	Mar. 26 (0.00)	March 27, 2024	30.90	dry	33.35	32.43	36.86
Apr. 26 (0.00)	Apr. 27 (0.00)	Apr. 28 (0.00)	April 29, 2024	30.90	dry	33.25	31.78	36.24
May 20 (0.00)	May 21 (0.00)	May 22 (0.00)	May 23, 2024	31.01	dry	33.31	31.85	36.39
Jun. 23 (0.00)	Jun. 24 (0.00)	Jun. 25 (0.00)	June 26, 2024	30.53	dry	32.98	31.35	35.74
Jul. 28 (0.00)	Jul. 29 (0.40)	Jul. 30 (0.00)	July 31, 2024	flooded	flooded	flooded	flooded	flooded
Aug. 26 (0.00)	Aug. 27 (0.00)	Aug. 28 (0.00)	August 29, 2024	flooded	flooded	33.68	32.75	37.17
Sept. 21 (0.00)	Sept. 22 (0.00)	Sept. 23 (0.00)	September 24, 2024	flooded	flooded	33.68	32.70	37.22
Oct. 28 (0.00)	Oct. 29 (0.00)	Oct. 30 (0.00)	October 31, 2024	30.85	dry	33.46	32.03	36.49
Nov. 23 (0.00)	Nov. 24 (0.00)	Nov. 25 (0.00)	November 26, 2024	30.93	31.97	33.56	32.15	36.31
Dec. 15 (0.00)	Dec. 16 (0.00)	Dec. 17 (0.00)	December 18, 2024	31.40	32.12	33.47	32.10	36.28
Jan. 26 (0.00)	Jan. 27 (0.61)	Jan. 28 (0.00)	January 29, 2025	30.92	32.00	33.49	32.10	36.38
Feb. 15 (0.29)	Feb. 16 (0.87)	Feb. 17 (0.00)	February 18, 2025	flooded	flooded	flooded	32.25	36.60
Mar. 23 (0.00)	Mar. 24 (0.01)	Mar. 25 (0.00)	March 26, 2025	30.97	31.64	33.62	32.11	36.36
Apr. 27 (0.00)	Apr. 28 (0.00)	Apr. 29 (0.00)	April 30, 2025	30.57	31.65	33.16	31.94	36.22
May 25 (0.01)	May 26 (0.12)	May 27 (0.62)	May 28, 2025	31.45	32.53	33.66	32.45	36.85
Jun. 21 (0.00)	Jun. 22 (0.00)	Jun. 23 (0.00)	June 24, 2025	30.55	31.59	33.00	31.90	36.33
Aug. 17 (0.00)	Aug. 18 (0.00)	Aug. 19 (0.00)	August 20, 2025	30.68	31.75	33.15	32.15	36.56
Nov. 16 (0.00)	Nov. 17 (0.00)	Nov. 18 (0.00)	November 19, 2025	30.79	31.87	33.31	32.27	36.70
Jan. 16 (0.00)	Jan. 17 (0.00)	Jan. 18 (0.79)	January 19, 2026	30.73	31.86	33.36	32.45	36.21

Notes:

- 1 - Stilling wells were installed in Willis Creek in October 2023. The location of WC-SW-2 was modified in November 2024.
 - 2 - Water level logging transducers are installed inside stilling wells WC-SW-1, WC-SW-3, and WC-SW-4.
 - 3 - Precipitation data obtained from USGS gauge #02105500 at the William O. Huske Lock and Dam.
- ft - foot N/A - Not applicable NAVD88 - North American Vertical Datum of 1988
NAD83 - North American Datum of 1983

Figures



Legend		1,000 500 0 1,000 Feet	
	Surficial Aquifer Extraction Well		Barrier Wall
	Black Creek Aquifer Extraction Well		Site Boundary
	Ex-situ Capture Location		Seep
	North Forcemain		Nearby Tributary to River
	South Forcemain		

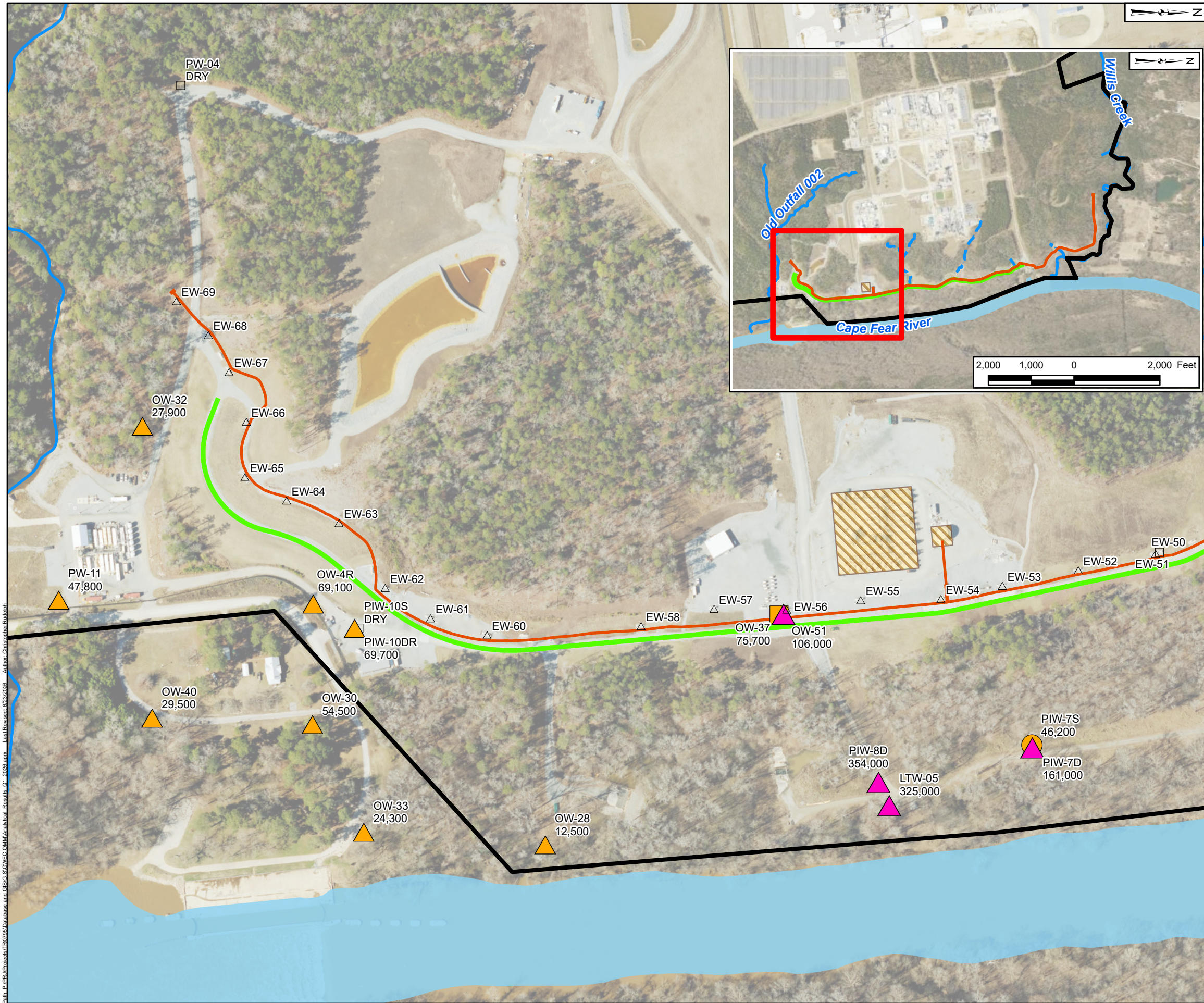
Notes:

1. Surficial Aquifer extraction wells have been offset for visibility. Therefore, the placement of these wells on this map do not reflect their true geographic coordinates.

2. The outline of Cape Fear River is approximate and is based on open data from ArcGIS Online and North Carolina Department of Environmental Quality Online GIS (MajorHydro shapefile).

3. Basemap sources: Esri, Maxar, Earthstar Geographics, and the GIS User Community

Remedy Layout Overview Chemours Fayetteville Works, North Carolina		Figure 1-1
Geosyntec consultants	Geosyntec Consultants of NC, P.C. NC License No.: C 3500 and C 295	
Raleigh	June 2026	



Legend
PFAS Sampling Location
□ Surficial Aquifer
○ Floodplain Deposits
△ Black Creek Aquifer
⬡ Surface Water
Total Table 3+ PFAS, 17 Compounds (ng/L)
▲ ND
▲ < 10
▲ 10 - 100
▲ 100 - 1,000
▲ 1,000 - 10,000
▲ 10,000 - 100,000
▲ 100,000 - 1,000,000
▲ > 1,000,000
— Site Boundary
— Forcemain
— Barrier Wall; approximate surface elevation at 72 feet NAVD88
▨ Groundwater Treatment Pad and Break Tank
- - - Seep
— Nearby Tributary to River
Cape Fear River

Notes:
1. This figure shows Total Table 3+ PFAS (17 Compounds) concentrations in near remedy and downgradient monitoring/observation wells (MWs/OWs) and Willis Creek (WC) locations from sampling performed in Q1 2026. Wells OW-54, PIW-10S, PIW-1S, PIW-5SR, and PW-04 were dry.
2. The outline of Cape Fear River is approximate and is based on open data from ArcGIS Online and North Carolina Department of Environmental Quality Online GIS (MajorHydro shapefile).
3. Basemap source: Esri, Maxar, Earthstar Geographics, and the GIS User Community.

2501250250 Feet

PFAS Analytical Results
Chemours Fayetteville Works, North Carolina

Geosyntec consultants

Geosyntec Consultants of NC, P.C.
NC License No.: C 3500 and C 295

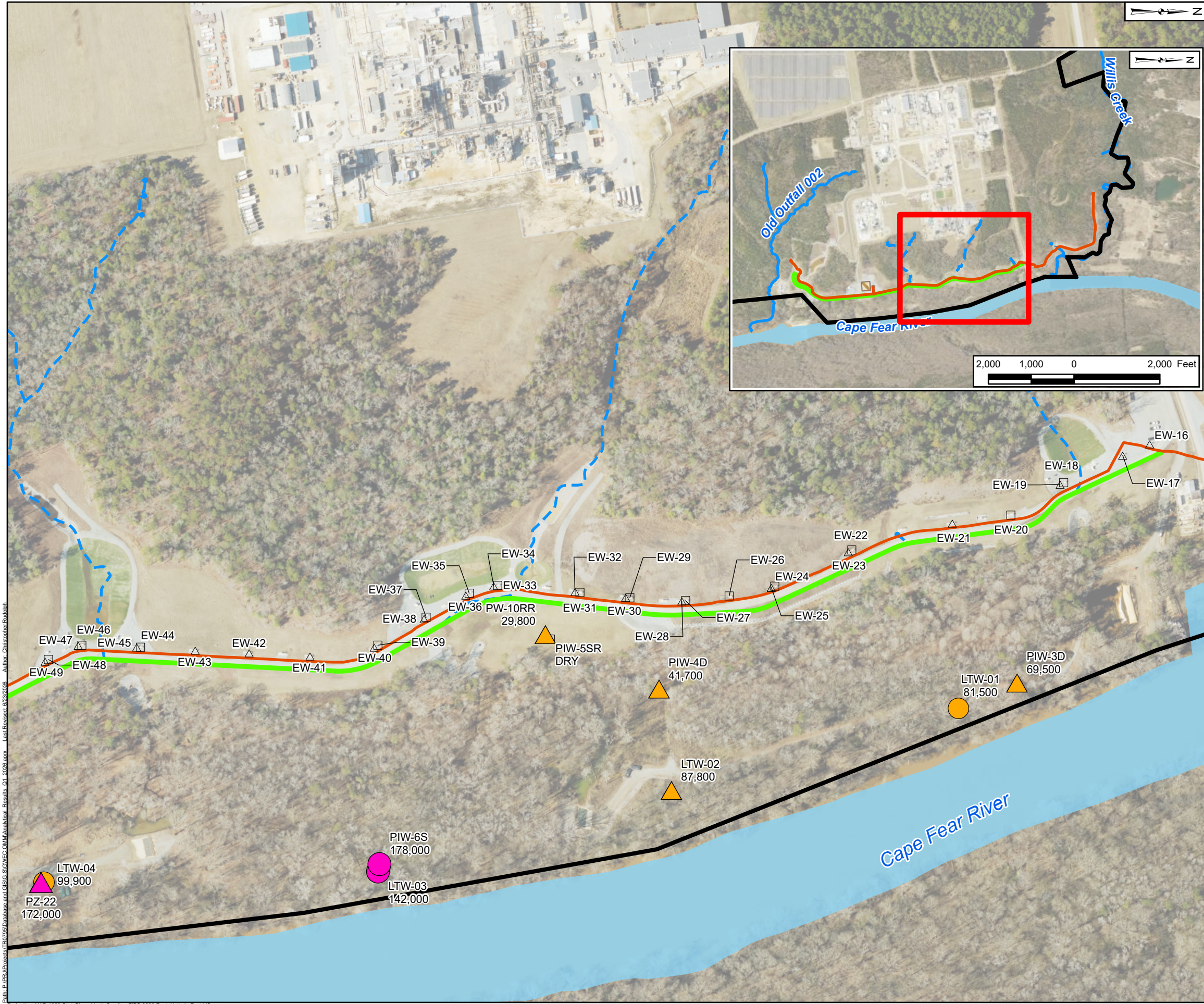
Raleigh, NC

June 2026

Figure
3-1A

Path: P:\PER\Projects\17072501\MapDocs and GIS\GIS\GUTEC\COMM\Analytical Results_Q1_2026.aprx Last Revised: 6/24/2026 Author: Christopher Rudolph

Projection: NAD 1983 StatePlane North Carolina FIPS 3200 Feet; Units in Foot US



Legend

PFAS Sampling Location

- Surficial Aquifer
- Floodplain Deposits
- Black Creek Aquifer
- Surface Water

Total Table 3+ PFAS, 17 Compounds (ng/L)

- ND
- < 10
- 10 - 100
- 100 - 1,000
- 1,000 - 10,000
- 10,000 - 100,000
- 100,000 - 1,000,000
- > 1,000,000

Site Boundary

Forcemain

Barrier Wall; approximate surface elevation at 72 feet NAVD88

Seep

Cape Fear River

Notes:

- This figure shows Total Table 3+ PFAS (17 Compounds) concentrations in near remedy and downgradient monitoring/observation wells (MWs/OWs) and Willis Creek (WC) locations from sampling performed in Q1 2026. Wells OW-54, PIW-10S, PIW-1S, PIW-5SR, and PW-04 were dry.
- The outline of Cape Fear River is approximate and is based on open data from ArcGIS Online and North Carolina Department of Environmental Quality Online GIS (MajorHydro shapefile).
- Basemap source: Esri, Maxar, Earthstar Geographics, and the GIS User Community.

250 125 0 250 Feet

PFAS Analytical Results

Chemours Fayetteville Works, North Carolina

Geosyntec
consultants

Geosyntec Consultants of NC, P.C.
NC License No.: C 3500 and C 295

Raleigh, NC

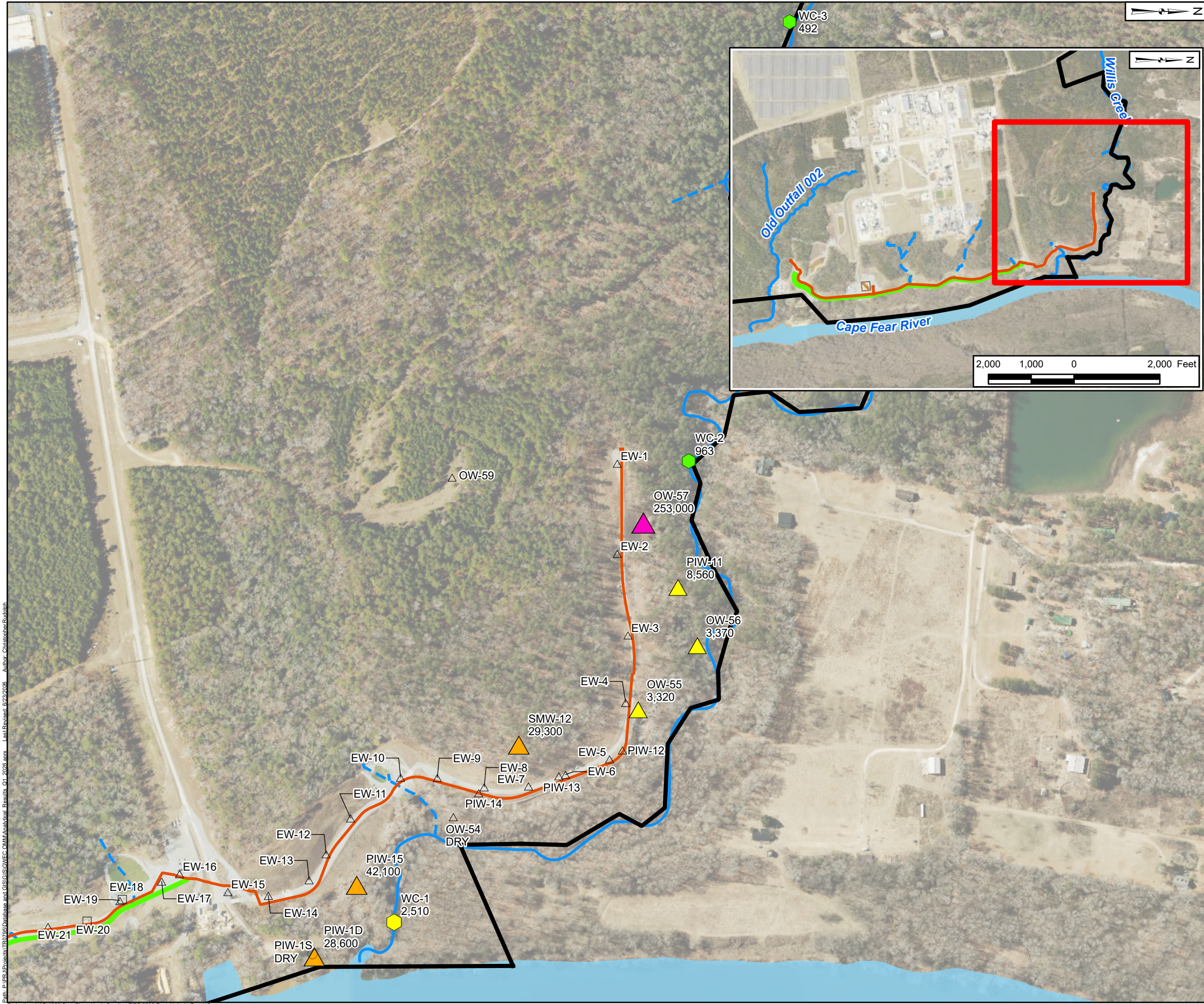
June 2026

Figure

3-1B

Path: P:\PERM\Projects\17507250\MapDocs and GIS\GIS\GUTEC\COMM\Analytical Results_Q1_2026.aprx Last Revised: 6/23/2026 Author: Christopher Rudolph

Projection: NAD 1983 StatePlane North Carolina FIPS 3200 Feet; Units in Foot US



Legend

PFAS Sampling Location

- Surficial Aquifer
- Floodplain Deposits
- Black Creek Aquifer
- Surface Water

Total Table 3+ PFAS, 17 Compounds (ng/L)

- ND
- < 10
- 10 - 100
- 100 - 1,000
- 1,000 - 10,000
- 10,000 - 100,000
- 100,000 - 1,000,000
- > 1,000,000

Site Boundary

Forcemain

Barrier Wall; approximate surface elevation at 72 feet NAVD88

Seep

Nearby Tributary to River

Cape Fear River

Notes:

- This figure shows Total Table 3+ PFAS (17 Compounds) concentrations in near remedy and downgradient monitoring/observation wells (MWs/OWs) and Willis Creek (WC) locations from sampling performed in Q1 2026. Wells OW-54, PIW-10S, PIW-1S, PIW-5SR, and PW-04 were dry.
- The outline of Cape Fear River is approximate and is based on open data from ArcGIS Online and North Carolina Department of Environmental Quality Online GIS (MajorHydro shapefile).
- Basemap source: Esri, Maxar, Earthstar Geographics, and the GIS User Community.

250 125 0 250 Feet

PFAS Analytical Results

Chemours Fayetteville Works, North Carolina

Geosyntec
consultants

Geosyntec Consultants of NC, P.C.
NC License No.: C 3500 and C 295

Raleigh, NC

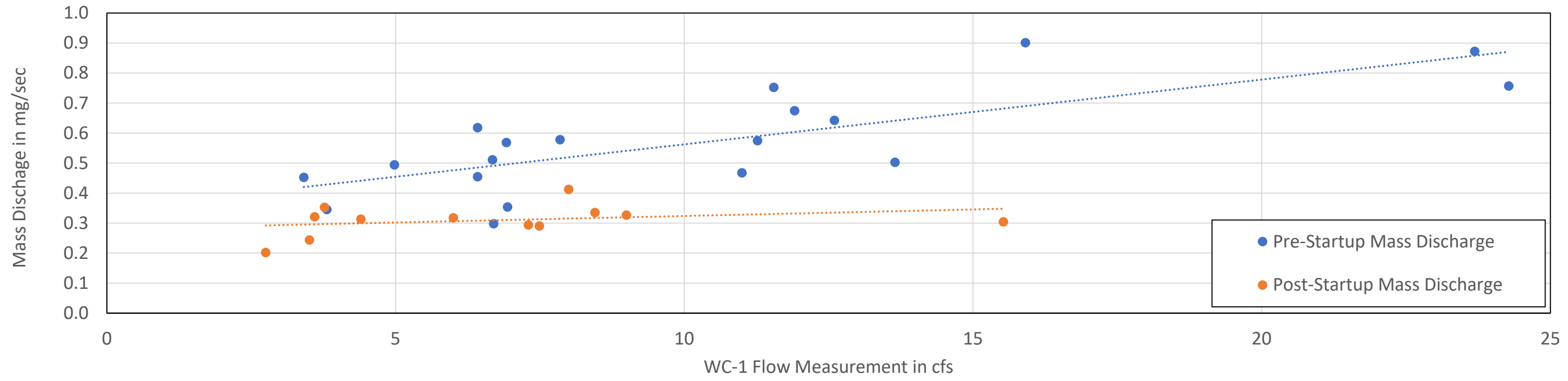
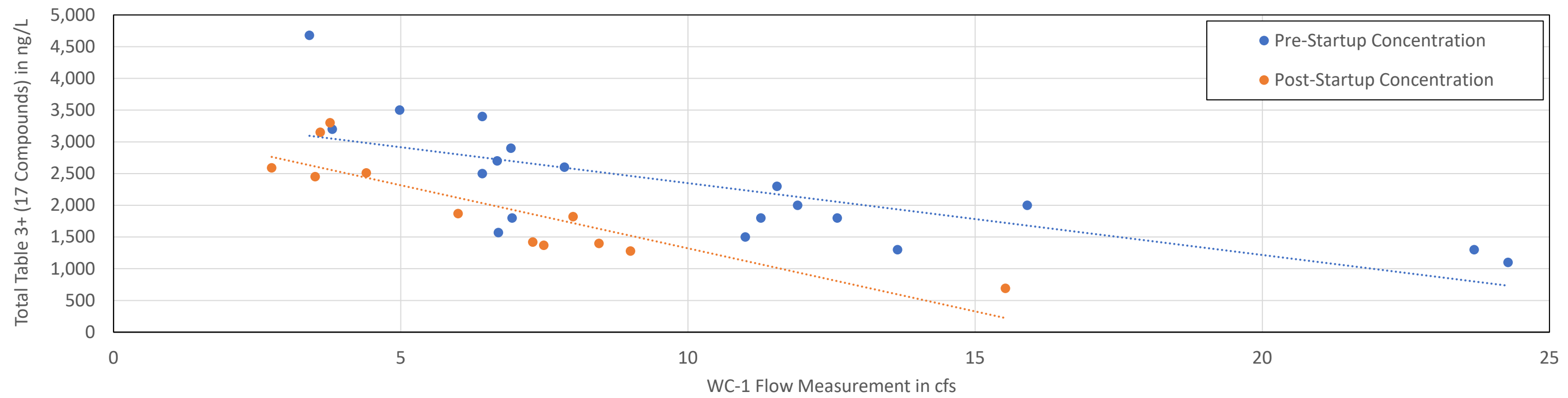
June 2026

Figure

3-1C

Path: P:\PER\Projects\170720\MapData and GIS\GIS\GUTEC\COMM\Analytical Results_01_2026.aprx Last Revised: 02/24/2026 Author: Christopher Rudolph

Projection: NAD 1983 StatePlane North Carolina FIPS 3200 Feet; Units in Foot US

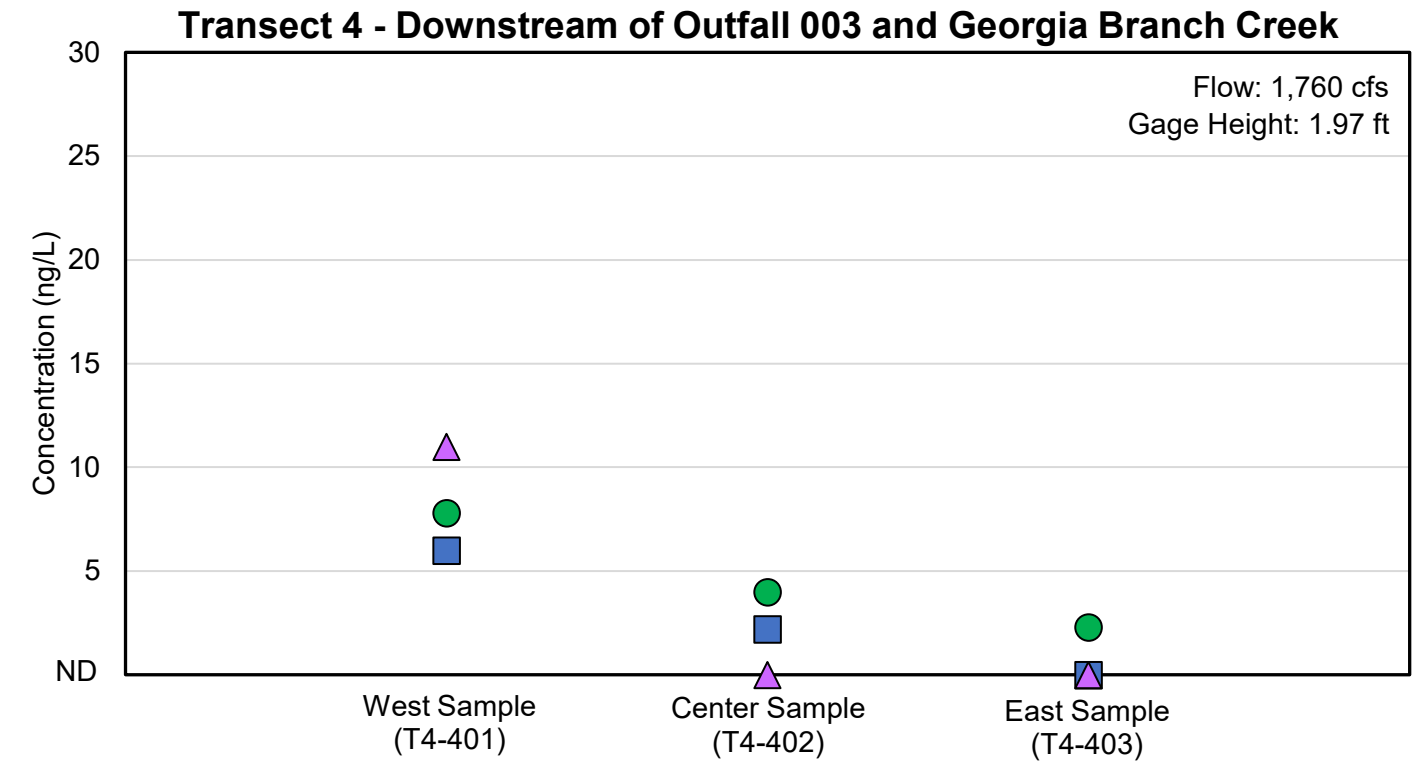
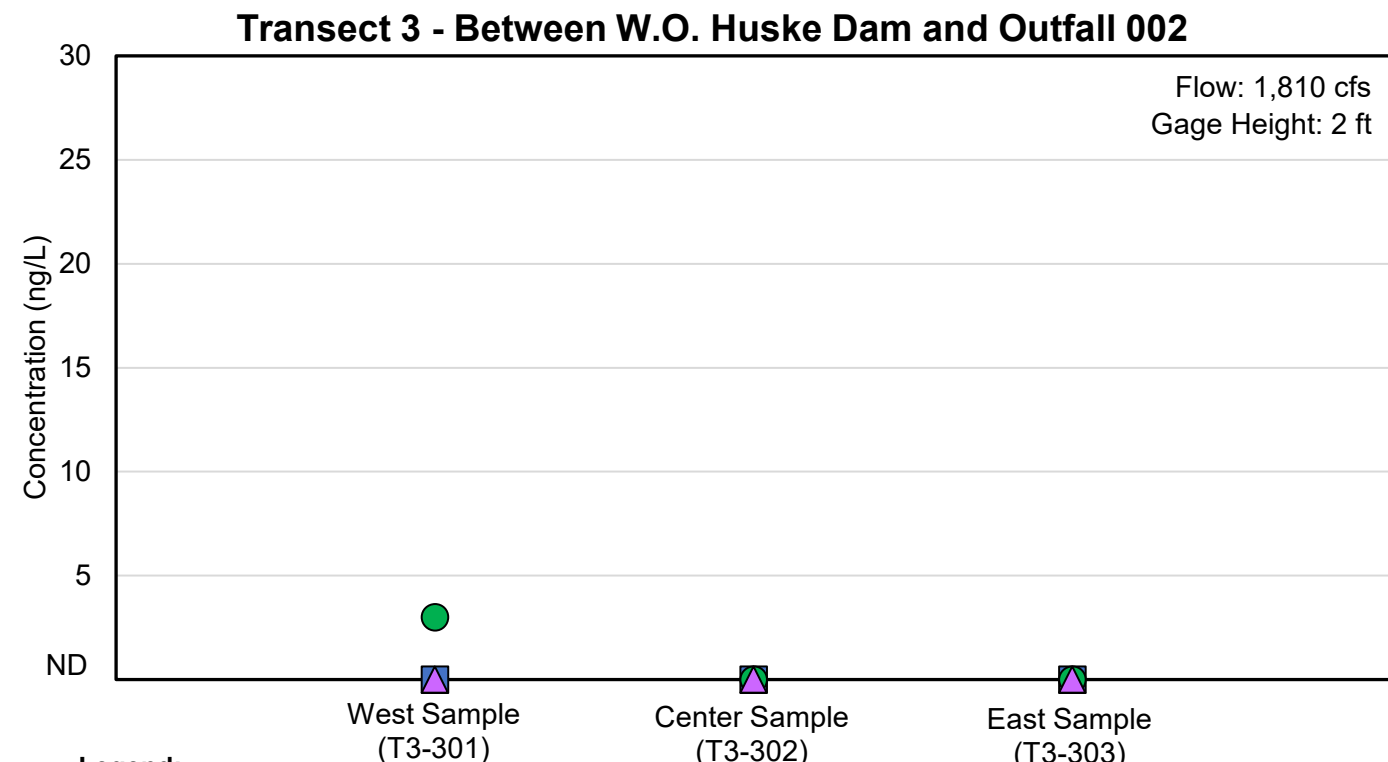
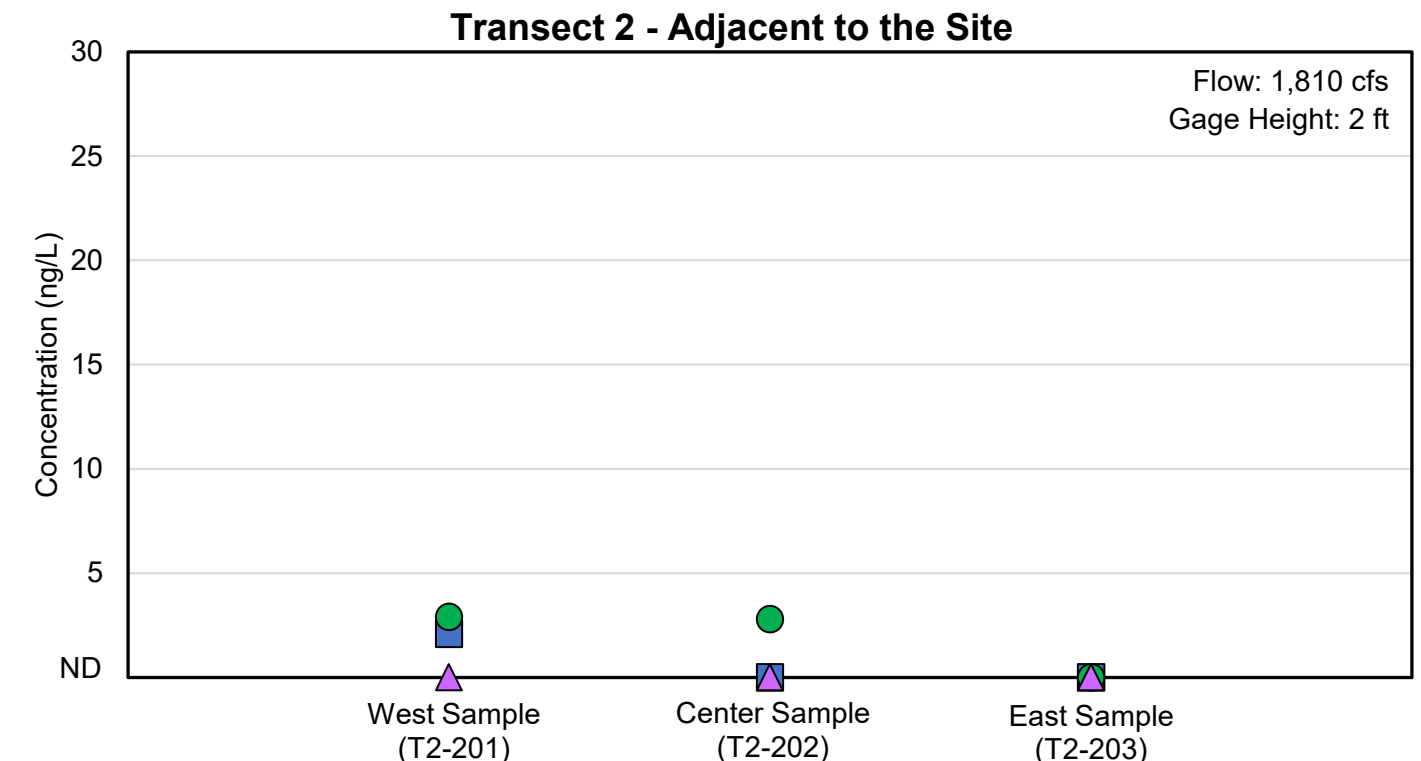
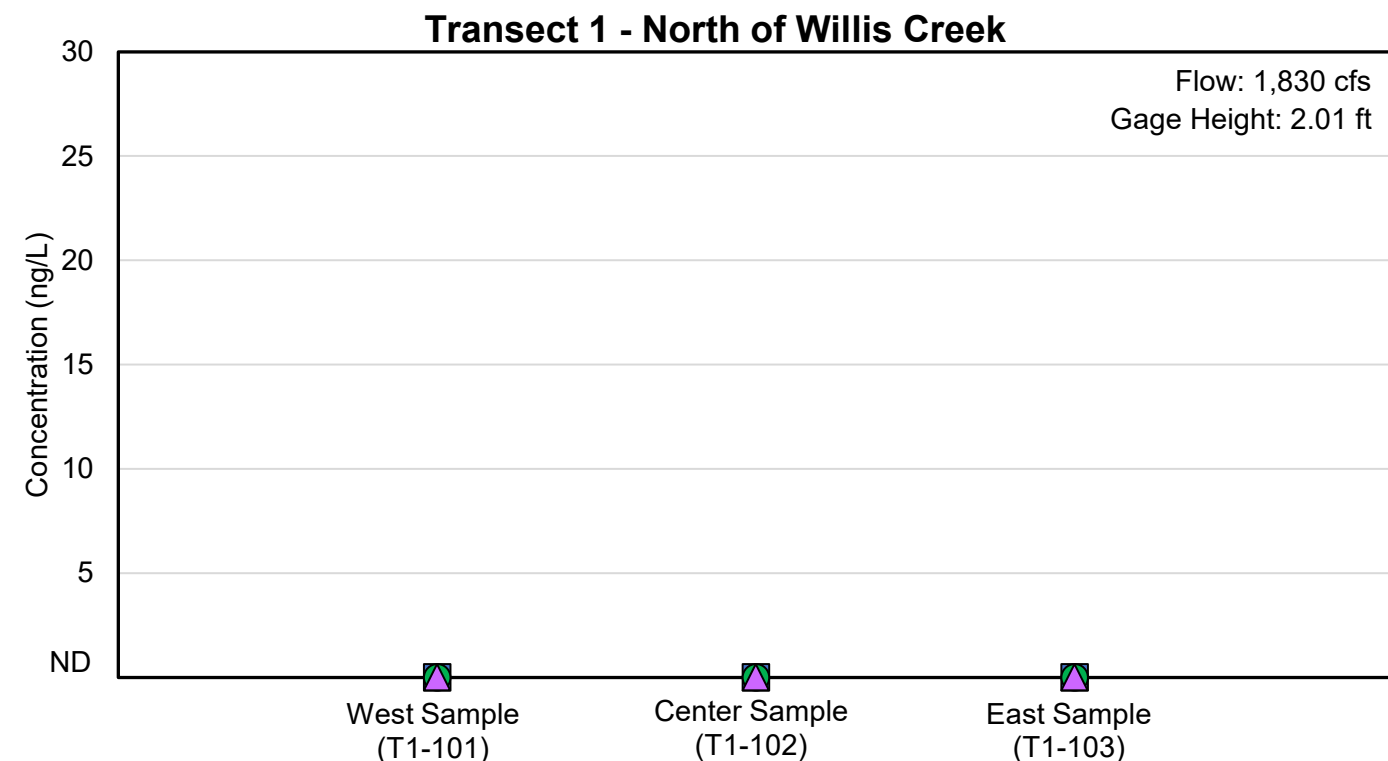


Notes:

1. Concentration and mass discharge data are plotted above for Willis Creek location WC-1 near the confluence with the Cape Fear River.
 2. Linear trendlines are shown for presentation purposes only. A statistical regression analysis has not been performed.
- ng/L = nanograms per liter; mg/sec = milligrams per second; cfs = cubic feet per second

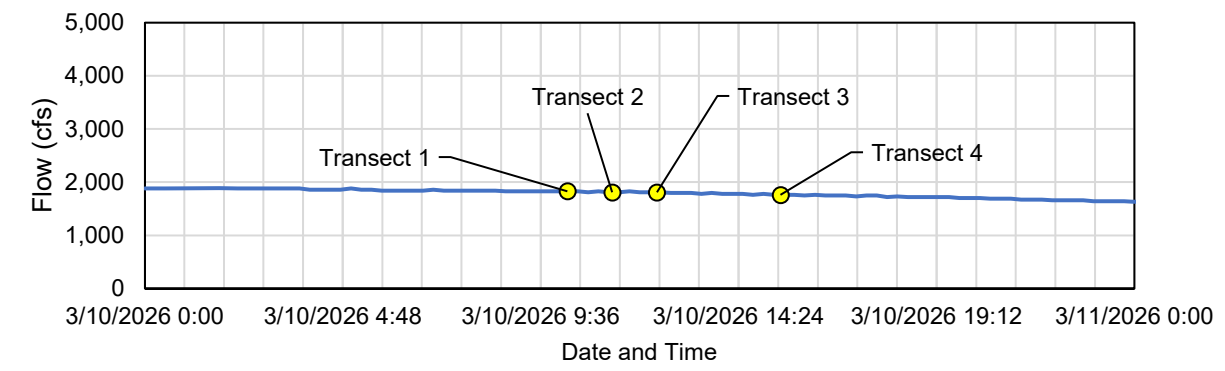
Willis Creek Location WC-1 PFAS Concentration and Mass Discharge	
Chemours Fayetteville Works	
Fayetteville, North Carolina	
Geosyntec consultants	Figure 3-2
Raleigh, NC	
June 2026	





Legend:
■ HFPO-DA
● PFMOAA
▲ PMPA

Notes:
cfs - cubic feet per second
ft - feet
ND - non-detect (see note 2)
ng/L - nanograms per liter
HFPO-DA - Hexafluoropropylene oxide dimer acid
PFMOAA - Perfluoro-2-methoxyacetic acid
PMPA - Perfluoro-2-methoxypropionic acid
1. All samples along the river transects were collected at the middle depth of the river.
2. The reporting detection limits are: HFPO-DA: 2 ng/L; PFMOAA: 2 ng/L; and PMPA: 10 ng/L.
3. Gage height, total precipitation, and flow data are from the USGS gauging station #02105500 located at the W.O. Huske Dam.
4. The gage height and flow posted on each graph corresponds to the sampling date and time that the center sample was collected. The total precipitation represents the total from the start date and time to the end date and time of the sampling event.



Total Precipitation: 0 inches

Indicator PFAS Concentrations Across Cape Fear River Transects - Q1 2026 (March 2026)

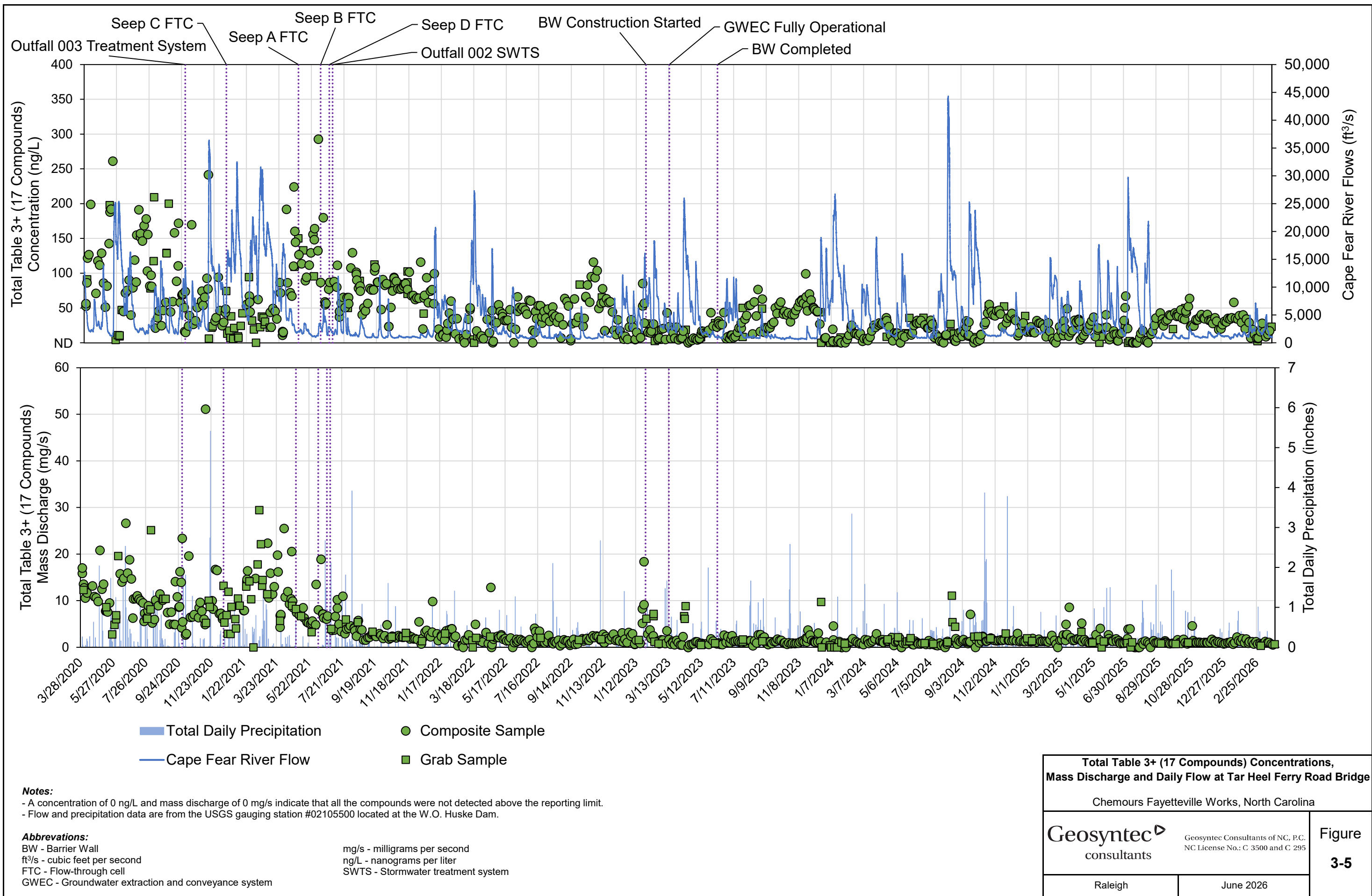
Chemours Fayetteville Works, North Carolina

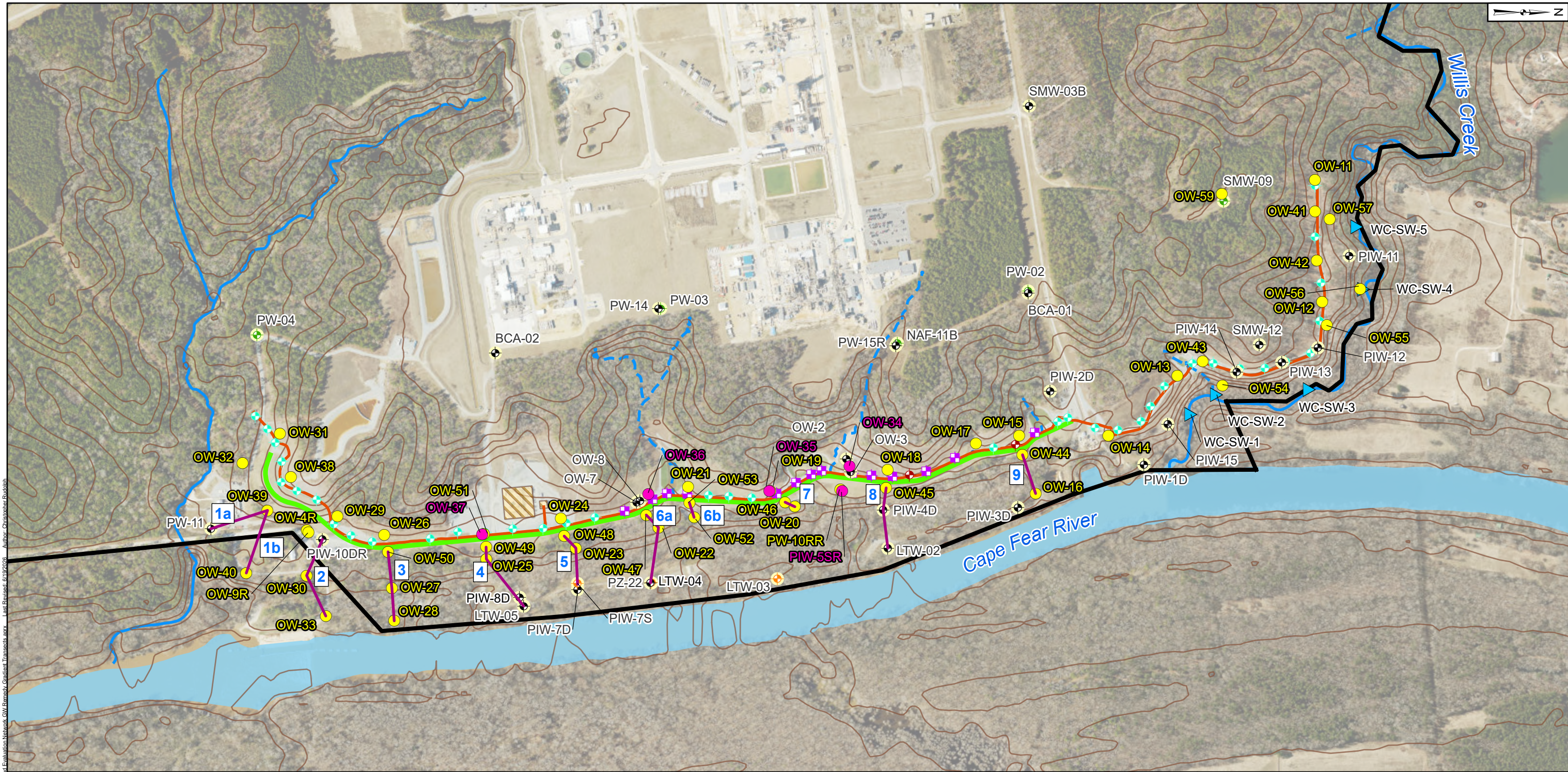
Geosyntec consultants

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NC License No.: C-3500 and C-295

Raleigh	June 2026
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Figure 3-4





Legend

Surficial Aquifer	Hydraulic Head Observation (Existing Well)	Forcemain
Floodplain Deposits	Hydraulic Head Observation (New Observation Well - Black Creek Aquifer)	Barrier Wall; approximate surface elevation at 72 ft NAVD88
Black Creek Aquifer	Hydraulic Head Observation (New Observation Well - Surficial Aquifer)	Groundwater Treatment Pad
Black Creek Aquifer Extraction Well	Site Boundary	Ground Surface Elevation Contour (ft NAVD88) - 10 feet interval
Surficial Aquifer Extraction Well	Hydraulic Gradient Transect	Seep
Surficial and Black Creek Aquifer Extraction Well		Nearby Tributary
Willis Creek Stilling Well		Nearby Tributary to River
		Cape Fear River

Notes:

ft NAVD88 - feet North American Vertical Datum 1988.

1. Figure 4-2 shows the groundwater elevation data charts for the hydraulic gradient transects.

2. Some wells have been offset for visibility. Therefore, the placement of wells on this map do not reflect their true geographic coordinates.

3. Ground surface elevation contours are based on 20-foot DEM grid cells generated from LiDAR. Data from NC OneMap (<https://assets.nconemap.gov/pages/hub/ncom-contours-dd.htm>).

4. The outline of Cape Fear River is approximate and is based on open data from ArcGIS Online and North Carolina Department of Environmental Quality Online GIS (MajorHydro shapefile).

5. Basemap source: Esri, Maxar, Earthstar Geographics, and the GIS User Community

500 250 0 500 Feet

Hydraulic Head Evaluation Network for Groundwater Remedy

Chemours Fayetteville Works, North Carolina

Geosyntec
consultants

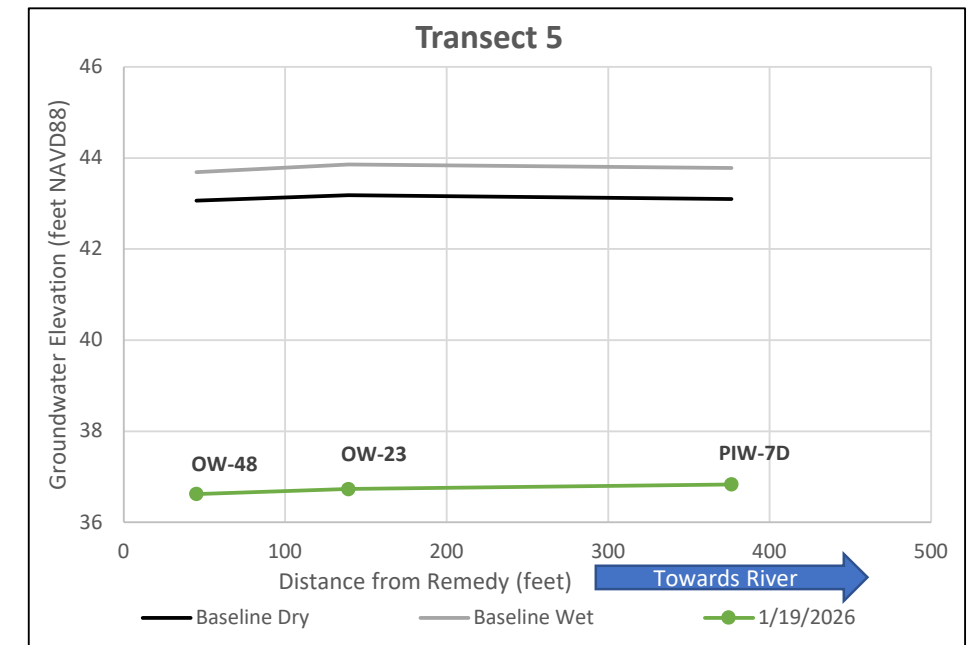
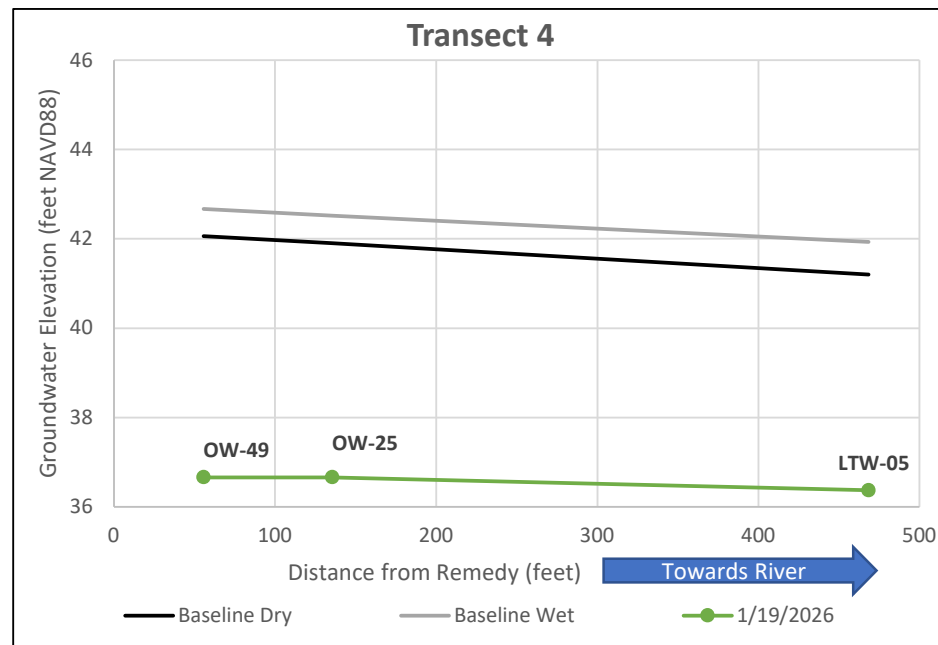
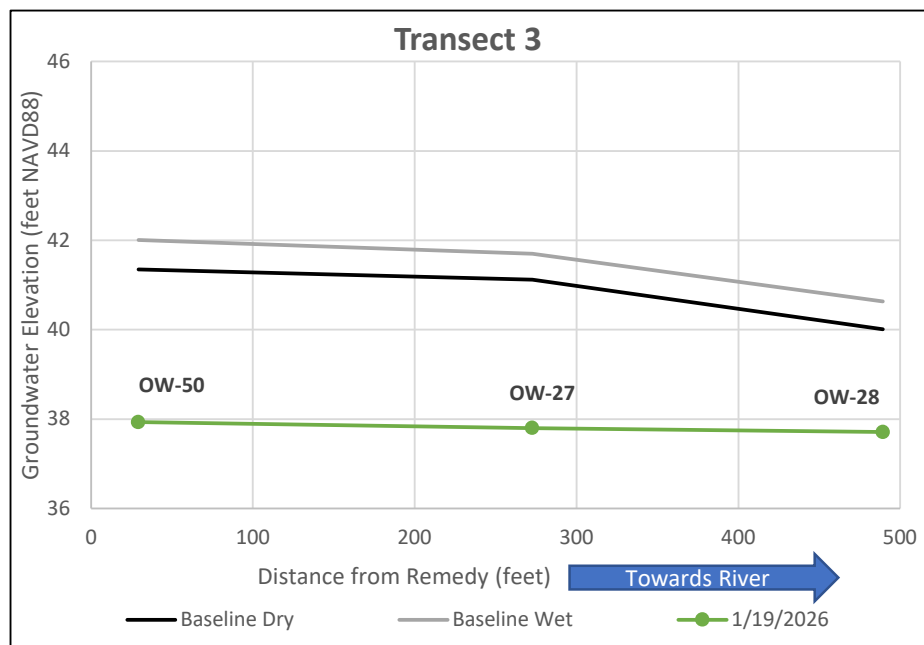
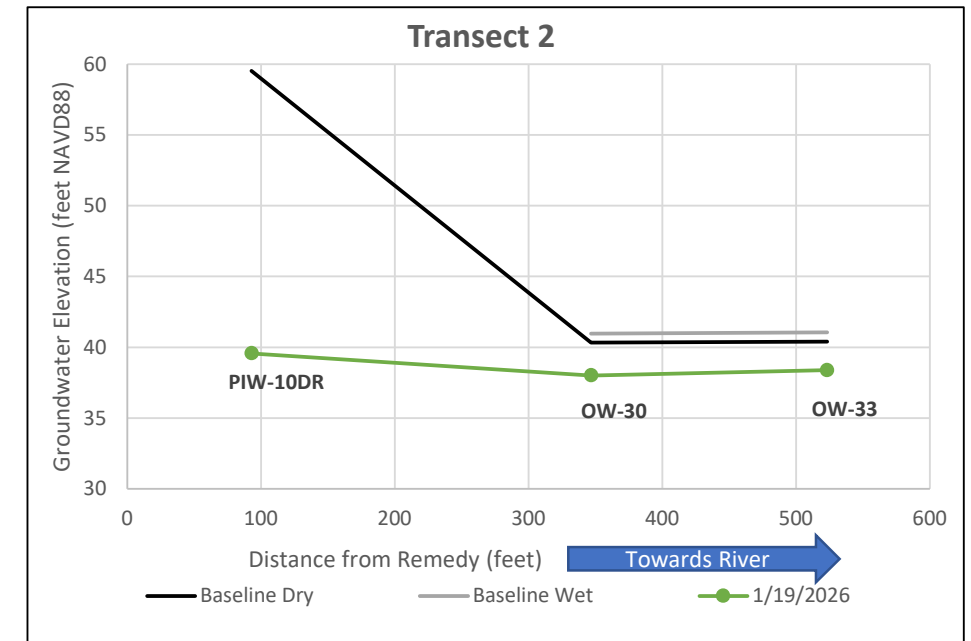
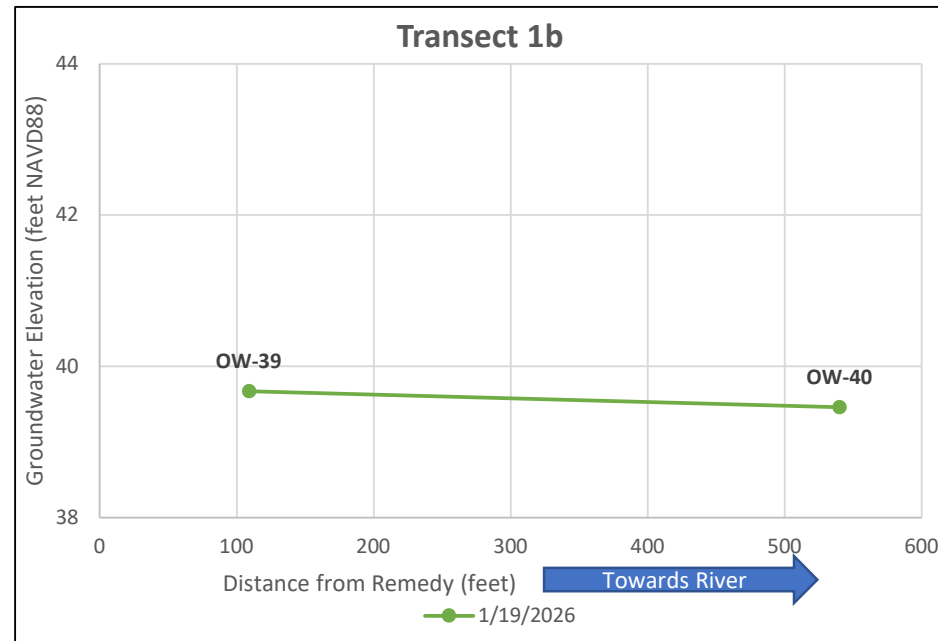
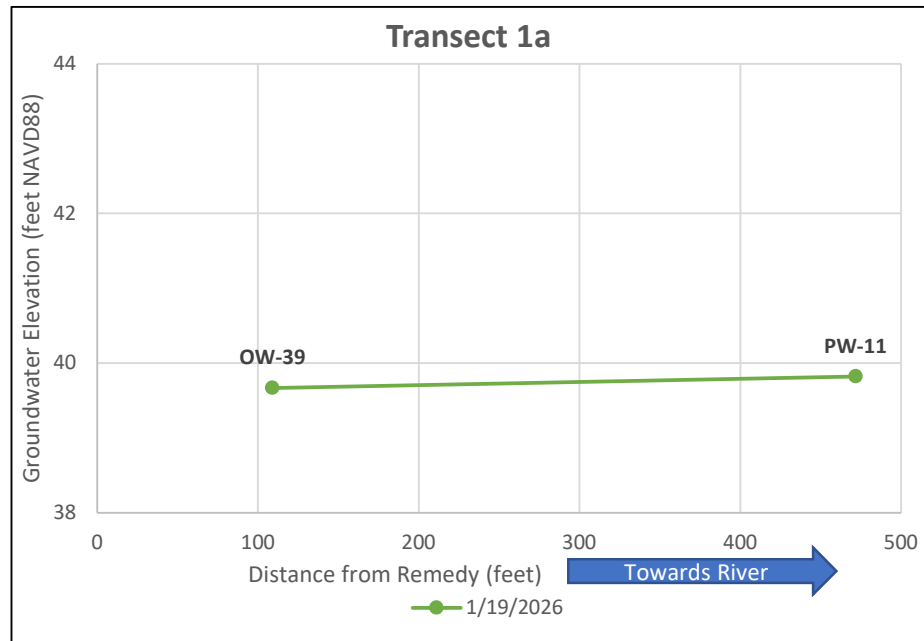
Geosyntec Consultants of NC, P.C.
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Raleigh, NC

June 2026

Figure 4-1

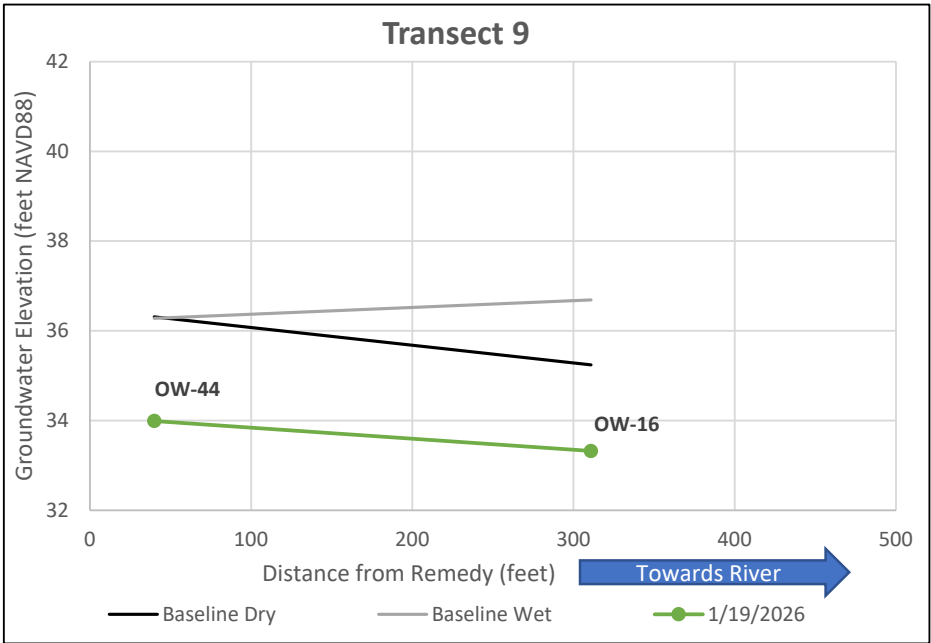
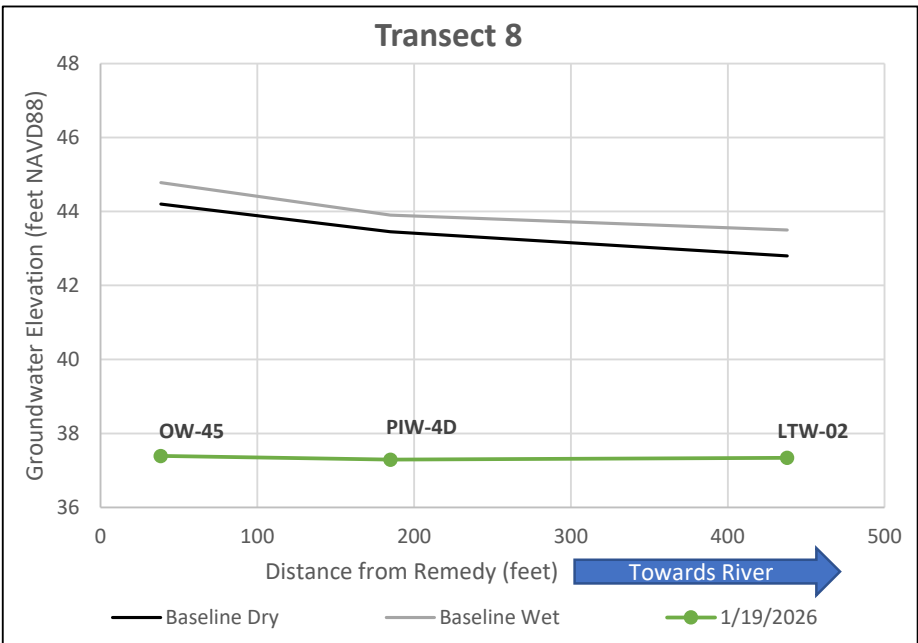
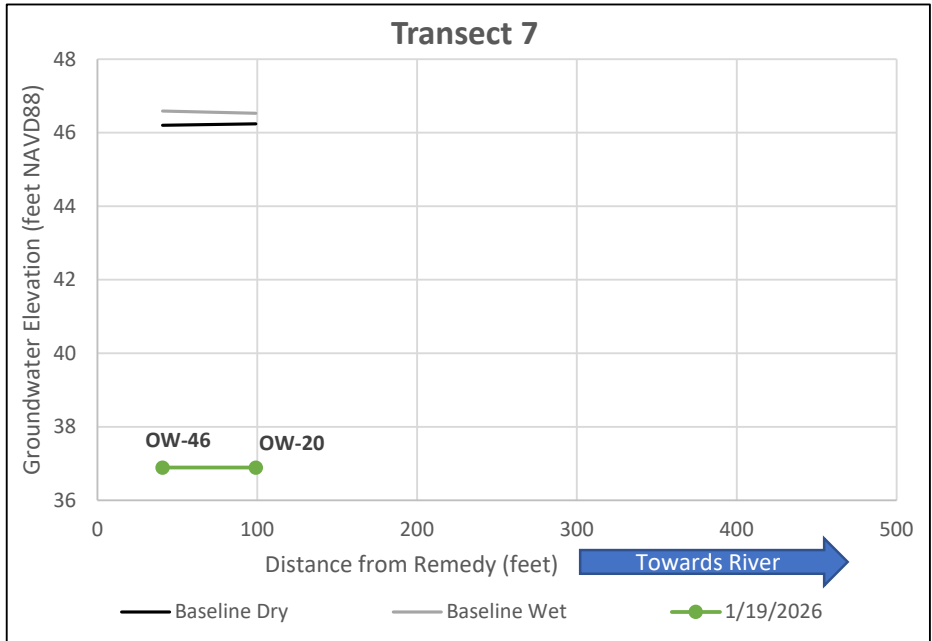
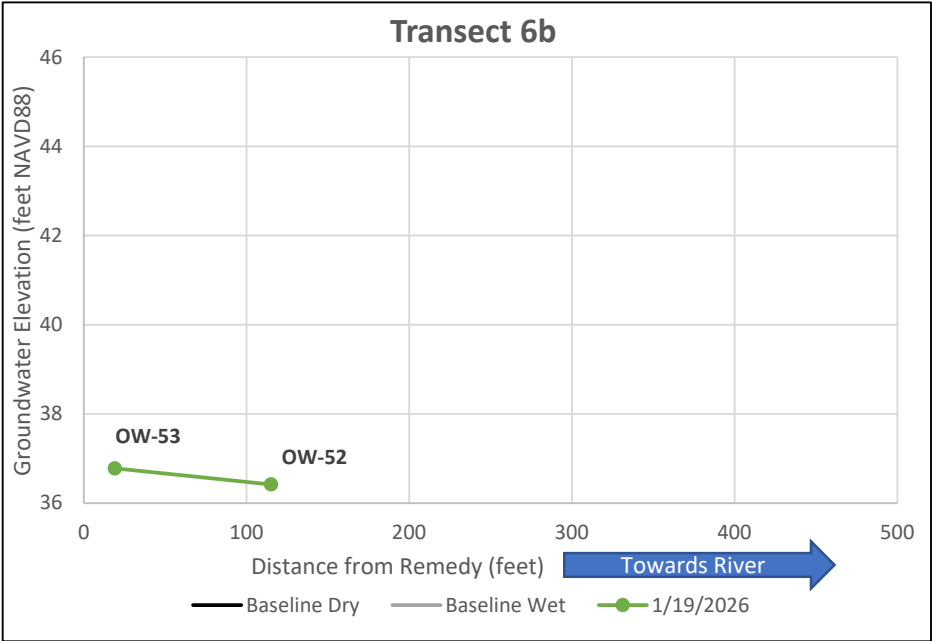
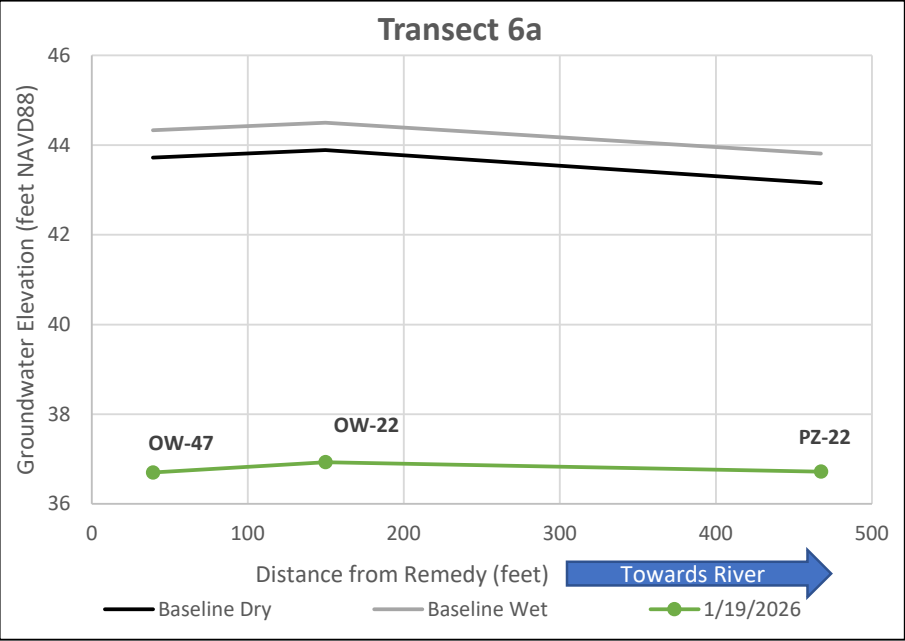
Projection: NAD 1983 StatePlane North Carolina FIPS 3200 Feet; Units in Foot US



Notes:

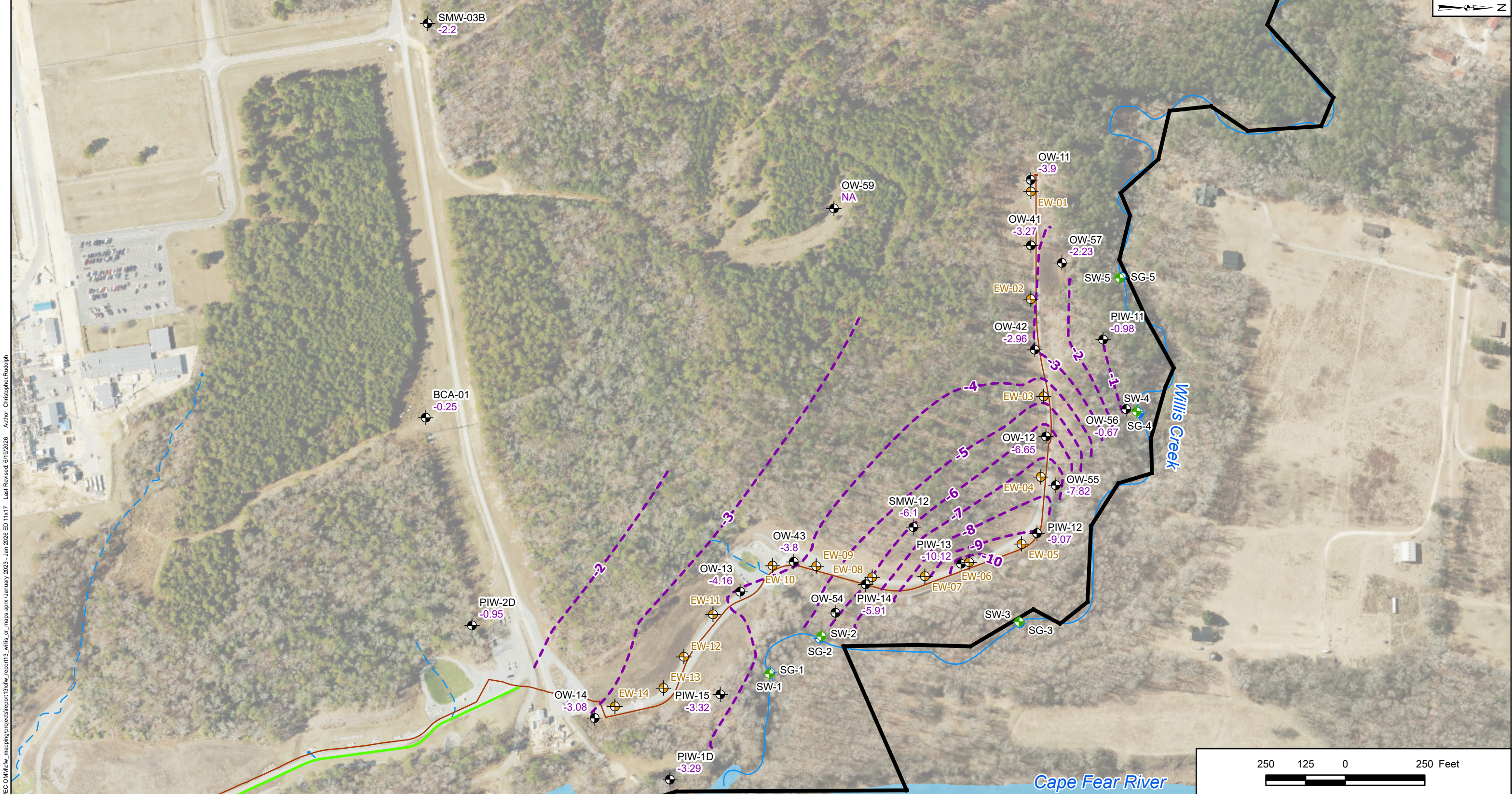
- Figure 4-1 shows the locations of the hydraulic gradient transects and associated wells.
- Elevation data from the gauging events of August 17, 2022 and January 30, 2023 are represented in the charts as Baseline Dry and Baseline Wet, respectively. Only for PIW-10DR, elevation data from gauging event of August 4, 2022 is considered as Baseline Dry.
- Baseline data are not available for OW-39 and OW-40 due to the installation of the barrier wall, and for PW-11 due to pumping as part of the interim groundwater remedy. The nearest available baseline data in EWs 63-65 as well as PIW-10DR to the east indicate the baseline elevation in this vicinity ranged approximately 59-64 feet NAVD88.

Southern Alignment - Downgradient Groundwater Transects Chemours Fayetteville Works Fayetteville, North Carolina	
Geosyntec[®] consultants Geosyntec Consultants of NC, P.C. NC License No.: C 3500 and C 295	Figure 4-2A
Raleigh, NC	June 2026



Notes:

1. Figure 4-1 shows the locations of the hydraulic gradient transects and associated wells.
2. Elevation data from the gauging events of August 17, 2022 and January 30, 2023 are represented in the charts as Baseline Dry and Baseline Wet, respectively.
3. Baseline data are not available for OW-52 and OW-53 because these wells were constructed after the commissioning of the groundwater extraction and barrier wall remedy.



Path: P:\PRJ\Projects\T0795\Database and GIS\GIS\GNEC OMM\dwg_mapping\projects\report13\dwg_report13_willis_cr_maps.aprx / January 2023 - Jan 2026 ED 1x17 Last Revised: 6/19/2026 Author: Christopher Rudolph

Legend

- | | | |
|---------------------|-----------------------------------|------------------|
| Black Creek Aquifer | January 2026 Elevation Difference | Site Boundary |
| Staff Gauge | Barrier Wall | Seep |
| Stilling Well | Forcemain | Nearby Tributary |
| Extraction Well | | Cape Fear River |

Notes:

1. Elevation difference = monthly elevation - January 2023 elevation
2. Elevation difference not calculated at locations where monthly elevation or baseline January 2023 not available
3. Antecedent daily total rainfall (January 16-18): 0.79 inches. Precipitation data obtained from USGS gauge #02105500 at the William O. Huske Lock and Dam.
4. The elevation difference contour lines are not extended in the region that is north and east of the monitoring wells PIW-12 and PIW-13 (between forcemain and Willis Creek) because steep topography of this region did not allow for installation of additional wells.
5. For BCA-01, January 2023 baseline elevations are unavailable because of interim pumping of the Black Creek Aquifer being performed at this location. To calculate monthly elevation difference, the September 2023 elevation is used as baseline.
6. For OW-59, elevation difference is not applicable (NA) because the well was installed in November 2024 and there is no representative baseline elevation to compare monthly elevation.
7. OW-54 was dry in January 2026 and is not used for contouring of groundwater elevation difference.

250 125 0 250 Feet

Northern Alignment
Elevation Difference

Chemours Fayetteville Works, North Carolina

Geosyntec
consultants

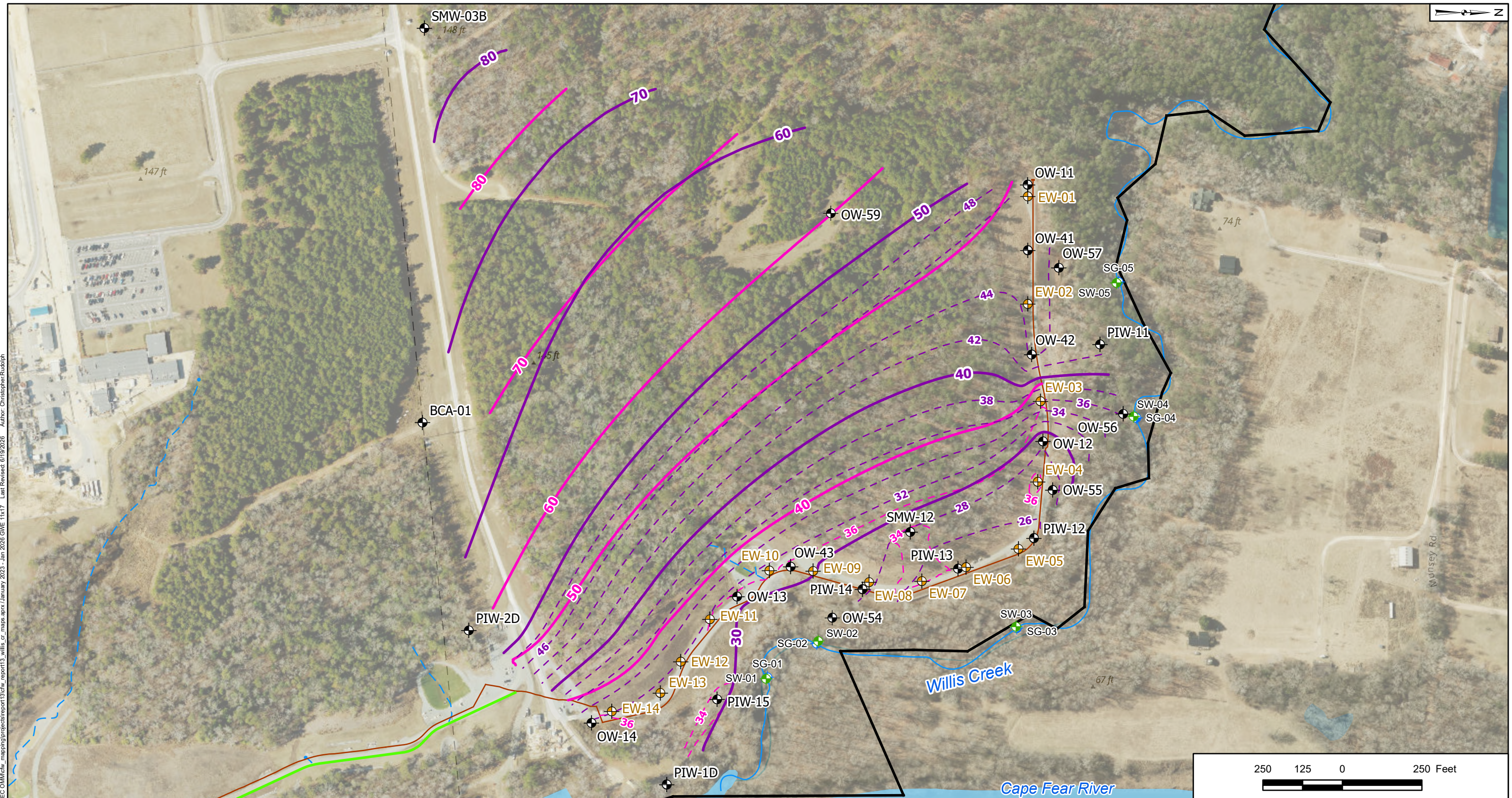
Geosyntec Consultants of NC, P.C.
NC License No.: C 3500 and C 295

Figure

4-4

Raleigh, NC

June 2026



Legend

Notes:



Chemours Fayetteville Works, North Carolina

Raleigh, NC

Figure

Appendix A
Laboratory Analytical Data Review
Narratives
*(Full lab reports to be uploaded to OneDrive and
EQuIS)*



ADQM Data Review

Site: Chemours Fayetteville

Project: 004 NPDES Sampling 1Q26 (updated)

Project Reviewer: Michael Aucoin



Sample Summary

Field Sample ID	Lab Sample ID	Sample Type	Filtered	Sample Date	Sample Time	Sample Purpose
004-EFF-0126	320-128635-1	Other Liquid	N	01/05/2026	07:00	FS
004-INF-0126	320-128637-1	Other Liquid	N	01/05/2026	07:00	FS
004-INF-0126-2	320-128844-1	Other Liquid	N	01/12/2026	07:00	FS
004-EFF-0126-2	320-128845-1	Other Liquid	N	01/12/2026	07:00	FS
004-FBLK-0126	320-128845-2	Blank Water	N	01/12/2026	07:00	FB
004-EFF-0126-3	320-129008-1	Other Liquid	N	01/19/2026	08:00	FS
004-INF-0126-3	320-129012-1	Other Liquid	N	01/19/2026	08:00	FS
004-EFF-0126-4	320-129328-1	Other Liquid	N	01/27/2026	07:00	FS
004-INF-0126-4	320-129343-1	Other Liquid	N	01/27/2026	07:00	FS
004-INF-0226	320-129520-1	Other Liquid	N	02/04/2026	08:00	FS
004-EFF-0226	320-129525-1	Other Liquid	N	02/04/2026	08:00	FS
004-INF-0226-2	320-129684-1	Other Liquid	N	02/09/2026	08:00	FS
004-EFF-0226-2	320-129686-1	Other Liquid	N	02/09/2026	08:00	FS
004-FBLK-0226	320-129686-2	Blank Water	N	02/09/2026	08:00	FB
004-INF-0226-3	320-129919-1	Other Liquid	N	02/16/2026	07:00	FS
004-EFF-0226-3	320-129944-1	Other Liquid	N	02/16/2026	07:00	FS
004-EFF-0226-4	320-130125-1	Other Liquid	N	02/23/2026	08:00	FS
004-INF-0226-4	320-130134-1	Other Liquid	N	02/23/2026	08:00	FS
004-INF-0326	320-130373-1	Other Liquid	N	03/03/2026	07:00	FS
004-EFF-0326	320-130377-1	Other Liquid	N	03/03/2026	07:00	FS
004-INF-0326-2	320-130545-1	Other Liquid	N	03/09/2026	07:00	FS
004-EFF-0326-2	320-130548-1	Other Liquid	N	03/09/2026	07:00	FS
004-FBLK-0326	320-130548-2	Other Liquid	N	03/09/2026	07:00	FB
004-EFF-0326-3	320-130789-1	Other Liquid	N	03/16/2026	07:00	FS
004-INF-0326-3	320-130793-1	Other Liquid	N	03/16/2026	07:00	FS
004-EFF-0326-4	320-131034-1	Other Liquid	N	03/23/2026	07:00	FS
004-INF-0326-4	320-131036-1	Other Liquid	N	03/23/2026	07:00	FS
004-INF-0326-5	320-131220-1	Other Liquid	N	03/30/2026	07:00	FS
004-EFF-0326-5	320-131222-1	Other Liquid	N	03/30/2026	07:00	FS

* FS=Field Sample
DUP=Field Duplicate
FB=Field Blank
EB=Equipment Blank
TB=Trip Blank



Analytical Protocol

Lab Name	Lab Method	Parameter Category	Sampling Program
Eurofins Environ Testing Northern Cali	537 Modified	Per- and Polyfluorinated Alkyl Substances (PFAS)	004 NPDES Sampling 2/26
Eurofins Environ Testing Northern Cali	537 Modified	Per- and Polyfluorinated Alkyl Substances (PFAS)	004 NPDES Sampling 3/26
Eurofins Environ Testing Northern Cali	Cl. Spec. Table 3 Compound SOP	Per- and Polyfluorinated Alkyl Substances (PFAS)	004 NPDES Sampling 1/26
Eurofins Environ Testing Northern Cali	Cl. Spec. Table 3 Compound SOP	Per- and Polyfluorinated Alkyl Substances (PFAS)	004 NPDES Sampling 2/26
Eurofins Environ Testing Northern Cali	Cl. Spec. Table 3 Compound SOP	Per- and Polyfluorinated Alkyl Substances (PFAS)	004 NPDES Sampling 3/26
Eurofins Environ Testing Northern Cali	EPA 537 Rev. 1.1 modified	Per- and Polyfluorinated Alkyl Substances (PFAS)	004 NPDES Sampling 3/26

ADQM Data Review Checklist

Item	Description	Yes	No*	DVM Narrative Report	Laboratory Report	Exception Report (ER) #
A	Did samples meet laboratory acceptability requirements upon receipt (i.e., intact, within temperature, properly preserved, and no headspace where applicable)?	X				
B	Were samples received by the laboratory in agreement with the associated chain of custody?	X				
C	Was the chain of custody properly completed by the laboratory and/or field team?	X				
D	Were samples prepped/analyzed by the laboratory within method holding times?	X				
E	Were data review criteria met for method blanks, LCSs/LCSDs, MSs/MSDs, PDSs, SDs, replicates, surrogates, sample results within calibration range, total/dissolved samples, field duplicates, field/equipment/trip blanks?		X	X	X	
F	Temperature upon laboratory receipt meets range not frozen to 6 C (manual check)?	X				
G	Were all data usable and not R qualified?	X				
ER#	Description					
Other QA/QC Items to Note:						

* See DVM Narrative Report, Laboratory Report, and/or ER # for further details as indicated.

The electronic data submitted for this project were reviewed via the Data Verification Module (DVM) process. Overall, the data are acceptable for use without qualification, except as noted on the attached DVM Narrative Report.

The lab reports due to a large page count are stored on a network shared drive and are available to be posted on external shared drives, or on a flash drive.



Data Verification Module (DVM)

The DVM is an internal review process used by the ADQM group to assist with the determination of data usability. The electronic data deliverables received from the laboratory are loaded into the Locus EIM™ database and processed through a series of data quality checks, which are a combination of software, Locus EIM™ database Data Verification Module (DVM), and manual reviewer evaluations. The data are evaluated against the following data usability checks:

- Field and laboratory blank contamination
- US EPA hold time criteria
- Missing Quality Control (QC) samples
- Matrix spike (MS)/matrix spike duplicate (MSD) recoveries and the relative percent differences (RPDs) between these spikes
- Laboratory control sample (LCS)/laboratory control sample duplicate (LCSD) recoveries and the RPD between these spikes
- Surrogate spike recoveries for organic analyses
- Difference/RPD between field duplicate sample pairs
- RPD between laboratory replicates for inorganic analyses
- Difference/percent difference between total and dissolved sample pairs
- Temperature upon laboratory receipt meets the range of not frozen to 6°C with a target of 4°C (manual check)

There are two qualifier fields in EIM:

Laboratory Qualifier is the qualifier assigned by the laboratory and may not reflect the usability of the data. This qualifier may have many different meanings and can vary between labs and over time within the same lab. Please refer to the laboratory report for a description of the laboratory qualifiers. As they are laboratory descriptors they are not to be used when evaluating the data.

Validation Qualifier is the 3rd party formal validation qualifier if this was performed. Otherwise this field contains the qualifier resulting from the ADQM DVM review process. This qualifier assesses the usability of the data and may not equal the laboratory qualifier. The DVM applies the following data evaluation qualifiers to analysis results, as warranted:

Qualifier	Definition
B	Not detected substantially above the level reported in the laboratory or field blanks.
R	Unusable result. Analyte may or may not be present in the sample.
J	Analyte present. Reported value may not be accurate or precise.
UJ	Not detected. Reporting limit may not be accurate or precise.

The **Validation Status Code** field is set to “DVM” if the ADQM DVM process has been performed. If the DVM has not been run, the field will be blank.

If the DVM has been run (**Validation Status Code** equals “DVM”), use the **Validation Qualifier**.

If the data have been validated by a third party, the field “**Validated By**” will be set to the validator (e.g., ESI for Environmental Standards, Inc.).

DVM Narrative Report

Site: Fayetteville

Sampling Program: 004 NPDES Sampling 2/26

Validation Options:

LABSTATS

Validation Reason Code: Associated MS and/or MSD analysis had relative percent recovery (RPR) values less than the lower control limit. The actual detection limits may be higher than reported.

Field Sample ID	Date Sampled	Lab Sample ID	Analyte	Result	Units	Type	MDL	PQL	Validation Qualifier	Analytical Method	Pre-prep	Prep
004-EFF-0226-2	02/09/2026	320-129686-1	Hydrolyzed PSDA	0.0020	UG/L	PQL		0.0020	UJ	Cl. Spec. Table 3 Compound SOP		PFAS_DI_Prep
004-EFF-0226-2	02/09/2026	320-129686-1	R-EVE	0.0020	UG/L	PQL		0.0020	UJ	Cl. Spec. Table 3 Compound SOP		PFAS_DI_Prep
004-EFF-0226-2	02/09/2026	320-129686-1	PFMOAA	0.0020	ug/L	PQL		0.0020	UJ	Cl. Spec. Table 3 Compound SOP		PFAS_DI_Prep
004-EFF-0226-3	02/16/2026	320-129944-1	PFMOAA	0.0020	ug/L	PQL		0.0020	UJ	Cl. Spec. Table 3 Compound SOP		PFAS_DI_Prep
004-EFF-0226-4	02/23/2026	320-130125-1	PFMOAA	0.0020	ug/L	PQL		0.0020	UJ	Cl. Spec. Table 3 Compound SOP		PFAS_DI_Prep
004-EFF-0326	03/03/2026	320-130377-1	PFMOAA	0.0020	ug/L	PQL		0.0020	UJ	Cl. Spec. Table 3 Compound SOP		PFAS_DI_Prep
004-EFF-0326-2	03/09/2026	320-130548-1	R-PSDA	0.0020	UG/L	PQL		0.0020	UJ	Cl. Spec. Table 3 Compound SOP		PFAS_DI_Prep
004-EFF-0326-2	03/09/2026	320-130548-1	Hydrolyzed PSDA	0.0020	UG/L	PQL		0.0020	UJ	Cl. Spec. Table 3 Compound SOP		PFAS_DI_Prep
004-EFF-0326-2	03/09/2026	320-130548-1	R-EVE	0.0020	UG/L	PQL		0.0020	UJ	Cl. Spec. Table 3 Compound SOP		PFAS_DI_Prep
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004-EFF-0326-5	03/30/2026	320-131222-1	PFMOAA	0.0020	ug/L	PQL		0.0020	UJ	Cl. Spec. Table 3 Compound SOP		PFAS_DI_Prep

Field Sample ID	Date Sampled	Lab Sample ID	Analyte	Result	Units	Type	MDL	PQL	Validation Qualifier	Analytical Method	Pre-prep	Prep
004-INF-0126-2	01/12/2026	320-128844-1	R-PSDA	1.5	UG/L	PQL		0.071	J	Cl. Spec. Table 3 Compound SOP		PFAS_DI_Prep
004-INF-0126-2	01/12/2026	320-128844-1	Hydrolyzed PSDA	16	UG/L	PQL		0.05	J	Cl. Spec. Table 3 Compound SOP		PFAS_DI_Prep
004-INF-0126-2	01/12/2026	320-128844-1	R-EVE	0.54	UG/L	PQL		0.072	J	Cl. Spec. Table 3 Compound SOP		PFAS_DI_Prep
004-INF-0226-2	02/09/2026	320-129684-1	R-PSDA	1.5	UG/L	PQL		0.071	J	Cl. Spec. Table 3 Compound SOP		PFAS_DI_Prep
004-INF-0226-2	02/09/2026	320-129684-1	Hydrolyzed PSDA	14	UG/L	PQL		0.05	J	Cl. Spec. Table 3 Compound SOP		PFAS_DI_Prep
004-INF-0226-2	02/09/2026	320-129684-1	R-EVE	0.63	UG/L	PQL		0.072	J	Cl. Spec. Table 3 Compound SOP		PFAS_DI_Prep
004-INF-0326-2	03/09/2026	320-130545-1	R-PSDA	2.1	UG/L	PQL		0.071	J	Cl. Spec. Table 3 Compound SOP		PFAS_DI_Prep
004-INF-0326-2	03/09/2026	320-130545-1	Hydrolyzed PSDA	21	UG/L	PQL		0.05	J	Cl. Spec. Table 3 Compound SOP		PFAS_DI_Prep
004-INF-0326-2	03/09/2026	320-130545-1	R-EVE	0.84	UG/L	PQL		0.072	J	Cl. Spec. Table 3 Compound SOP		PFAS_DI_Prep

Field Sample ID	Date Sampled	Lab Sample ID	Analyte	Result	Units	Type	MDL	PQL	Validation Qualifier	Analytical Method	Pre-prep	Prep
004-EFF-0326-2	03/09/2026	320-130548-1	PFMOAA	0.012	ug/L	PQL		0.0020	J	Cl. Spec. Table 3 Compound SOP		PFAS_DI_Prep
004-EFF-0326-3	03/16/2026	320-130789-1	PFMOAA	0.11	ug/L	PQL		0.0020	J	Cl. Spec. Table 3 Compound SOP		PFAS_DI_Prep



ADQM Data Review

Site: Chemours Fayetteville

Project: 2026 Performance Plan Sampling (updated)

Project Reviewer: Michael Aucoin



Sample Summary

Field Sample ID	Lab Sample ID	Sample Type	Filtered	Sample Date	Sample Time
WC-1-24-010726	320-128685-1	Surface Water	N	01/07/2026	07:00
WC-1-24-010726-D	320-128685-2	Surface Water	N	01/07/2026	07:00
WC-2-13-010626	320-128685-3	Surface Water	N	01/06/2026	21:26
WC-3-24-010726	320-128685-4	Surface Water	N	01/07/2026	07:00
EQBLK-IS-010726	320-128685-5	Blank Water	N	01/07/2026	15:00
PW-11-012026	320-129344-1	Groundwater	N	01/20/2026	13:30
PW-11-012026-D	320-129344-2	Groundwater	N	01/20/2026	13:30
OW-4R-012026	320-129344-3	Groundwater	N	01/20/2026	15:00
PIW-10DR-012126	320-129344-4	Groundwater	N	01/21/2026	12:25
OW-40-012126	320-129344-5	Groundwater	N	01/21/2026	14:45
OW-55-012126	320-129344-6	Groundwater	N	01/21/2026	12:45
PW-10RR-012126	320-129346-1	Groundwater	N	01/21/2026	14:55
OW-51-012226	320-129346-2	Groundwater	N	01/22/2026	16:20
OW-30-012226	320-129346-3	Groundwater	N	01/22/2026	13:35
OW-32-012726	320-129346-4	Groundwater	N	01/27/2026	12:55
PIW-15-012726	320-129346-5	Groundwater	N	01/27/2026	15:15
EQBLK-DV-012326	320-129346-6	Blank Water	N	01/23/2026	08:25
EQBLK-BP-012326	320-129346-7	Blank Water	N	01/23/2026	08:55
OW-37-020426	320-129727-1	Groundwater	N	02/04/2026	14:00
PIW-8D-020426	320-129727-2	Groundwater	N	02/04/2026	15:25
PIW-6S-020526	320-129727-3	Groundwater	N	02/05/2026	12:20
PIW-11-020526	320-129727-4	Groundwater	N	02/05/2026	16:05
PIW-4D-020526	320-129727-5	Groundwater	N	02/05/2026	15:00
OW-56-020926	320-129727-6	Groundwater	N	02/09/2026	14:15
OW-57-021026	320-129727-7	Groundwater	N	02/10/2026	14:25
EQBLK-PP-021026	320-129727-8	Blank Water	N	02/10/2026	16:00

* FS=Field Sample
 DUP=Field Duplicate
 FB=Field Blank
 EB=Equipment Blank
 TB=Trip Blank



Analytical Protocol

Lab Name	Lab Method	Parameter Category	Sampling Program
Eurofins Environ Testing Northern Cali	EPA 537 Rev. 4.4	Per- and Polyfluorinated Alkyl Substances (PFAS)	2026 Performance Plan Sampling



ADQM Data Review Checklist

Item	Description	Yes	No*	DVM Narrative Report	Laboratory Report	Exception Report (ER) #
A	Did samples meet laboratory acceptability requirements upon receipt (i.e., intact, within temperature, properly preserved, and no headspace where applicable)?	X				
B	Were samples received by the laboratory in agreement with the associated chain of custody?	X				
C	Was the chain of custody properly completed by the laboratory and/or field team?	X				
D	Were samples prepped/analyzed by the laboratory within method holding times?	X				
E	Were data review criteria met for method blanks, LCSs/LCSDs, MSs/MSDs, PDSs, SDs, replicates, surrogates, sample results within calibration range, total/dissolved samples, field duplicates, field/equipment/trip blanks?		X	X	X	
F	Temperature upon laboratory receipt meets range not frozen to 6 C (manual check)?	X				
G	Were all data usable and not R qualified?	X				
ER#	Description					
Other QA/QC Items to Note:						

* See DVM Narrative Report, Laboratory Report, and/or ER # for further details as indicated.

The electronic data submitted for this project were reviewed via the Data Verification Module (DVM) process. Overall, the data are acceptable for use without qualification, except as noted on the attached DVM Narrative Report.

The lab reports due to a large page count are stored on a network shared drive and are available to be posted on external shared drives, or on a flash drive.



Data Verification Module (DVM)

The DVM is an internal review process used by the ADQM group to assist with the determination of data usability. The electronic data deliverables received from the laboratory are loaded into the Locus EIM™ database and processed through a series of data quality checks, which are a combination of software, Locus EIM™ database Data Verification Module (DVM), and manual reviewer evaluations. The data are evaluated against the following data usability checks:

- Field and laboratory blank contamination
- US EPA hold time criteria
- Missing Quality Control (QC) samples
- Matrix spike (MS)/matrix spike duplicate (MSD) recoveries and the relative percent differences (RPDs) between these spikes
- Laboratory control sample (LCS)/laboratory control sample duplicate (LCSD) recoveries and the RPD between these spikes
- Surrogate spike recoveries for organic analyses
- Difference/RPD between field duplicate sample pairs
- RPD between laboratory replicates for inorganic analyses
- Difference/percent difference between total and dissolved sample pairs
- Temperature upon laboratory receipt meets the range of not frozen to 6°C with a target of 4°C (manual check)

There are two qualifier fields in EIM:

Laboratory Qualifier is the qualifier assigned by the laboratory and may not reflect the usability of the data. This qualifier may have many different meanings and can vary between labs and over time within the same lab. Please refer to the laboratory report for a description of the laboratory qualifiers. As they are laboratory descriptors they are not to be used when evaluating the data.

Validation Qualifier is the 3rd party formal validation qualifier if this was performed. Otherwise this field contains the qualifier resulting from the ADQM DVM review process. This qualifier assesses the usability of the data and may not equal the laboratory qualifier. The DVM applies the following data evaluation qualifiers to analysis results, as warranted:

Qualifier	Definition
B	Not detected substantially above the level reported in the laboratory or field blanks.
R	Unusable result. Analyte may or may not be present in the sample.
J	Analyte present. Reported value may not be accurate or precise.
UJ	Not detected. Reporting limit may not be accurate or precise.

The **Validation Status Code** field is set to “DVM” if the ADQM DVM process has been performed. If the DVM has not been run, the field will be blank.

If the DVM has been run (**Validation Status Code** equals “DVM”), use the **Validation Qualifier**.

If the data have been validated by a third party, the field “**Validated By**” will be set to the validator (e.g., ESI for Environmental Standards, Inc.).

DVM Narrative Report

Site: Fayetteville

Sampling Program: 2026 Performance Plan Sampling

Validation Options: LABSTATS

Validation Reason Code: The recovery for the associated isotopically labeled extraction standard is outside criteria. The detection limit has been qualified "UJ" and may be considered estimated.

Field Sample ID	Date Sampled	Lab Sample ID	Analyte	Result	Units	Type	MDL	PQL	Validation Qualifier	Analytical Method	Pre-prep	Prep
OW-57-021026	02/10/2026	320-129727-7	6:2 Fluorotelomer Sulfonate	0.78	ug/L	PQL		0.78	UJ	EPA 537 Rev. 1.1 modified		3535_PFC
PIW-4D-020526	02/05/2026	320-129727-5	6:2 Fluorotelomer Sulfonate	0.16	ug/L	PQL		0.16	UJ	EPA 537 Rev. 1.1 modified		3535_PFC

Field Sample ID	Date Sampled	Lab Sample ID	Analyte	Result	Units	Type	MDL	PQL	Validation Qualifier	Analytical Method	Pre-prep	Prep
WC-1-24-010726	01/07/2026	320-128685-1	R-PSDA	0.054	UG/L	PQL		0.0020	J	EPA 537 Rev. 1.1 modified		3535_PFC
WC-1-24-010726	01/07/2026	320-128685-1	R-EVE	0.067	UG/L	PQL		0.0020	J	EPA 537 Rev. 1.1 modified		3535_PFC
PW-11-012026	01/20/2026	320-129344-1	PEPA	1.2	UG/L	PQL		0.063	J	EPA 537 Rev. 1.1 modified		3535_PFC

Field Sample ID	Date Sampled	Lab Sample ID	Analyte	Result	Units	Type	MDL	PQL	Validation Qualifier	Analytical Method	Pre-prep	Prep
PIW-6S-020526	02/05/2026	320-129727-3	R-PSDA	0.79	UG/L	PQL		0.31	J	EPA 537 Rev. 1.1 modified		3535_PFC
PIW-6S-020526	02/05/2026	320-129727-3	Hydrolyzed PSDA	5.5	UG/L	PQL		0.78	J	EPA 537 Rev. 1.1 modified		3535_PFC
PIW-6S-020526	02/05/2026	320-129727-3	R-EVE	0.44	UG/L	PQL		0.31	J	EPA 537 Rev. 1.1 modified		3535_PFC
PIW-8D-020426	02/04/2026	320-129727-2	R-PSDA	2.1	UG/L	PQL		0.31	J	EPA 537 Rev. 1.1 modified		3535_PFC
PIW-8D-020426	02/04/2026	320-129727-2	Hydrolyzed PSDA	4.1	UG/L	PQL		0.78	J	EPA 537 Rev. 1.1 modified		3535_PFC
PIW-8D-020426	02/04/2026	320-129727-2	R-EVE	2.3	UG/L	PQL		0.31	J	EPA 537 Rev. 1.1 modified		3535_PFC
PIW-11-020526	02/05/2026	320-129727-4	R-PSDA	0.2	UG/L	PQL		0.063	J	EPA 537 Rev. 1.1 modified		3535_PFC
PIW-11-020526	02/05/2026	320-129727-4	R-EVE	0.13	UG/L	PQL		0.063	J	EPA 537 Rev. 1.1 modified		3535_PFC
PIW-15-012726	01/27/2026	320-129346-5	R-PSDA	0.49	UG/L	PQL		0.063	J	EPA 537 Rev. 1.1 modified		3535_PFC
PIW-15-012726	01/27/2026	320-129346-5	R-EVE	0.4	UG/L	PQL		0.063	J	EPA 537 Rev. 1.1 modified		3535_PFC
PIW-4D-020526	02/05/2026	320-129727-5	R-PSDA	0.29	UG/L	PQL		0.063	J	EPA 537 Rev. 1.1 modified		3535_PFC
PIW-4D-020526	02/05/2026	320-129727-5	Hydrolyzed PSDA	1.3	UG/L	PQL		0.16	J	EPA 537 Rev. 1.1 modified		3535_PFC
PIW-4D-020526	02/05/2026	320-129727-5	R-EVE	0.18	UG/L	PQL		0.063	J	EPA 537 Rev. 1.1 modified		3535_PFC
WC-1-24-010726	01/07/2026	320-128685-1	Hydrolyzed PSDA	0.29	UG/L	PQL		0.0056	J	EPA 537 Rev. 1.1 modified		3535_PFC
WC-1-24-010726-D	01/07/2026	320-128685-2	R-PSDA	0.051	UG/L	PQL		0.0020	J	EPA 537 Rev. 1.1 modified		3535_PFC
WC-1-24-010726-D	01/07/2026	320-128685-2	Hydrolyzed PSDA	0.26	UG/L	PQL		0.0057	J	EPA 537 Rev. 1.1 modified		3535_PFC
WC-1-24-010726-D	01/07/2026	320-128685-2	R-EVE	0.064	UG/L	PQL		0.0020	J	EPA 537 Rev. 1.1 modified		3535_PFC
WC-2-13-010626	01/06/2026	320-128685-3	R-PSDA	0.031	UG/L	PQL		0.0020	J	EPA 537 Rev. 1.1 modified		3535_PFC
WC-2-13-010626	01/06/2026	320-128685-3	Hydrolyzed PSDA	0.064	UG/L	PQL		0.0020	J	EPA 537 Rev. 1.1 modified		3535_PFC
WC-2-13-010626	01/06/2026	320-128685-3	R-EVE	0.045	UG/L	PQL		0.0020	J	EPA 537 Rev. 1.1 modified		3535_PFC
WC-3-24-010726	01/07/2026	320-128685-4	R-PSDA	0.024	UG/L	PQL		0.0020	J	EPA 537 Rev. 1.1 modified		3535_PFC
WC-3-24-010726	01/07/2026	320-128685-4	R-EVE	0.033	UG/L	PQL		0.0020	J	EPA 537 Rev. 1.1 modified		3535_PFC
OW-40-012126	01/21/2026	320-129344-5	R-PSDA	0.21	UG/L	PQL		0.063	J	EPA 537 Rev. 1.1 modified		3535_PFC

Field Sample ID	Date Sampled	Lab Sample ID	Analyte	Result	Units	Type	MDL	PQL	Validation Qualifier	Analytical Method	Pre-prep	Prep
OW-40-012126	01/21/2026	320-129344-5	Hydrolyzed PSDA	0.37	UG/L	PQL		0.16	J	EPA 537 Rev. 1.1 modified		3535_PFC
OW-40-012126	01/21/2026	320-129344-5	R-EVE	0.13	UG/L	PQL		0.063	J	EPA 537 Rev. 1.1 modified		3535_PFC
OW-4R-012026	01/20/2026	320-129344-3	R-PSDA	0.56	UG/L	PQL		0.063	J	EPA 537 Rev. 1.1 modified		3535_PFC
OW-4R-012026	01/20/2026	320-129344-3	Hydrolyzed PSDA	2.5	UG/L	PQL		0.16	J	EPA 537 Rev. 1.1 modified		3535_PFC
OW-4R-012026	01/20/2026	320-129344-3	R-EVE	0.53	UG/L	PQL		0.063	J	EPA 537 Rev. 1.1 modified		3535_PFC
PIW-10DR-012126	01/21/2026	320-129344-4	R-PSDA	0.46	UG/L	PQL		0.063	J	EPA 537 Rev. 1.1 modified		3535_PFC
PIW-10DR-012126	01/21/2026	320-129344-4	Hydrolyzed PSDA	1.8	UG/L	PQL		0.16	J	EPA 537 Rev. 1.1 modified		3535_PFC
PIW-10DR-012126	01/21/2026	320-129344-4	R-EVE	0.43	UG/L	PQL		0.063	J	EPA 537 Rev. 1.1 modified		3535_PFC
PW-11-012026	01/20/2026	320-129344-1	R-PSDA	0.24	UG/L	PQL		0.063	J	EPA 537 Rev. 1.1 modified		3535_PFC
PW-11-012026	01/20/2026	320-129344-1	Hydrolyzed PSDA	0.51	UG/L	PQL		0.16	J	EPA 537 Rev. 1.1 modified		3535_PFC
PW-11-012026	01/20/2026	320-129344-1	R-EVE	0.1	UG/L	PQL		0.063	J	EPA 537 Rev. 1.1 modified		3535_PFC
PW-11-012026-D	01/20/2026	320-129344-2	R-PSDA	0.2	UG/L	PQL		0.063	J	EPA 537 Rev. 1.1 modified		3535_PFC
PW-11-012026-D	01/20/2026	320-129344-2	Hydrolyzed PSDA	0.43	UG/L	PQL		0.16	J	EPA 537 Rev. 1.1 modified		3535_PFC
PW-11-012026-D	01/20/2026	320-129344-2	R-EVE	0.18	UG/L	PQL		0.063	J	EPA 537 Rev. 1.1 modified		3535_PFC
OW-30-012226	01/22/2026	320-129346-3	R-PSDA	0.34	UG/L	PQL		0.063	J	EPA 537 Rev. 1.1 modified		3535_PFC
OW-30-012226	01/22/2026	320-129346-3	Hydrolyzed PSDA	0.63	UG/L	PQL		0.16	J	EPA 537 Rev. 1.1 modified		3535_PFC
OW-30-012226	01/22/2026	320-129346-3	R-EVE	0.58	UG/L	PQL		0.063	J	EPA 537 Rev. 1.1 modified		3535_PFC
OW-32-012726	01/27/2026	320-129346-4	R-PSDA	0.21	UG/L	PQL		0.063	J	EPA 537 Rev. 1.1 modified		3535_PFC
OW-32-012726	01/27/2026	320-129346-4	Hydrolyzed PSDA	0.49	UG/L	PQL		0.16	J	EPA 537 Rev. 1.1 modified		3535_PFC
OW-37-020426	02/04/2026	320-129727-1	R-PSDA	0.49	UG/L	PQL		0.063	J	EPA 537 Rev. 1.1 modified		3535_PFC
OW-37-020426	02/04/2026	320-129727-1	Hydrolyzed PSDA	0.45	UG/L	PQL		0.16	J	EPA 537 Rev. 1.1 modified		3535_PFC
OW-37-020426	02/04/2026	320-129727-1	R-EVE	0.35	UG/L	PQL		0.063	J	EPA 537 Rev. 1.1 modified		3535_PFC
OW-51-012226	01/22/2026	320-129346-2	R-PSDA	0.71	UG/L	PQL		0.063	J	EPA 537 Rev. 1.1 modified		3535_PFC

Field Sample ID	Date Sampled	Lab Sample ID	Analyte	Result	Units	Type	MDL	PQL	Validation Qualifier	Analytical Method	Pre-prep	Prep
OW-51-012226	01/22/2026	320-129346-2	Hydrolyzed PSDA	2	UG/L	PQL		0.16	J	EPA 537 Rev. 1.1 modified		3535_PFC
OW-51-012226	01/22/2026	320-129346-2	R-EVE	1.2	UG/L	PQL		0.063	J	EPA 537 Rev. 1.1 modified		3535_PFC
OW-56-020926	02/09/2026	320-129727-6	R-PSDA	0.078	UG/L	PQL		0.063	J	EPA 537 Rev. 1.1 modified		3535_PFC
OW-56-020926	02/09/2026	320-129727-6	R-EVE	0.066	UG/L	PQL		0.063	J	EPA 537 Rev. 1.1 modified		3535_PFC
OW-57-021026	02/10/2026	320-129727-7	R-PSDA	1.4	UG/L	PQL		0.31	J	EPA 537 Rev. 1.1 modified		3535_PFC
OW-57-021026	02/10/2026	320-129727-7	Hydrolyzed PSDA	21	UG/L	PQL		0.78	J	EPA 537 Rev. 1.1 modified		3535_PFC



ADQM Data Review

Site: Chemours Fayetteville

Project: CAP GW Sampling 1Q26

Project Reviewer: Michael Aucoin



Sample Summary

Field Sample ID	Lab Sample ID	Sample Type	Filtered	Sample Date	Sample Time	Sample Purpose
CAP1Q26-LTW-02-031926	320-131063-1	Groundwater	N	03/19/2026	11:10	FS
CAP1Q26-PIW-3D-031926	320-131063-2	Groundwater	N	03/19/2026	13:15	FS
CAP1Q26-OW-28-031926	320-131063-3	Groundwater	N	03/19/2026	14:35	FS
CAP1Q26-PZ-22-031926	320-131063-4	Groundwater	N	03/19/2026	15:30	FS
CAP1Q26-LTW-03-032026	320-131063-5	Groundwater	N	03/20/2026	10:30	FS
CAP1Q26-LTW-05-032026	320-131063-6	Groundwater	N	03/20/2026	09:20	FS
CAP1Q26-LTW-04-032426	320-131063-8	Groundwater	N	03/24/2026	11:35	FS
CAP1Q26-EQBLK-PP-032426	320-131063-9	Blank Water	N	03/24/2026	08:00	EB
CAP1Q26-EQBLK-DV-032326	320-131079-10	Blank Water	N	03/23/2026	08:00	EB
CAP1Q26-SMW-12-031826	320-131079-4	Groundwater	N	03/18/2026	13:50	FS
CAP1Q26-PIW-7S-031826	320-131079-5	Groundwater	N	03/18/2026	13:05	FS
CAP1Q26-PIW-1D-031826	320-131079-6	Groundwater	N	03/18/2026	15:30	FS
CAP1Q26-OW-33-031926	320-131079-7	Groundwater	N	03/19/2026	10:35	FS
CAP1Q26-LTW-01-031926	320-131079-8	Groundwater	N	03/19/2026	11:50	FS
CAP1Q26-PIW-7D-031926	320-131079-9	Groundwater	N	03/19/2026	14:05	FS

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DUP=Field Duplicate
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Analytical Protocol

Lab Name	Lab Method	Parameter Category	Sampling Program
Eurofins Environ Testing Northern Cali	EPA 537 Rev. 4.4	Per- and Polyfluorinated Alkyl Substances (PFAS)	CAP GW Sampling 1Q26

ADQM Data Review Checklist

Item	Description	Yes	No*	DVM Narrative Report	Laboratory Report	Exception Report (ER) #
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C	Was the chain of custody properly completed by the laboratory and/or field team?	X				
D	Were samples prepped/analyzed by the laboratory within method holding times?	X				
E	Were data review criteria met for method blanks, LCSs/LCSDs, MSs/MSDs, PDSs, SDs, replicates, surrogates, sample results within calibration range, total/dissolved samples, field duplicates, field/equipment/trip blanks?		X	X	X	
F	Temperature upon laboratory receipt meets range not frozen to 6 C (manual check)?	X				
G	Were all data usable and not R qualified?	X				
ER#	Description					
Other QA/QC Items to Note:						

* See DVM Narrative Report, Laboratory Report, and/or ER # for further details as indicated.

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- Missing Quality Control (QC) samples
- Matrix spike (MS)/matrix spike duplicate (MSD) recoveries and the relative percent differences (RPDs) between these spikes
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- Surrogate spike recoveries for organic analyses
- Difference/RPD between field duplicate sample pairs
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There are two qualifier fields in EIM:

Laboratory Qualifier is the qualifier assigned by the laboratory and may not reflect the usability of the data. This qualifier may have many different meanings and can vary between labs and over time within the same lab. Please refer to the laboratory report for a description of the laboratory qualifiers. As they are laboratory descriptors they are not to be used when evaluating the data.

Validation Qualifier is the 3rd party formal validation qualifier if this was performed. Otherwise this field contains the qualifier resulting from the ADQM DVM review process. This qualifier assesses the usability of the data and may not equal the laboratory qualifier. The DVM applies the following data evaluation qualifiers to analysis results, as warranted:

Qualifier	Definition
B	Not detected substantially above the level reported in the laboratory or field blanks.
R	Unusable result. Analyte may or may not be present in the sample.
J	Analyte present. Reported value may not be accurate or precise.
UJ	Not detected. Reporting limit may not be accurate or precise.

The **Validation Status Code** field is set to “DVM” if the ADQM DVM process has been performed. If the DVM has not been run, the field will be blank.

If the DVM has been run (**Validation Status Code** equals “DVM”), use the **Validation Qualifier**.

If the data have been validated by a third party, the field “**Validated By**” will be set to the validator (e.g., ESI for Environmental Standards, Inc.).

DVM Narrative Report

Site: Fayetteville

Sampling Program: CAP GW Sampling 1Q26

Validation Options:

LABSTATS

Validation Reason Code: Uncertainty around the analysis of R-PSDA, Hydrolyzed PSDA and R-EVE; J-qualifier added to all detects in the data set, even if there was no matrix spike analyzed for that particular sample.

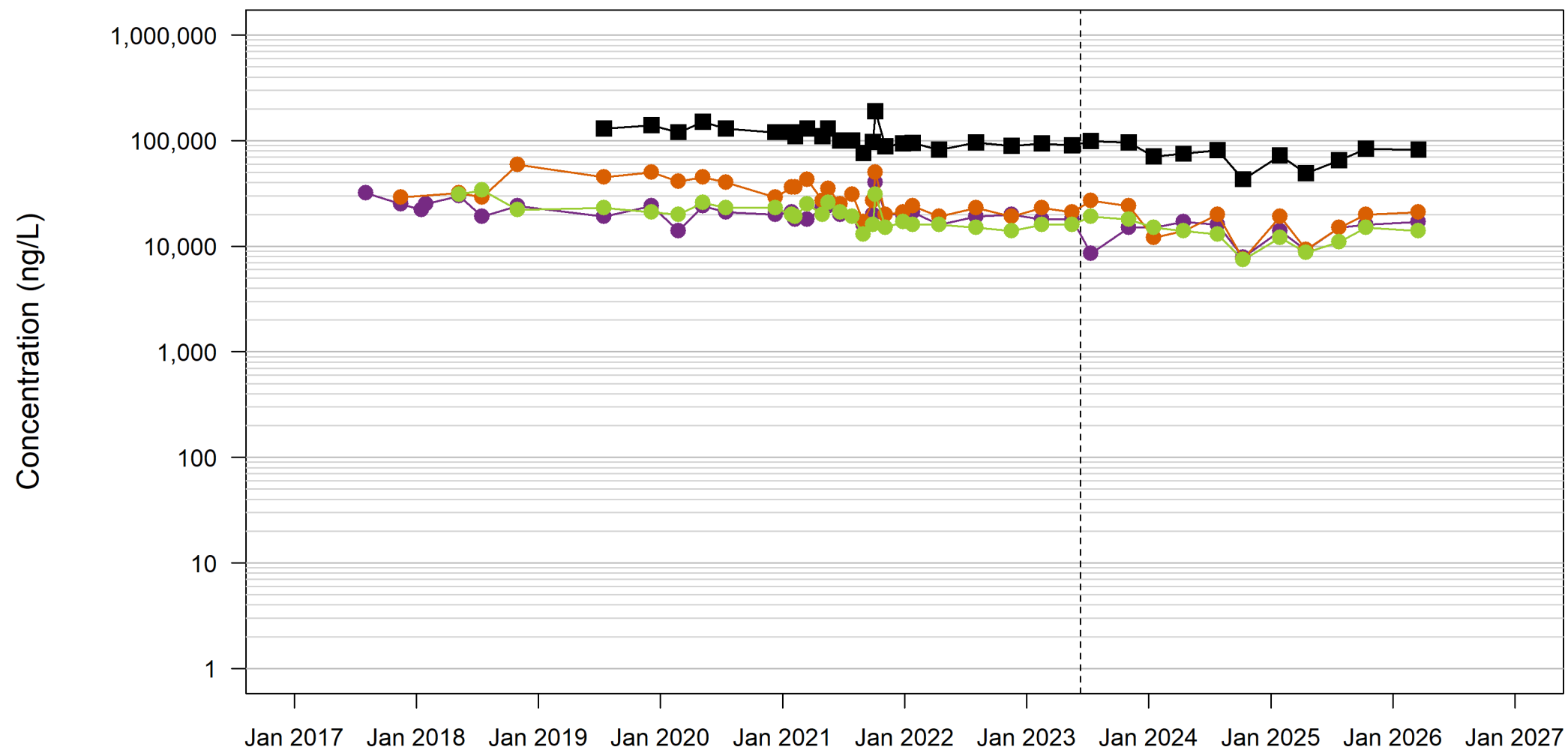
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CAP1Q26-LTW-02-031926	03/19/2026	320-131063-1	R-PSDA	0.94	UG/L	PQL		0.063	J	EPA 537 Rev. 1.1 modified		3535_PFC
CAP1Q26-LTW-02-031926	03/19/2026	320-131063-1	Hydrolyzed PSDA	2.1	UG/L	PQL		0.16	J	EPA 537 Rev. 1.1 modified		3535_PFC
CAP1Q26-LTW-02-031926	03/19/2026	320-131063-1	R-EVE	0.63	UG/L	PQL		0.063	J	EPA 537 Rev. 1.1 modified		3535_PFC
CAP1Q26-LTW-03-032026	03/20/2026	320-131063-5	R-PSDA	1	UG/L	PQL		0.063	J	EPA 537 Rev. 1.1 modified		3535_PFC
CAP1Q26-LTW-03-032026	03/20/2026	320-131063-5	Hydrolyzed PSDA	6.9	UG/L	PQL		0.16	J	EPA 537 Rev. 1.1 modified		3535_PFC
CAP1Q26-LTW-03-032026	03/20/2026	320-131063-5	R-EVE	0.41	UG/L	PQL		0.063	J	EPA 537 Rev. 1.1 modified		3535_PFC
CAP1Q26-LTW-04-032426	03/24/2026	320-131063-8	R-PSDA	1.7	UG/L	PQL		0.063	J	EPA 537 Rev. 1.1 modified		3535_PFC
CAP1Q26-LTW-04-032426	03/24/2026	320-131063-8	Hydrolyzed PSDA	2.4	UG/L	PQL		0.16	J	EPA 537 Rev. 1.1 modified		3535_PFC
CAP1Q26-LTW-04-032426	03/24/2026	320-131063-8	R-EVE	1.4	UG/L	PQL		0.063	J	EPA 537 Rev. 1.1 modified		3535_PFC
CAP1Q26-LTW-05-032026	03/20/2026	320-131063-6	R-PSDA	2.5	UG/L	PQL		0.063	J	EPA 537 Rev. 1.1 modified		3535_PFC
CAP1Q26-LTW-05-032026	03/20/2026	320-131063-6	Hydrolyzed PSDA	4.2	UG/L	PQL		0.16	J	EPA 537 Rev. 1.1 modified		3535_PFC
CAP1Q26-LTW-05-032026	03/20/2026	320-131063-6	R-EVE	2.8	UG/L	PQL		0.063	J	EPA 537 Rev. 1.1 modified		3535_PFC
CAP1Q26-OW-28-031926	03/19/2026	320-131063-3	R-PSDA	0.25	UG/L	PQL		0.063	J	EPA 537 Rev. 1.1 modified		3535_PFC
CAP1Q26-OW-28-031926	03/19/2026	320-131063-3	R-EVE	0.12	UG/L	PQL		0.063	J	EPA 537 Rev. 1.1 modified		3535_PFC
CAP1Q26-PIW-3D-031926	03/19/2026	320-131063-2	R-PSDA	0.77	UG/L	PQL		0.063	J	EPA 537 Rev. 1.1 modified		3535_PFC
CAP1Q26-PIW-3D-031926	03/19/2026	320-131063-2	Hydrolyzed PSDA	0.26	UG/L	PQL		0.16	J	EPA 537 Rev. 1.1 modified		3535_PFC
CAP1Q26-PIW-3D-031926	03/19/2026	320-131063-2	R-EVE	0.43	UG/L	PQL		0.063	J	EPA 537 Rev. 1.1 modified		3535_PFC
CAP1Q26-PZ-22-031926	03/19/2026	320-131063-4	R-PSDA	0.71	UG/L	PQL		0.063	J	EPA 537 Rev. 1.1 modified		3535_PFC
CAP1Q26-PZ-22-031926	03/19/2026	320-131063-4	Hydrolyzed PSDA	3.5	UG/L	PQL		0.16	J	EPA 537 Rev. 1.1 modified		3535_PFC
CAP1Q26-PZ-22-031926	03/19/2026	320-131063-4	R-EVE	0.44	UG/L	PQL		0.063	J	EPA 537 Rev. 1.1 modified		3535_PFC
CAP1Q26-LTW-01-031926	03/19/2026	320-131079-8	R-PSDA	1.1	UG/L	PQL		0.063	J	EPA 537 Rev. 1.1 modified		3535_PFC
CAP1Q26-LTW-01-031926	03/19/2026	320-131079-8	Hydrolyzed PSDA	0.72	UG/L	PQL		0.16	J	EPA 537 Rev. 1.1 modified		3535_PFC

Field Sample ID	Date Sampled	Lab Sample ID	Analyte	Result	Units	Type	MDL	PQL	Validation Qualifier	Analytical Method	Pre-prep	Prep
CAP1Q26-LTW-01-031926	03/19/2026	320-131079-8	R-EVE	0.59	UG/L	PQL		0.063	J	EPA 537 Rev. 1.1 modified		3535_PFC
CAP1Q26-OW-33-031926	03/19/2026	320-131079-7	R-PSDA	0.35	UG/L	PQL		0.063	J	EPA 537 Rev. 1.1 modified		3535_PFC
CAP1Q26-OW-33-031926	03/19/2026	320-131079-7	R-EVE	0.19	UG/L	PQL		0.063	J	EPA 537 Rev. 1.1 modified		3535_PFC
CAP1Q26-PIW-1D-031826	03/18/2026	320-131079-6	R-PSDA	0.67	UG/L	PQL		0.063	J	EPA 537 Rev. 1.1 modified		3535_PFC
CAP1Q26-PIW-1D-031826	03/18/2026	320-131079-6	R-EVE	0.43	UG/L	PQL		0.063	J	EPA 537 Rev. 1.1 modified		3535_PFC
CAP1Q26-PIW-7D-031926	03/19/2026	320-131079-9	R-PSDA	0.67	UG/L	PQL		0.063	J	EPA 537 Rev. 1.1 modified		3535_PFC
CAP1Q26-PIW-7D-031926	03/19/2026	320-131079-9	Hydrolyzed PSDA	1.2	UG/L	PQL		0.16	J	EPA 537 Rev. 1.1 modified		3535_PFC
CAP1Q26-PIW-7D-031926	03/19/2026	320-131079-9	R-EVE	0.71	UG/L	PQL		0.063	J	EPA 537 Rev. 1.1 modified		3535_PFC
CAP1Q26-PIW-7S-031826	03/18/2026	320-131079-5	R-PSDA	0.74	UG/L	PQL		0.063	J	EPA 537 Rev. 1.1 modified		3535_PFC
CAP1Q26-PIW-7S-031826	03/18/2026	320-131079-5	R-EVE	0.77	UG/L	PQL		0.063	J	EPA 537 Rev. 1.1 modified		3535_PFC
CAP1Q26-SMW-12-031826	03/18/2026	320-131079-4	R-PSDA	0.24	UG/L	PQL		0.063	J	EPA 537 Rev. 1.1 modified		3535_PFC
CAP1Q26-SMW-12-031826	03/18/2026	320-131079-4	R-EVE	0.14	UG/L	PQL		0.063	J	EPA 537 Rev. 1.1 modified		3535_PFC

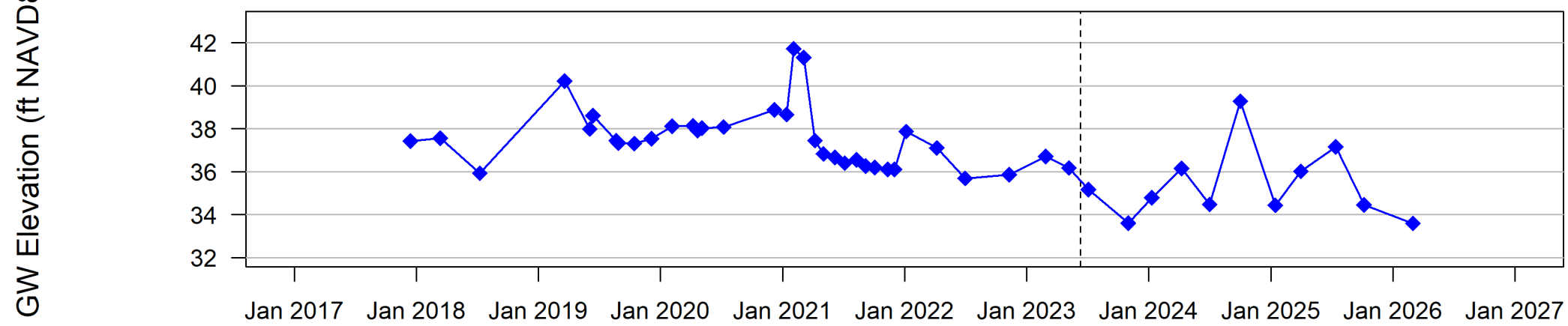
Appendix B

Time Trends in Downgradient Monitoring Wells

Table 3+ Analytical Results



Groundwater Elevations

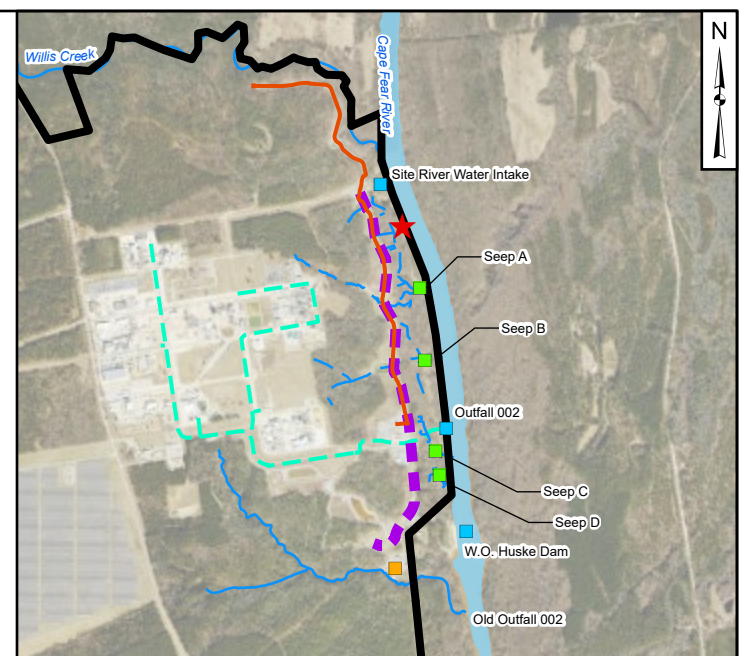


● Detect
○ Non-Detect

—●— HFPO-DA
—●— PFMOAA

—●— PMPA
—■— Total Table 3+ (17)

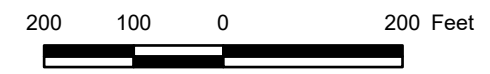
—●— GW Elevation
--- Barrier Wall Installation



- Legend**
- ★ Location Indicator
 - Old Outfall 002 Treatment System
 - Flow-Through Cell
 - Site Features
 - Site Boundary
 - Nearby Tributary
 - Observed Seep (Natural Drainage)
 - Site Conveyance Network
 - North Forcemain
 - Barrier Wall

Notes:
GW - groundwater
ft - feet
ng/L - nanograms per liter
NAVD88 - North American Vertical Datum of 1988

- The groundwater extraction wells and ex-situ capture systems were initiated in March and April 2023, respectively. The barrier wall test panel was initiated December 2022 and the wall was completed by June 2023.
- The outline of the River shown on this figure is approximate (River outline based on compilation of open data sources from ArcGIS online service and North Carolina Department of Environmental Quality Online GIS - Major Hydro shapefile).
- Basemap source: Esri, Vantor, Earthstar Geographics, and the GIS User Community



Time Trends at LTW-01 (Floodplain Deposits)

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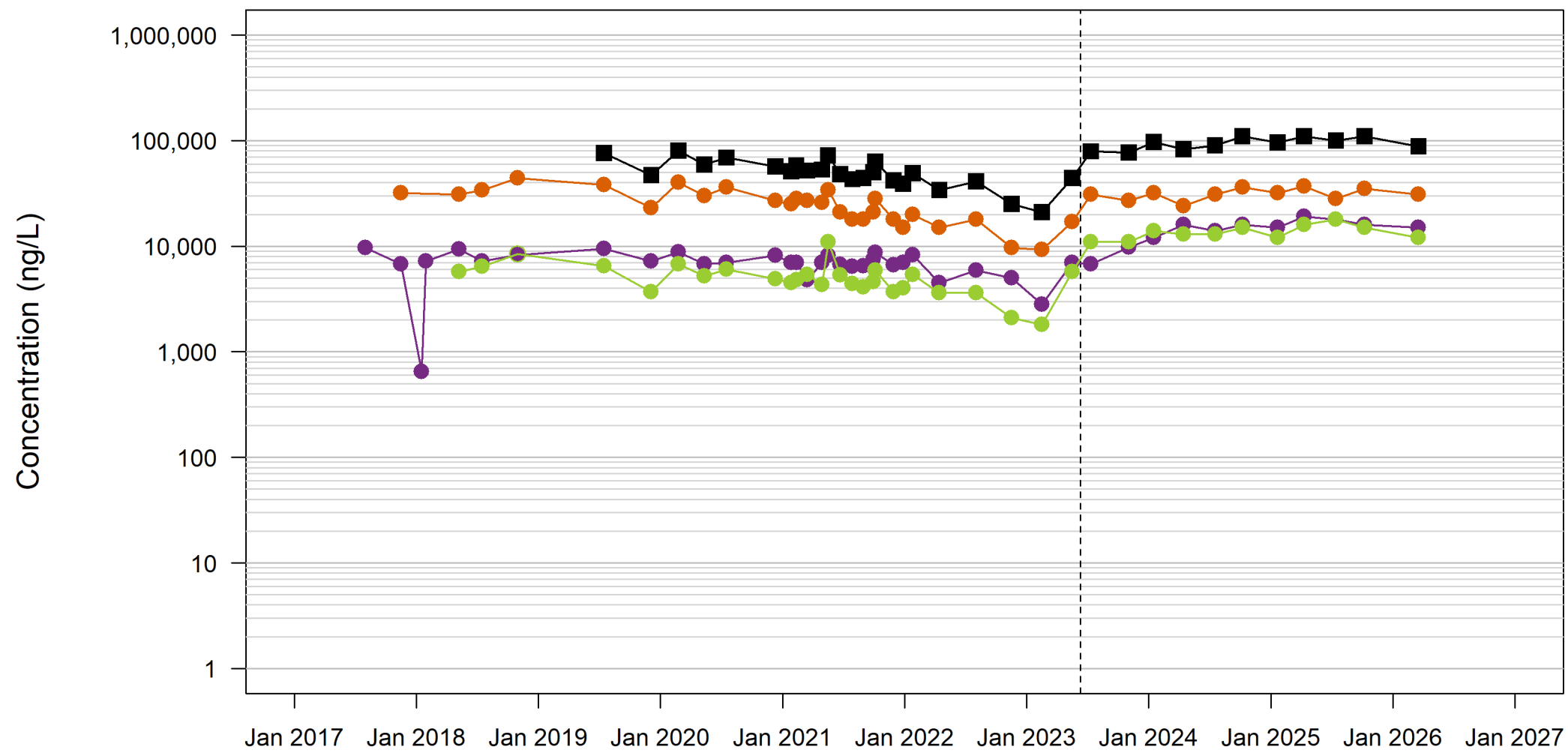
Raleigh June 2026

Figure
B.1

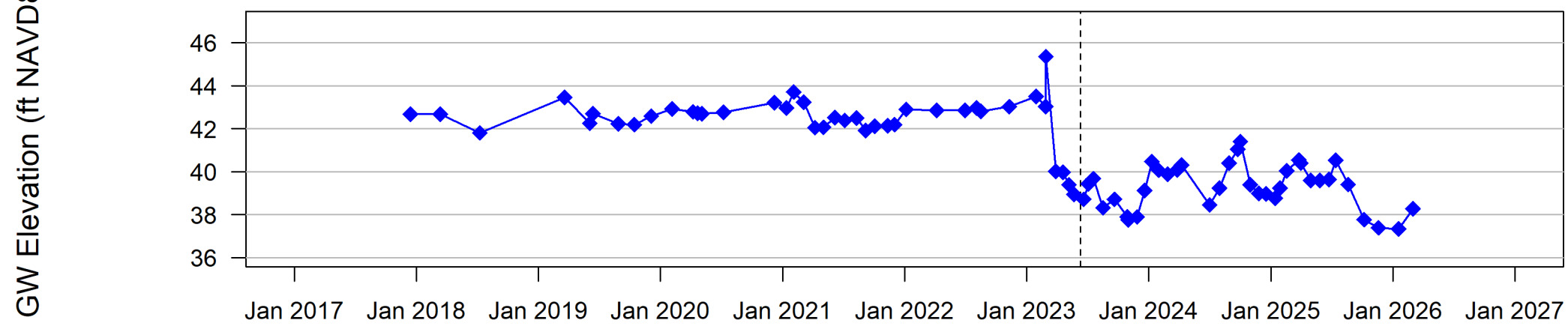
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Projection: NAD 1983 StatePlane North Carolina FIPS 3200 Feet; Units in Foot US

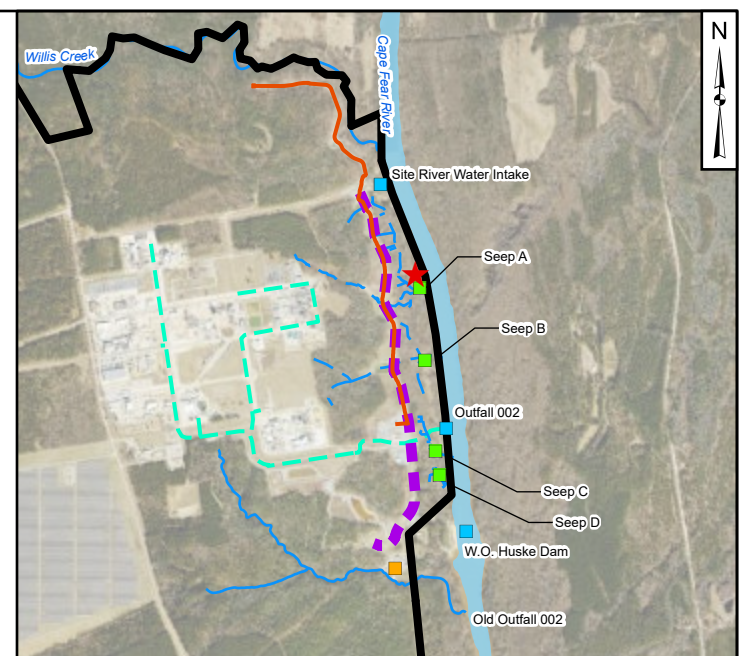
Table 3+ Analytical Results



Groundwater Elevations



● Detect
○ Non-Detect
— HFPO-DA
— PFMOAA
— PMPA
— Total Table 3+ (17)
— GW Elevation
--- Barrier Wall Installation

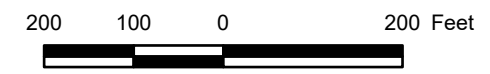


Legend

- ★ Location Indicator
- Old Outfall 002 Treatment System
- Flow-Through Cell
- Site Features
- Site Boundary
- Nearby Tributary
- Observed Seep (Natural Drainage)
- Site Conveyance Network
- North Forcemain
- Barrier Wall

Notes:
GW - groundwater
ft - feet
ng/L - nanograms per liter
NAVD88 - North American Vertical Datum of 1988

1. The groundwater extraction wells and ex-situ capture systems were initiated in March and April 2023, respectively. The barrier wall test panel was initiated December 2022 and the wall was completed by June 2023.
2. The outline of the River shown on this figure is approximate (River outline based on compilation of open data sources from ArcGIS online service and North Carolina Department of Environmental Quality Online GIS - Major Hydro shapefile).
3. Basemap source: Esri, Vantor, Earthstar Geographics, and the GIS User Community



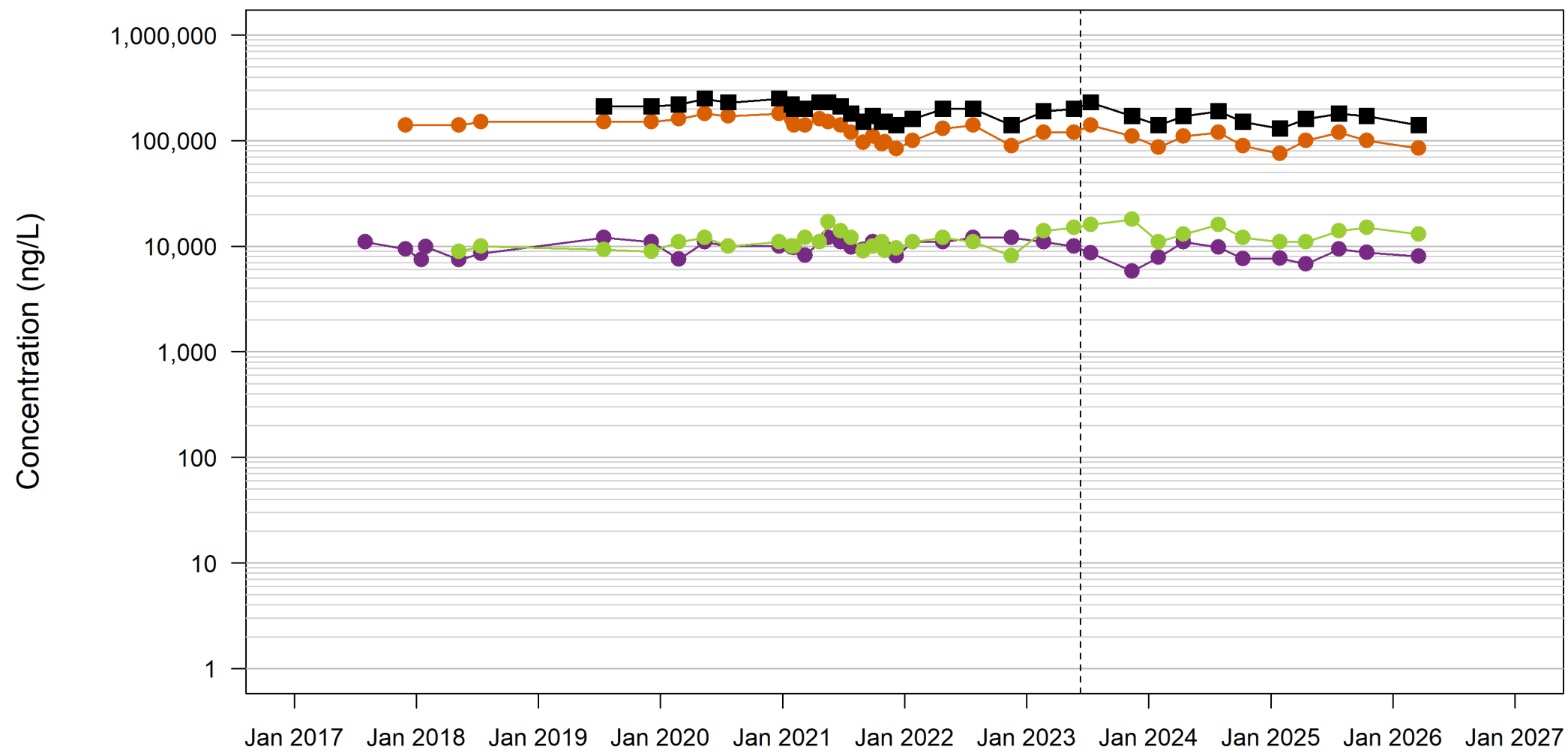
Time Trends at LTW-02 (Black Creek Aquifer)
Chemours Fayetteville Works, North Carolina

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NC License No.: C 3500 and C 295

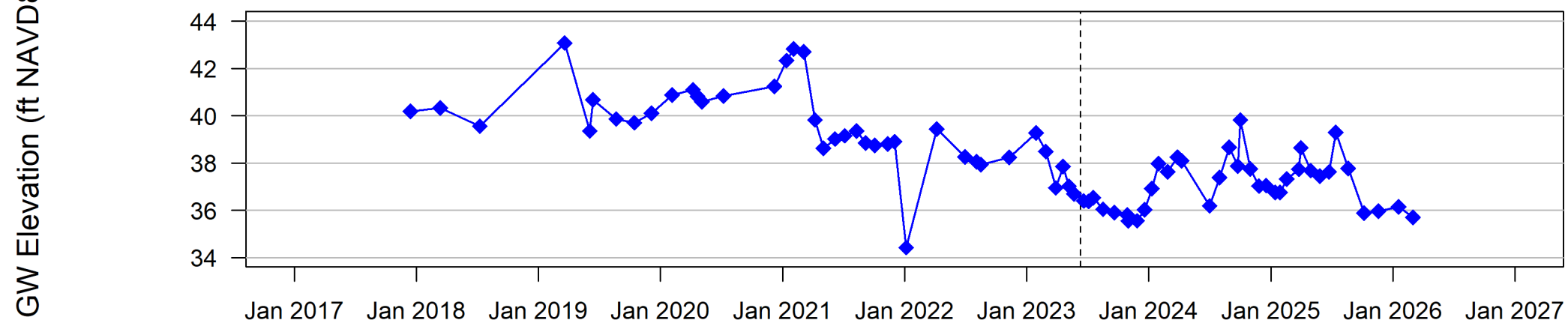
Raleigh June 2026

Figure
B.2

Table 3+ Analytical Results



Groundwater Elevations

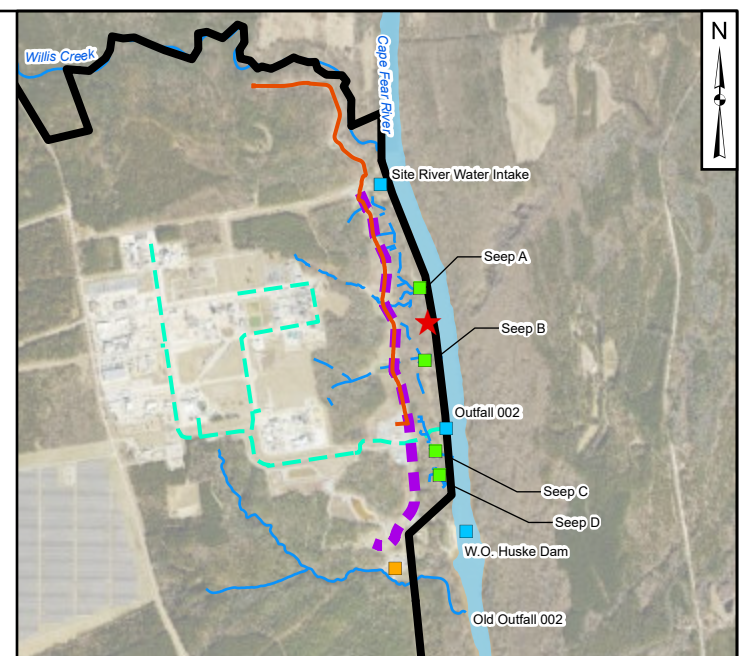


● Detect ○ Non-Detect

● HFPO-DA ● PFMOAA

● PMPA ■ Total Table 3+ (17)

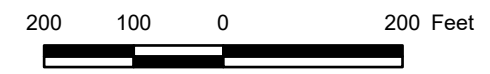
◆ GW Elevation --- Barrier Wall Installation



- Legend
- ★ Location Indicator
 - Old Outfall 002 Treatment System
 - Flow-Through Cell
 - Site Features
 - Site Boundary
 - Nearby Tributary
 - Observed Seep (Natural Drainage)
 - Site Conveyance Network
 - North Forcemain
 - Barrier Wall

Notes:
GW - groundwater
ft - feet
ng/L - nanograms per liter
NAVD88 - North American Vertical Datum of 1988

- The groundwater extraction wells and ex-situ capture systems were initiated in March and April 2023, respectively. The barrier wall test panel was initiated December 2022 and the wall was completed by June 2023.
- The outline of the River shown on this figure is approximate (River outline based on compilation of open data sources from ArcGIS online service and North Carolina Department of Environmental Quality Online GIS - Major Hydro shapefile).
- Basemap source: Esri, Vantor, Earthstar Geographics, and the GIS User Community



Time Trends at LTW-03 (Floodplain Deposits)

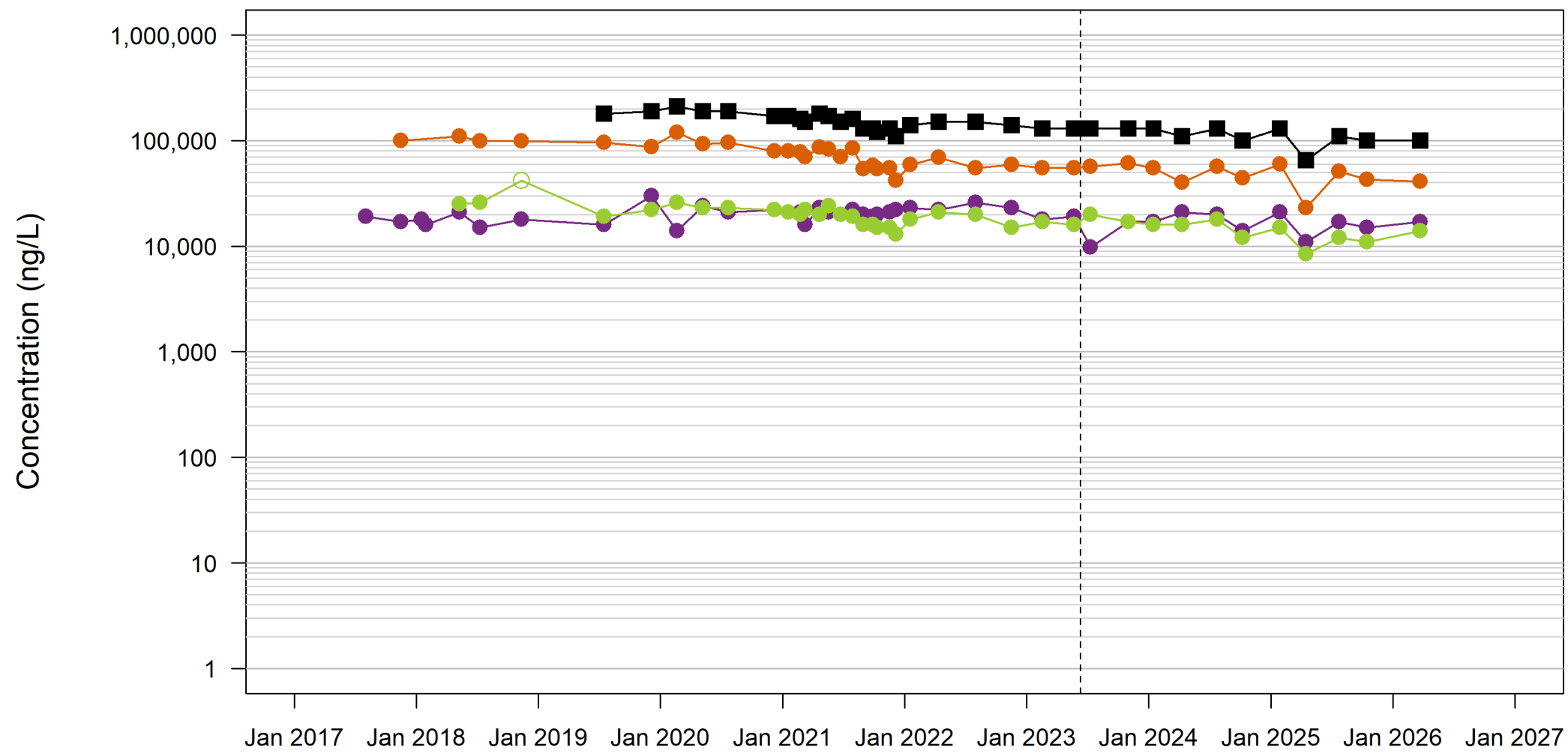
Chemours Fayetteville Works, North Carolina

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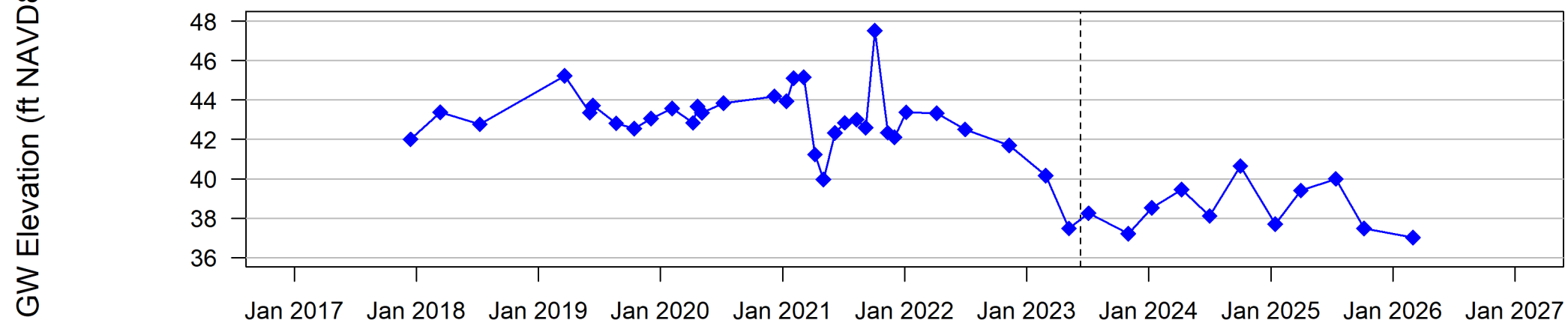
Raleigh June 2026

Figure
B.3

Table 3+ Analytical Results



Groundwater Elevations

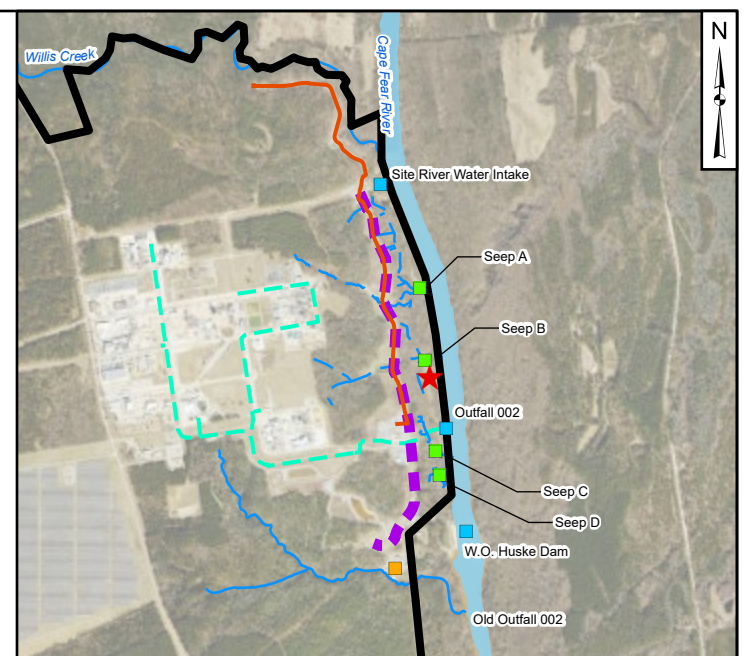


● Detect ○ Non-Detect

● HFPO-DA ● PFMOAA

● PMPA ■ Total Table 3+ (17)

◆ GW Elevation --- Barrier Wall Installation

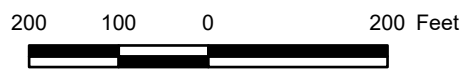


Legend

- ★ Location Indicator
- Old Outfall 002 Treatment System
- Flow-Through Cell
- Site Features
- Site Boundary
- Nearby Tributary
- Observed Seep (Natural Drainage)
- Site Conveyance Network
- North Forcemain
- Barrier Wall

Notes:
GW - groundwater
ft - feet
ng/L - nanograms per liter
NAVD88 - North American Vertical Datum of 1988

1. The groundwater extraction wells and ex-situ capture systems were initiated in March and April 2023, respectively. The barrier wall test panel was initiated December 2022 and the wall was completed by June 2023.
2. The outline of the River shown on this figure is approximate (River outline based on compilation of open data sources from ArcGIS online service and North Carolina Department of Environmental Quality Online GIS - Major Hydro shapefile).
3. Basemap source: Esri, Vantor, Earthstar Geographics, and the GIS User Community



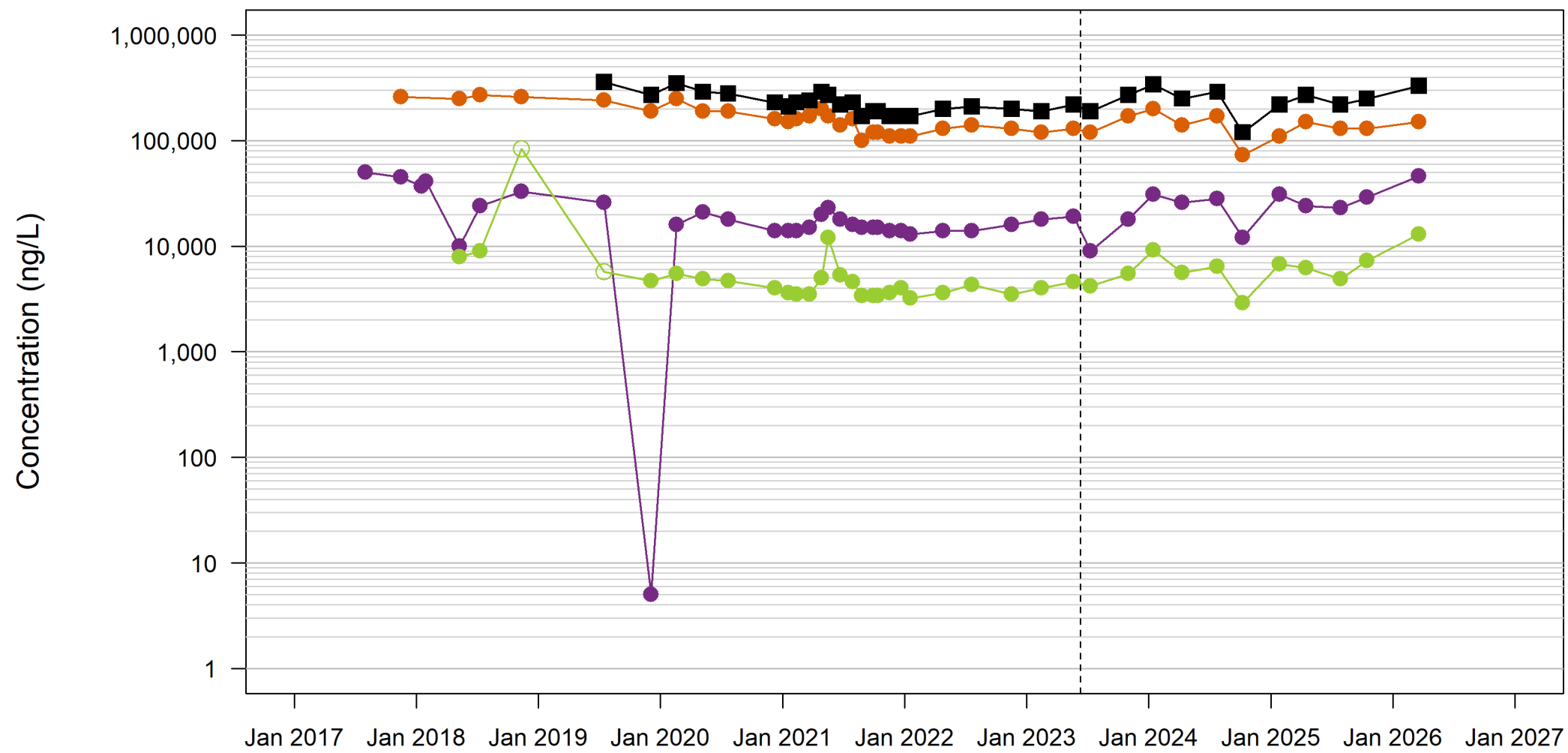
Time Trends at LTW-04 (Floodplain Deposits)
Chemours Fayetteville Works, North Carolina

Geosyntec consultants	Geosyntec Consultants of NC, P.C. NC License No.: C 3500 and C 295	Figure B.4
	Raleigh	

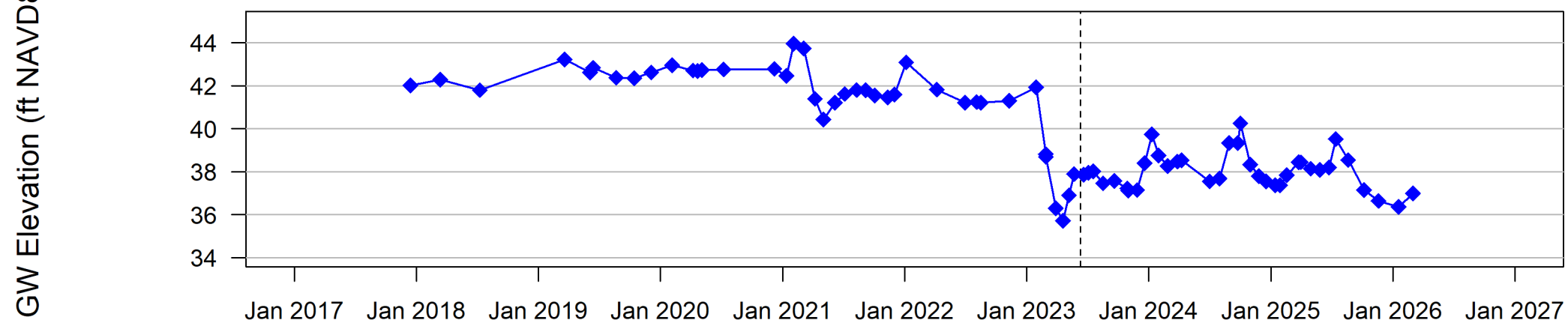
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Projection: NAD 1983 StatePlane North Carolina FIPS 3200 Feet; Units in Foot US

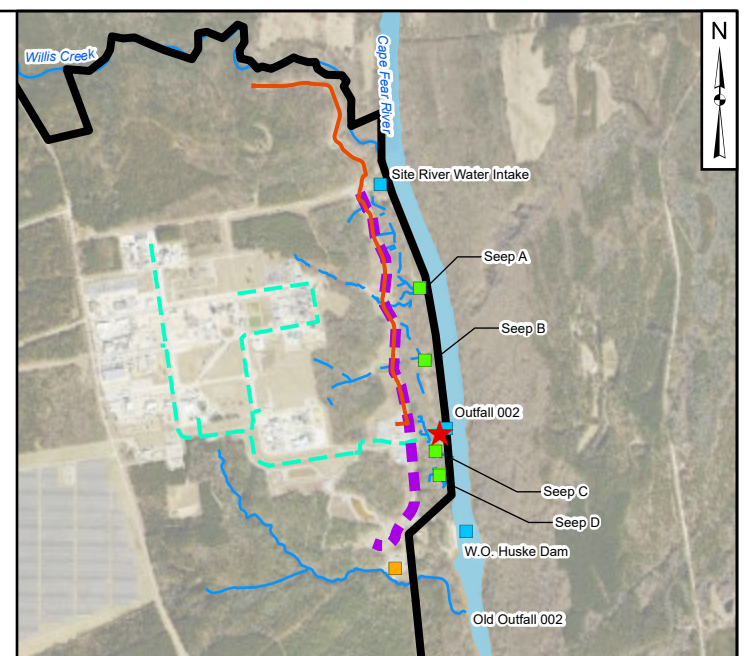
Table 3+ Analytical Results



Groundwater Elevations



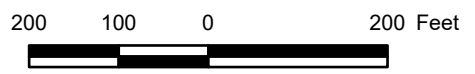
● Detect
○ Non-Detect
— HFPO-DA
— PFMOAA
— PMPA
— Total Table 3+ (17)
— GW Elevation
--- Barrier Wall Installation



- Legend
- ★ Location Indicator
 - Old Outfall 002 Treatment System
 - Flow-Through Cell
 - Site Features
 - Site Boundary
 - Nearby Tributary
 - Observed Seep (Natural Drainage)
 - Site Conveyance Network
 - North Forcemain
 - Barrier Wall

Notes:
GW - groundwater
ft - feet
ng/L - nanograms per liter
NAVD88 - North American Vertical Datum of 1988

1. The groundwater extraction wells and ex-situ capture systems were initiated in March and April 2023, respectively. The barrier wall test panel was initiated December 2022 and the wall was completed by June 2023.
2. The outline of the River shown on this figure is approximate (River outline based on compilation of open data sources from ArcGIS online service and North Carolina Department of Environmental Quality Online GIS - Major Hydro shapefile).
3. Basemap source: Esri, Vantor, Earthstar Geographics, and the GIS User Community



Time Trends at LTW-05 (Black Creek Aquifer)
Chemours Fayetteville Works, North Carolina

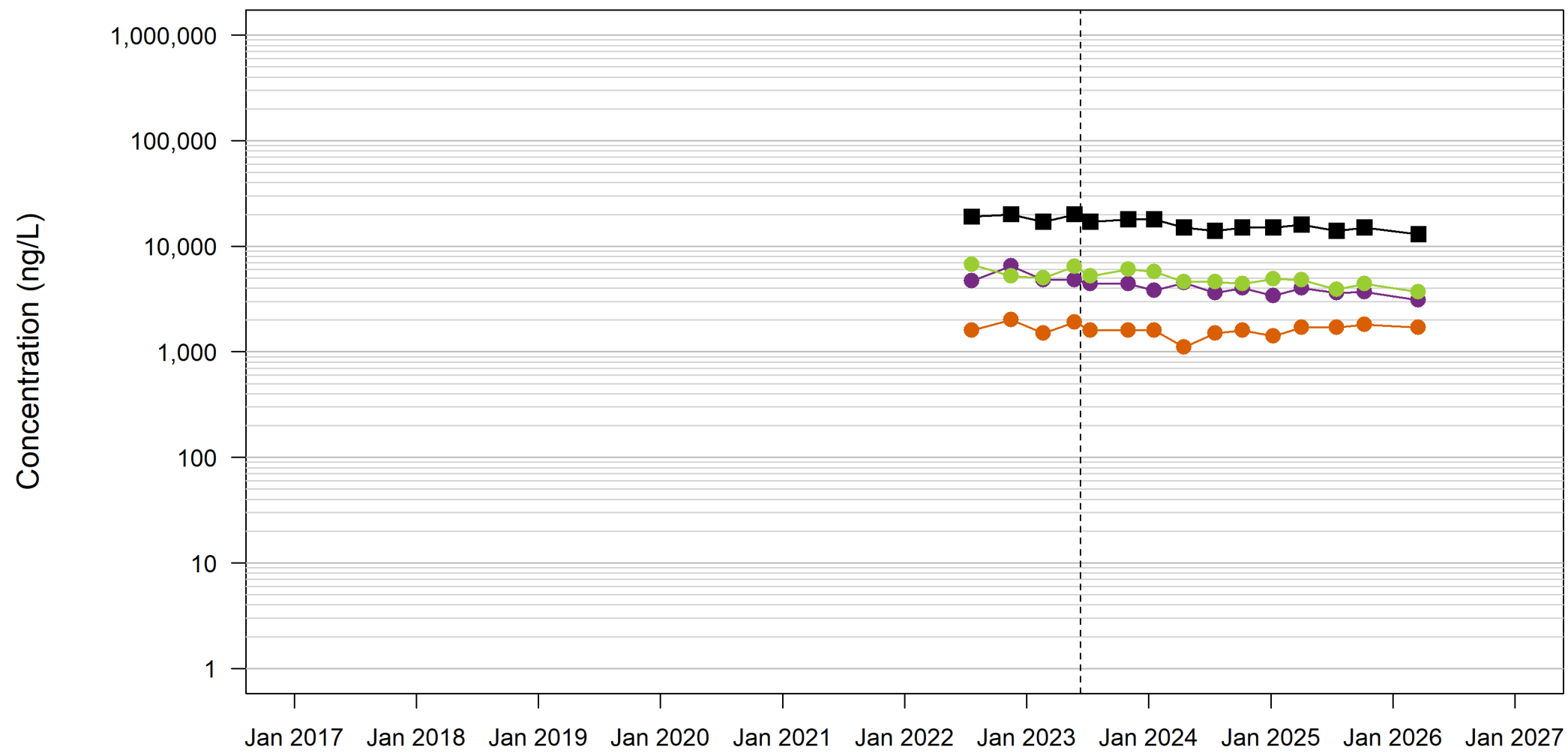
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consultants
Geosyntec Consultants of NC, P.C.
NC License No.: C 3500 and C 295

Raleigh June 2026

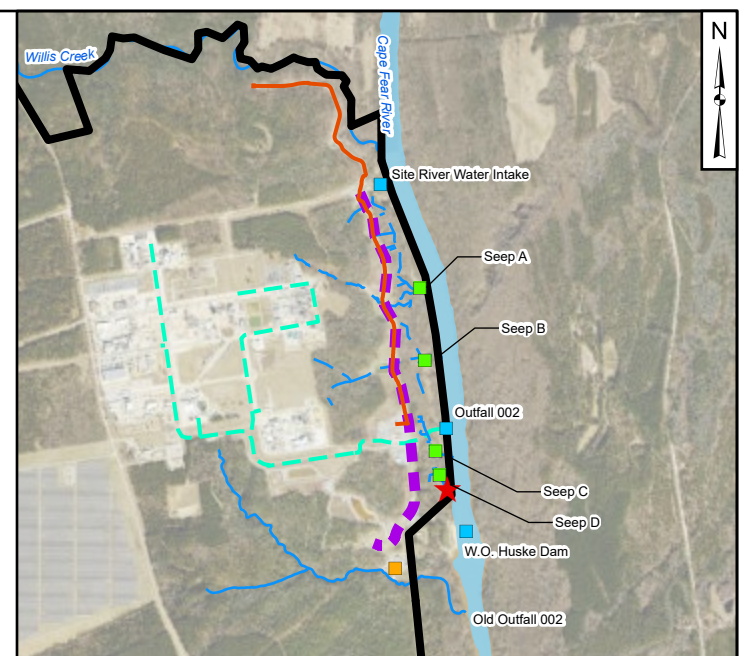
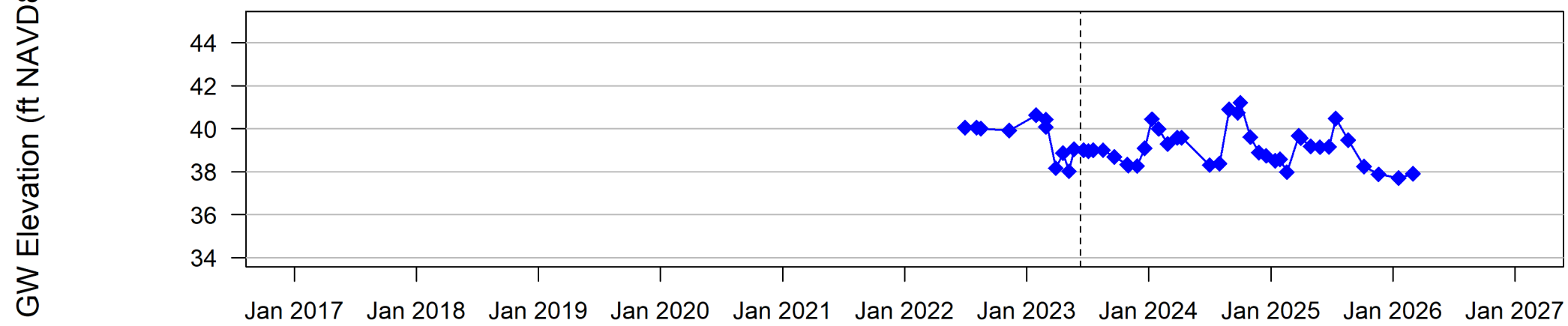
Figure
B.5

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Projection: NAD 1983 StatePlane North Carolina FIPS 3200 Feet; Units in Foot US

Table 3+ Analytical Results



Groundwater Elevations

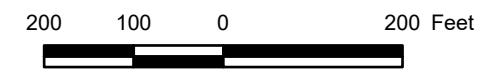


Legend

- ★ Location Indicator
- Old Outfall 002 Treatment System
- Flow-Through Cell
- Site Features
- Site Boundary
- Nearby Tributary
- Observed Seep (Natural Drainage)
- Site Conveyance Network
- North Forcemain
- Barrier Wall

Notes:
GW - groundwater
ft - feet
ng/L - nanograms per liter
NAVD88 - North American Vertical Datum of 1988

1. The groundwater extraction wells and ex-situ capture systems were initiated in March and April 2023, respectively. The barrier wall test panel was initiated December 2022 and the wall was completed by June 2023.
2. The outline of the River shown on this figure is approximate (River outline based on compilation of open data sources from ArcGIS online service and North Carolina Department of Environmental Quality Online GIS - Major Hydro shapefile).
3. Basemap source: Esri, Vantor, Earthstar Geographics, and the GIS User Community

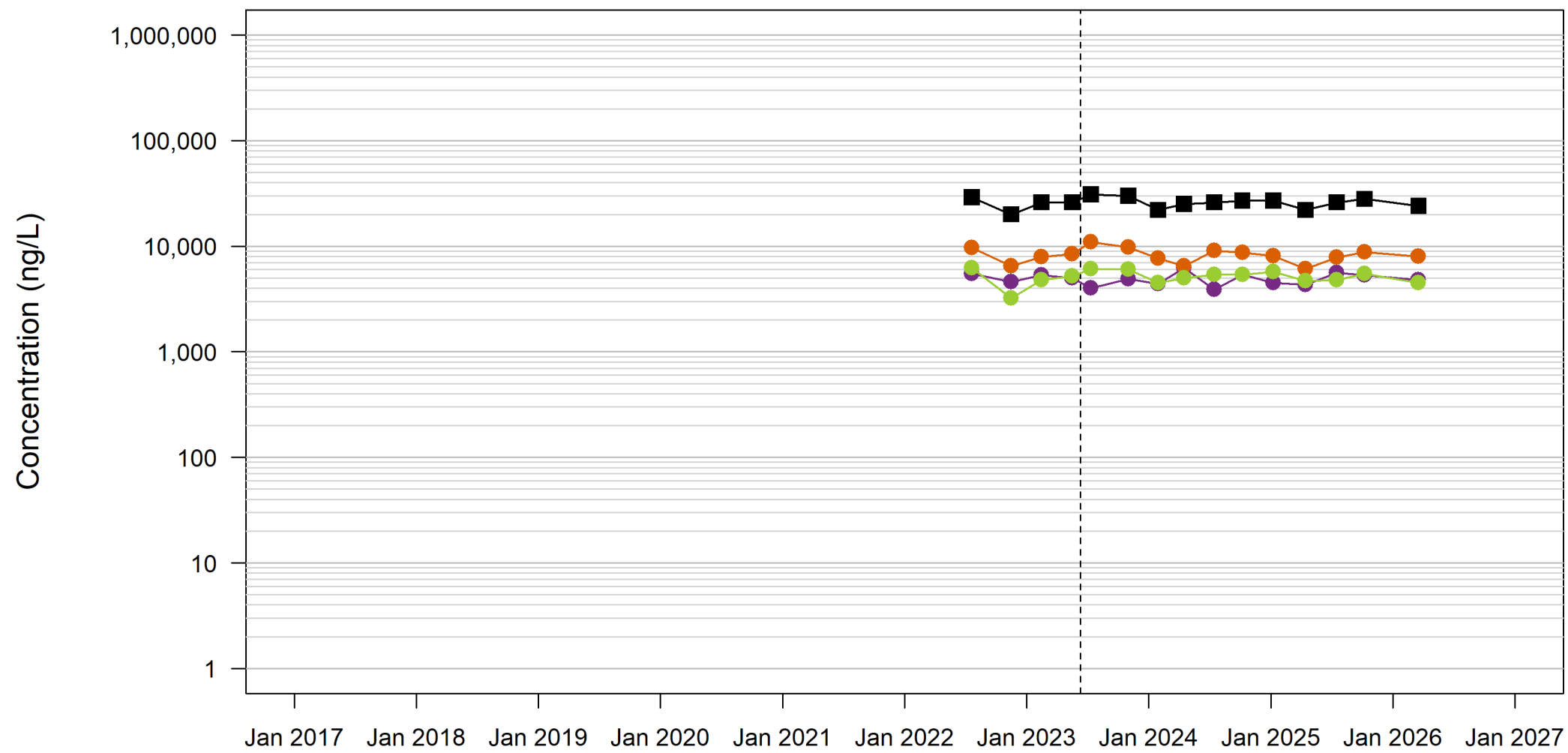


Time Trends at OW-28 (Black Creek Aquifer)
Chemours Fayetteville Works, North Carolina

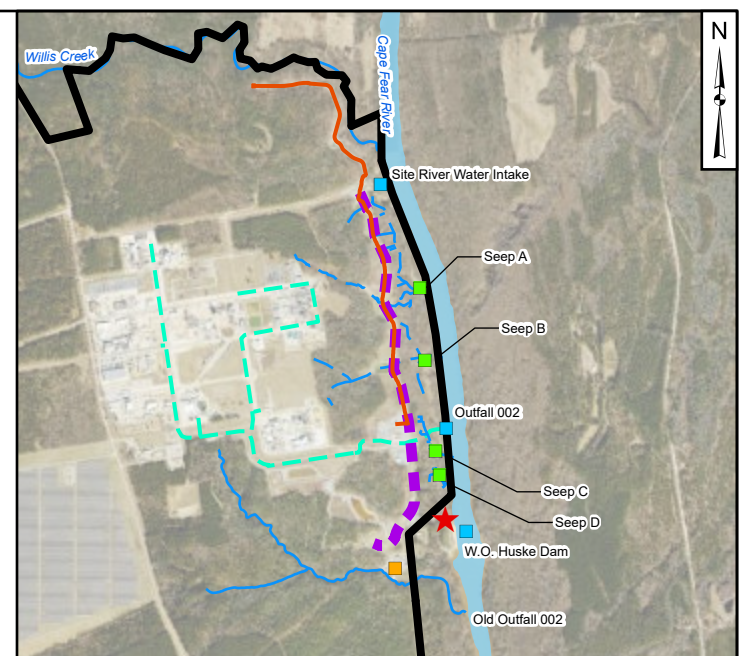
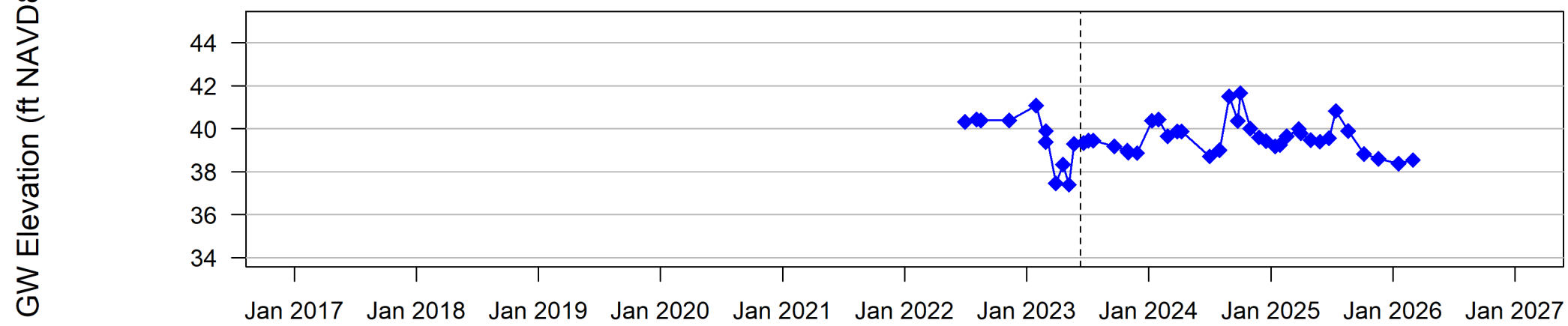
Geosyntec consultants		Figure B.6
Raleigh	June 2026	

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NC License No.: C 3500 and C 295

Table 3+ Analytical Results



Groundwater Elevations

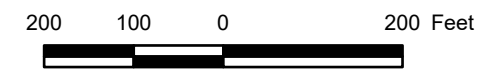


Legend

- ★ Location Indicator
- Old Outfall 002 Treatment System
- Flow-Through Cell
- Site Features
- Site Boundary
- Nearby Tributary
- Observed Seep (Natural Drainage)
- Site Conveyance Network
- North Forcemain
- Barrier Wall

Notes:
GW - groundwater
ft - feet
ng/L - nanograms per liter
NAVD88 - North American Vertical Datum of 1988

1. The groundwater extraction wells and ex-situ capture systems were initiated in March and April 2023, respectively. The barrier wall test panel was initiated December 2022 and the wall was completed by June 2023.
2. The outline of the River shown on this figure is approximate (River outline based on compilation of open data sources from ArcGIS online service and North Carolina Department of Environmental Quality Online GIS - Major Hydro shapefile).
3. Basemap source: Esri, Vantor, Earthstar Geographics, and the GIS User Community



Time Trends at OW-33 (Black Creek Aquifer)
Chemours Fayetteville Works, North Carolina

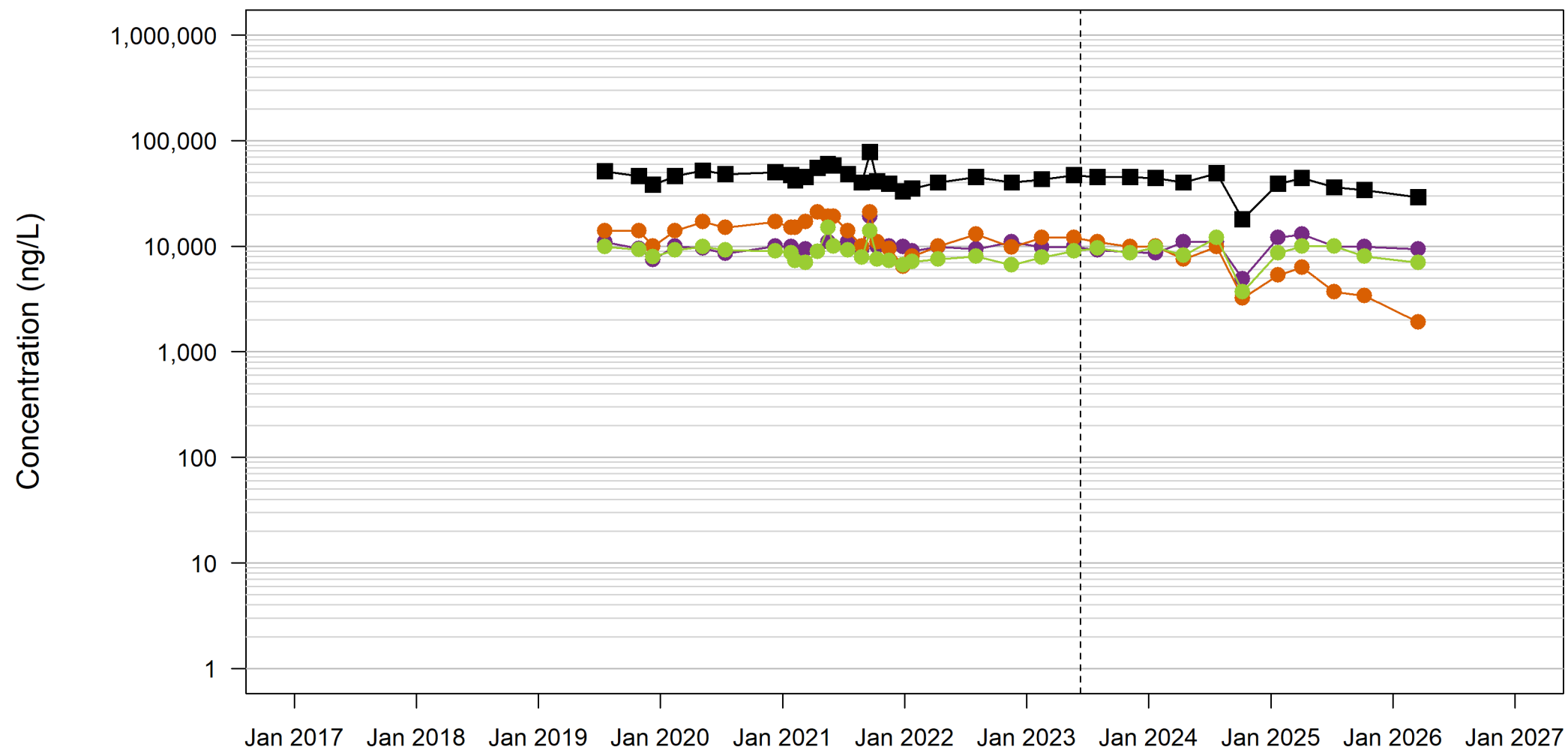
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NC License No.: C 3500 and C 295

Raleigh June 2026

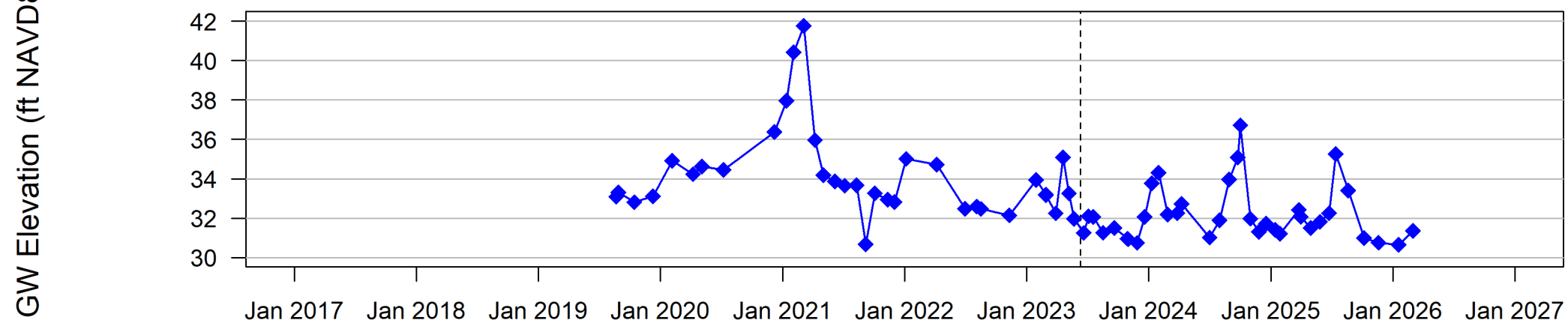
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B.7

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Projection: NAD 1983 StatePlane North Carolina FIPS 3200 Feet; Units in Foot US

Table 3+ Analytical Results



Groundwater Elevations

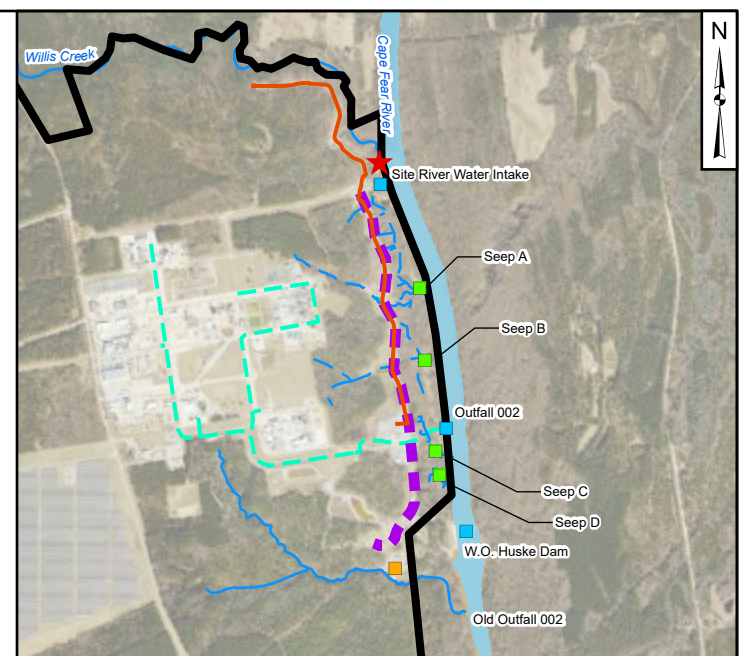


● Detect
○ Non-Detect

—●— HFPO-DA
—●— PFMOAA

—●— PMPA
—■— Total Table 3+ (17)

—●— GW Elevation
--- Barrier Wall Installation

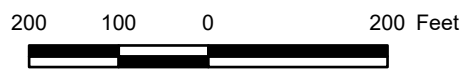


Legend

- ★ Location Indicator
- Old Outfall 002 Treatment System
- Flow-Through Cell
- Site Features
- Site Boundary
- Nearby Tributary
- Observed Seep (Natural Drainage)
- Site Conveyance Network
- North Forcemain
- Barrier Wall

Notes:
GW - groundwater
ft - feet
ng/L - nanograms per liter
NAVD88 - North American Vertical Datum of 1988

1. The groundwater extraction wells and ex-situ capture systems were initiated in March and April 2023, respectively. The barrier wall test panel was initiated December 2022 and the wall was completed by June 2023.
2. The outline of the River shown on this figure is approximate (River outline based on compilation of open data sources from ArcGIS online service and North Carolina Department of Environmental Quality Online GIS - Major Hydro shapefile).
3. Basemap source: Esri, Vantor, Earthstar Geographics, and the GIS User Community

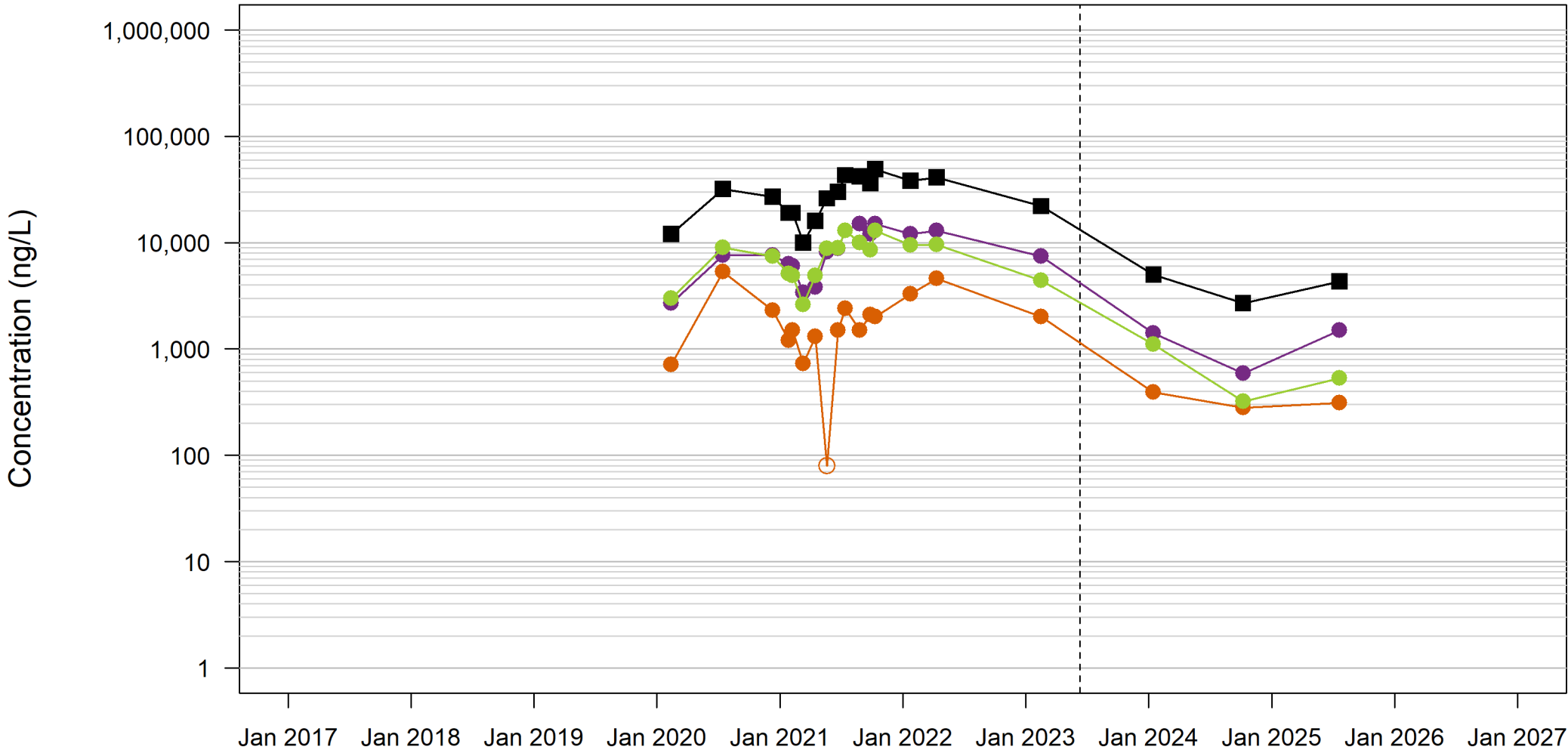


Time Trends at PIW-1D (Black Creek Aquifer)
Chemours Fayetteville Works, North Carolina

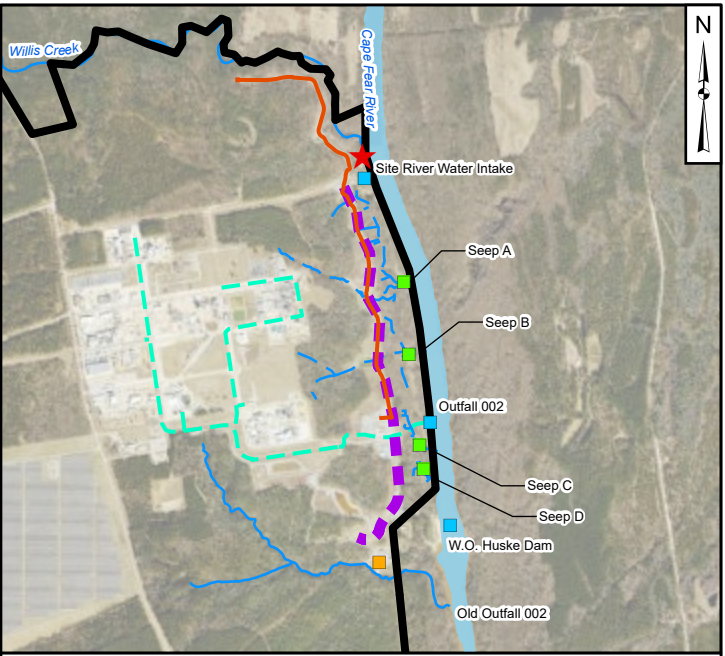
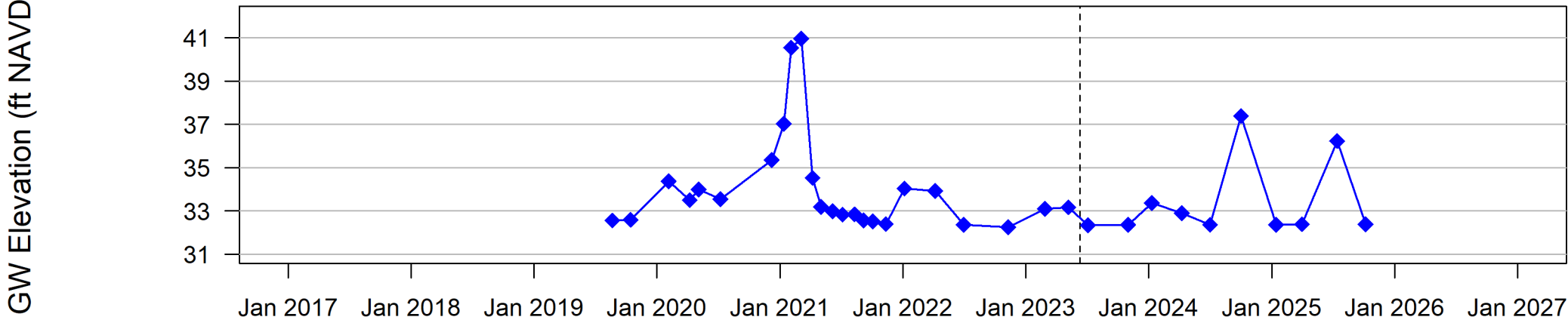
Geosyntec consultants	Geosyntec Consultants of NC, P.C. NC License No.: C 3500 and C 295	Figure B.8
	Raleigh	

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Table 3+ Analytical Results



Groundwater Elevations

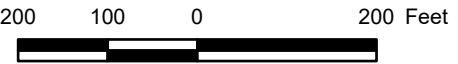


Legend

- ★ Location Indicator
- Old Outfall 002 Treatment System
- Flow-Through Cell
- Site Features
- Site Boundary
- Nearby Tributary
- Observed Seep (Natural Drainage)
- Site Conveyance Network
- North Forcemain
- Barrier Wall

Notes:
GW - groundwater
ft - feet
ng/L - nanograms per liter
NAVD88 - North American Vertical Datum of 1988

1. This well is frequently dry, resulting in limited water level and chemistry data. Time trend plots may appear sparse or incomplete.
2. The groundwater extraction wells and ex-situ capture systems were initiated in March and April 2023, respectively. The barrier wall test panel was initiated December 2022 and the wall was completed by June 2023.
3. The outline of the River shown on this figure is approximate (River outline based on compilation of open data sources from ArcGIS online service and North Carolina Department of Environmental Quality Online GIS - Major Hydro shapefile).
4. Basemap source: Esri, Vantor, Earthstar Geographics, and the GIS User Community



Time Trends at PIW-1S (Floodplain Deposits)

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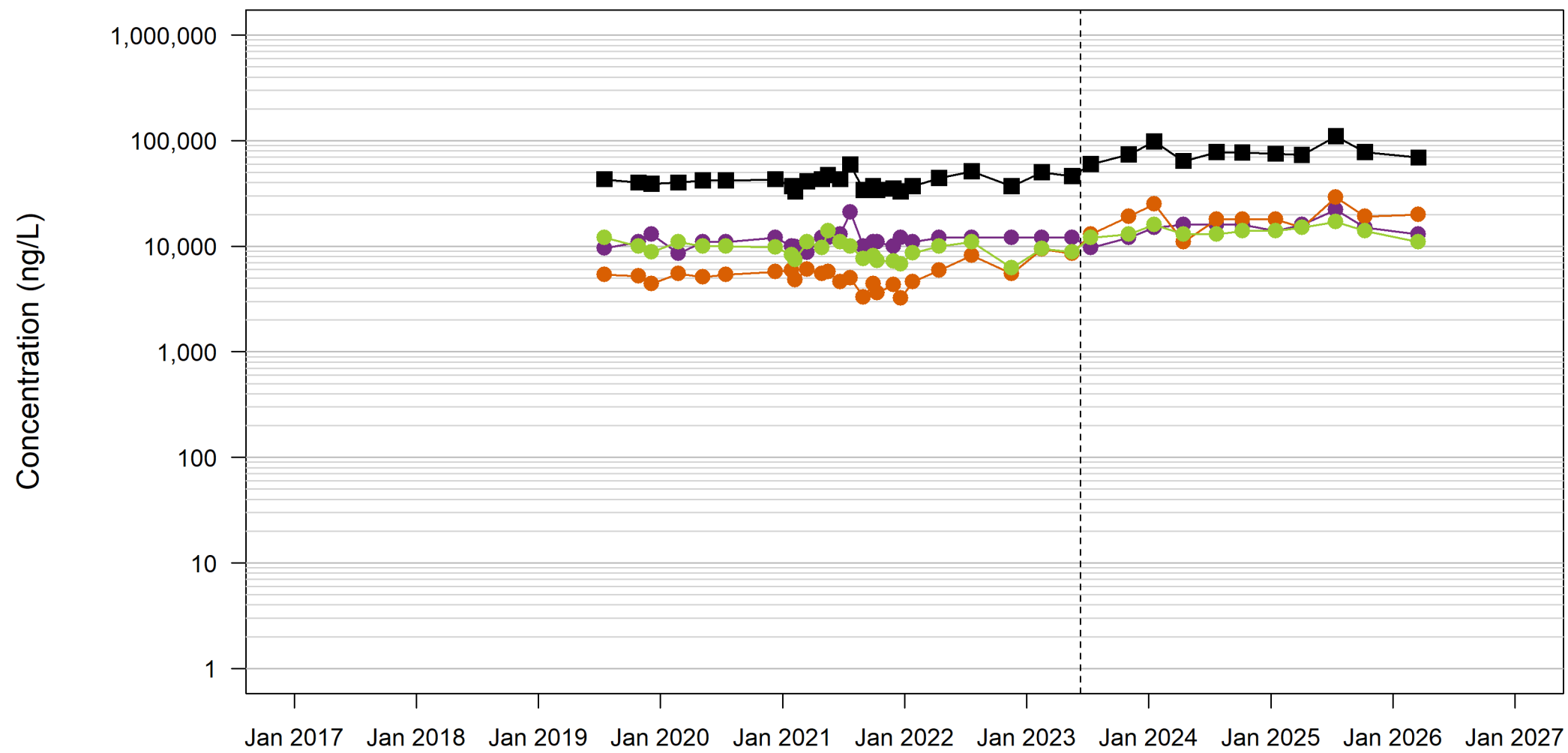
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B.9

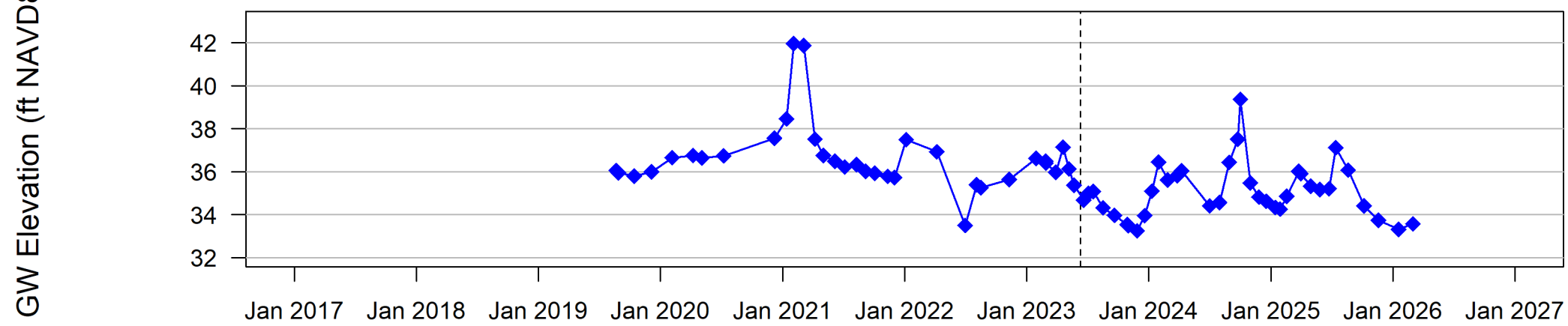
Raleigh

June 2026

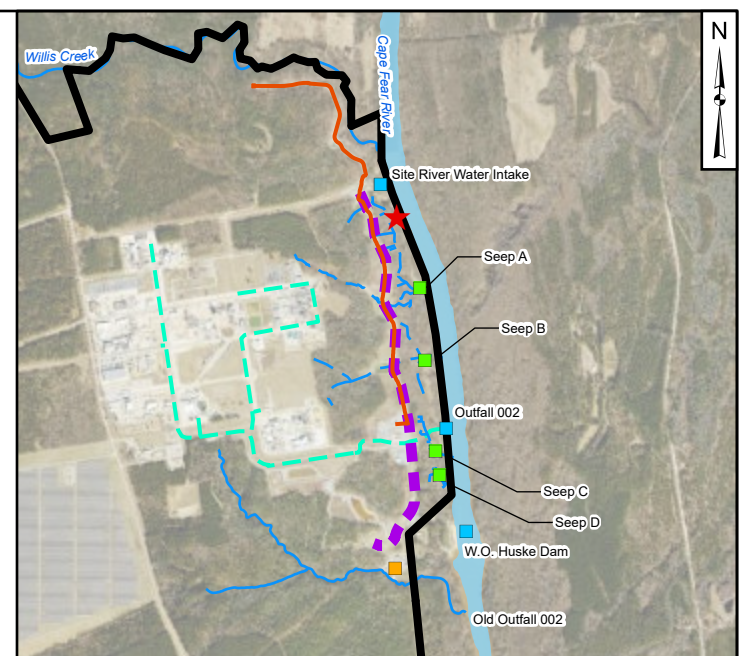
Table 3+ Analytical Results



Groundwater Elevations



- Detect
- Non-Detect
- HFPO-DA
- PFMOAA
- PMPA
- Total Table 3+ (17)
- ◆ GW Elevation
- Barrier Wall Installation

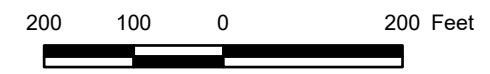


Legend

- ★ Location Indicator
- Old Outfall 002 Treatment System
- Flow-Through Cell
- Site Features
- Site Boundary
- Nearby Tributary
- Observed Seep (Natural Drainage)
- Site Conveyance Network
- North Forcemain
- Barrier Wall

Notes:
GW - groundwater
ft - feet
ng/L - nanograms per liter
NAVD88 - North American Vertical Datum of 1988

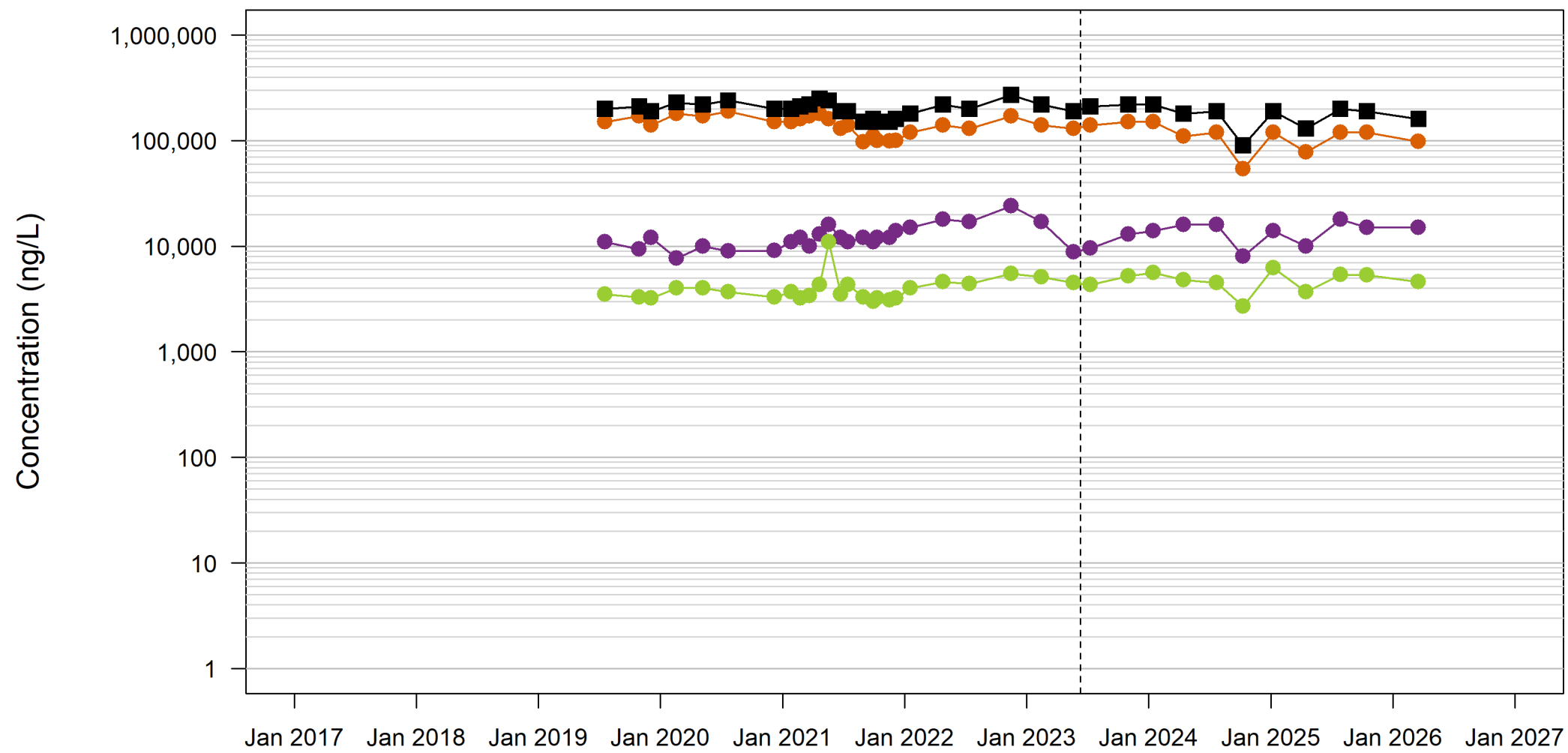
1. The groundwater extraction wells and ex-situ capture systems were initiated in March and April 2023, respectively. The barrier wall test panel was initiated December 2022 and the wall was completed by June 2023.
2. The outline of the River shown on this figure is approximate (River outline based on compilation of open data sources from ArcGIS online service and North Carolina Department of Environmental Quality Online GIS - Major Hydro shapefile).
3. Basemap source: Esri, Vantor, Earthstar Geographics, and the GIS User Community



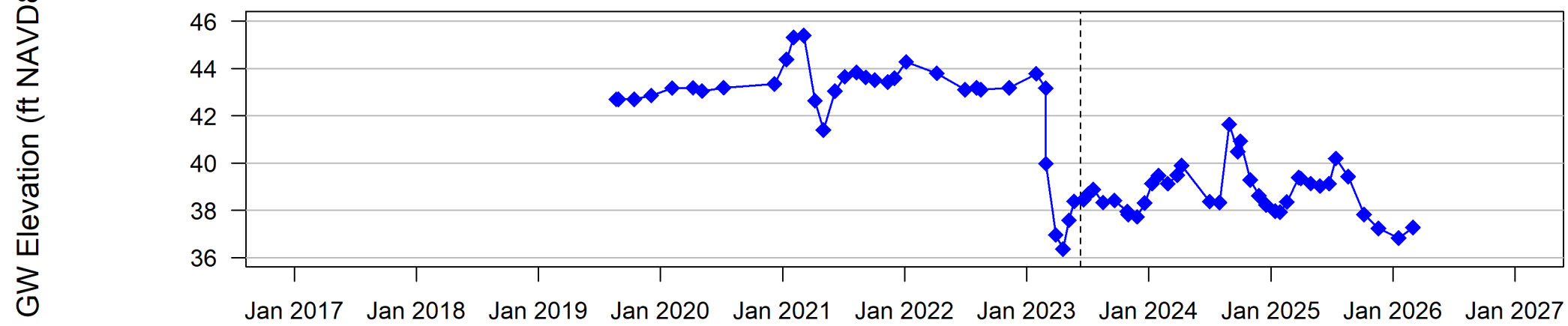
Time Trends at PIW-3D (Black Creek Aquifer)
Chemours Fayetteville Works, North Carolina

Geosyntec consultants	Geosyntec Consultants of NC, P.C. NC License No.: C 3500 and C 295	Figure B.10
	Raleigh	

Table 3+ Analytical Results



Groundwater Elevations

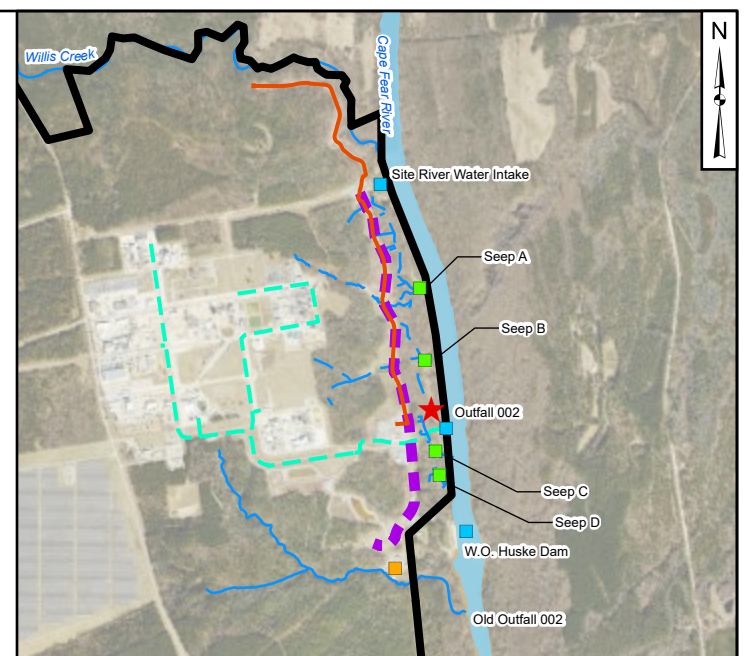


● Detect
○ Non-Detect

—●— HFPO-DA
—●— PFMOAA

—●— PMPA
—■— Total Table 3+ (17)

—●— GW Elevation
--- Barrier Wall Installation

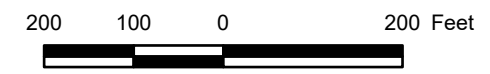


Legend

- ★ Location Indicator
- Old Outfall 002 Treatment System
- Flow-Through Cell
- Site Features
- Site Boundary
- Nearby Tributary
- Observed Seep (Natural Drainage)
- Site Conveyance Network
- North Forcemain
- Barrier Wall

Notes:
GW - groundwater
ft - feet
ng/L - nanograms per liter
NAVD88 - North American Vertical Datum of 1988

1. The groundwater extraction wells and ex-situ capture systems were initiated in March and April 2023, respectively. The barrier wall test panel was initiated December 2022 and the wall was completed by June 2023.
2. The outline of the River shown on this figure is approximate (River outline based on compilation of open data sources from ArcGIS online service and North Carolina Department of Environmental Quality Online GIS - Major Hydro shapefile).
3. Basemap source: Esri, Vantor, Earthstar Geographics, and the GIS User Community



Time Trends at PIW-7D (Black Creek Aquifer)
Chemours Fayetteville Works, North Carolina

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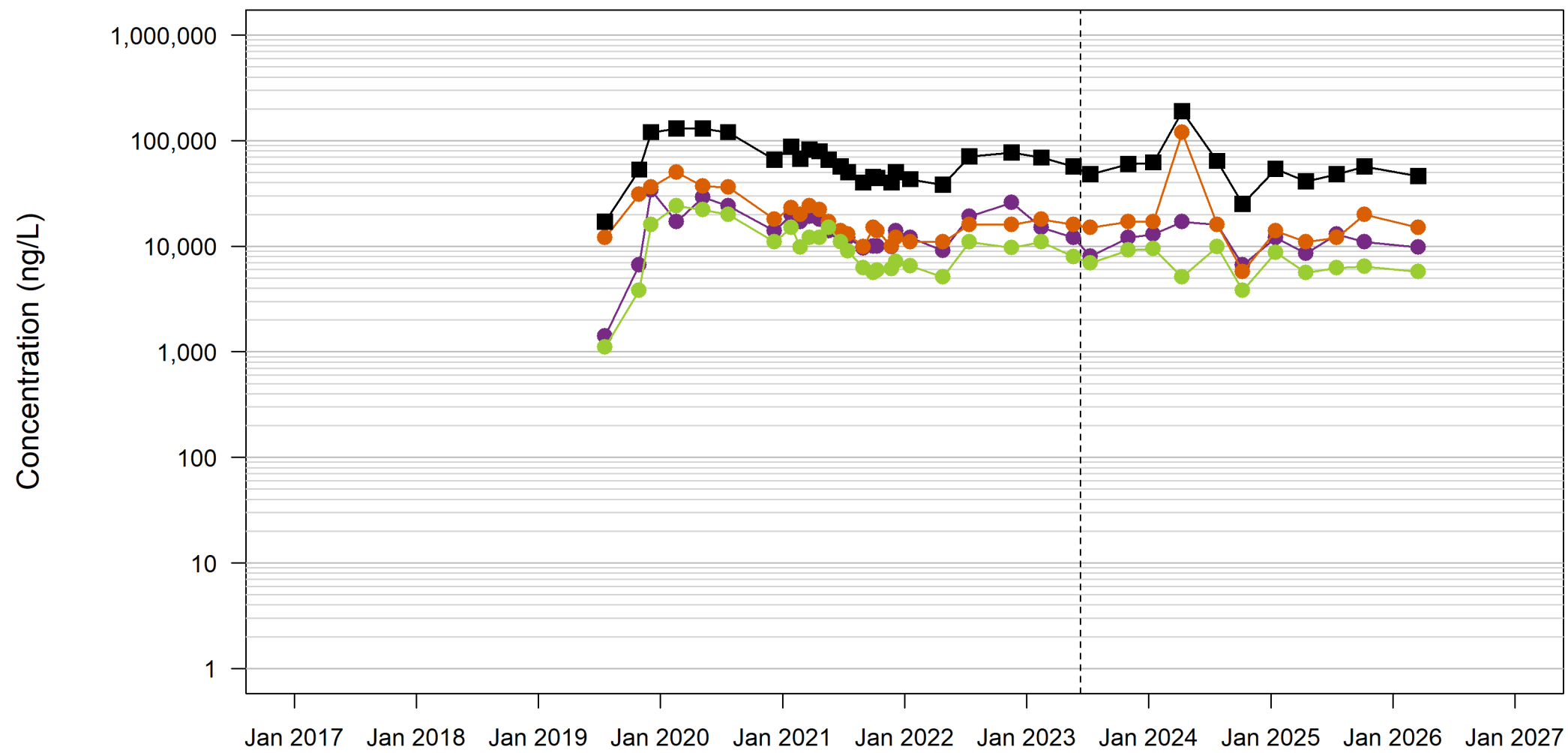
Raleigh June 2026

Figure
B.11

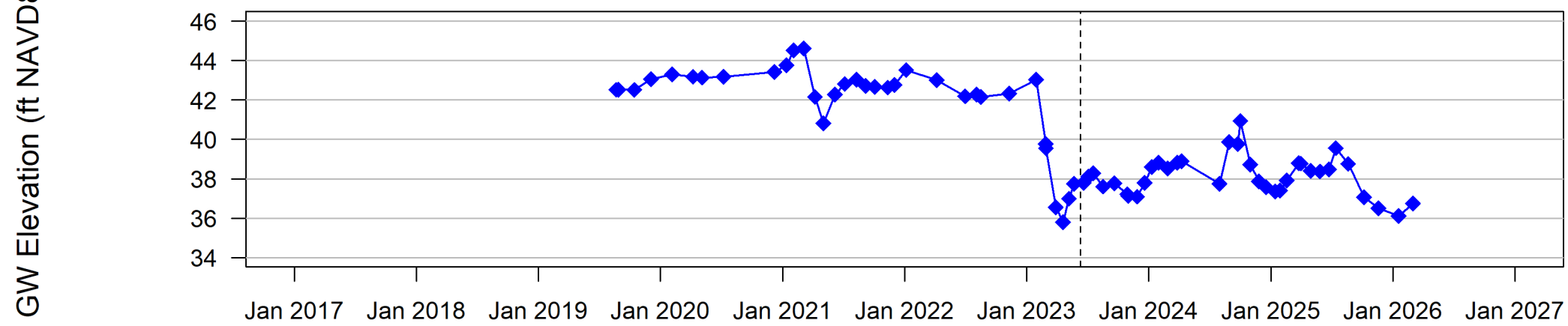
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Projection: NAD 1983 StatePlane North Carolina FIPS 3200 Feet; Units in Foot US

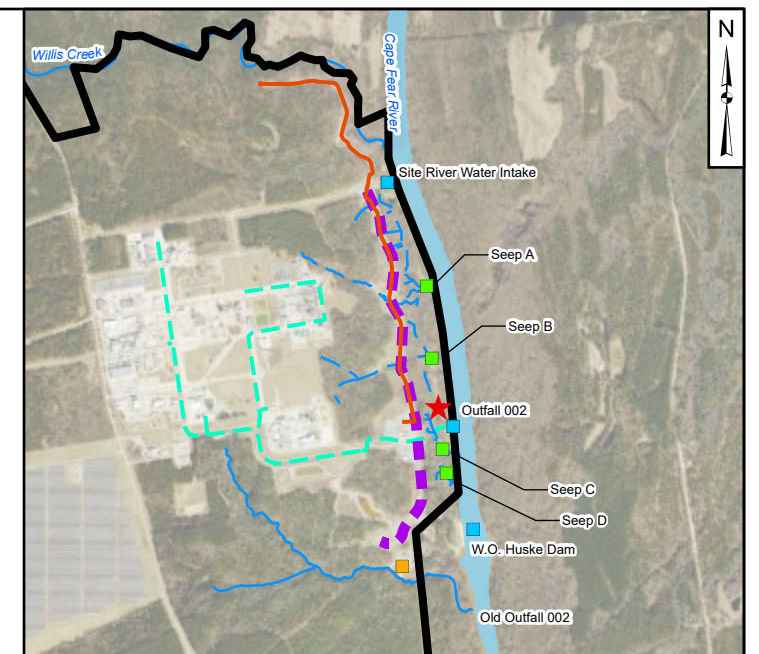
Table 3+ Analytical Results



Groundwater Elevations



- Detect
- Non-Detect
- HFPO-DA
- PFMOAA
- PMPA
- Total Table 3+ (17)
- ◆ GW Elevation
- Barrier Wall Installation

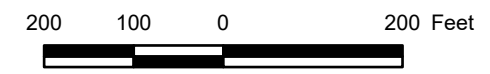


Legend

- ★ Location Indicator
- Old Outfall 002 Treatment System
- Flow-Through Cell
- Site Features
- Site Boundary
- Nearby Tributary
- Observed Seep (Natural Drainage)
- Site Conveyance Network
- North Forcemain
- Barrier Wall

Notes:
GW - groundwater
ft - feet
ng/L - nanograms per liter
NAVD88 - North American Vertical Datum of 1988

1. The groundwater extraction wells and ex-situ capture systems were initiated in March and April 2023, respectively. The barrier wall test panel was initiated December 2022 and the wall was completed by June 2023.
2. The outline of the River shown on this figure is approximate (River outline based on compilation of open data sources from ArcGIS online service and North Carolina Department of Environmental Quality Online GIS - Major Hydro shapefile).
3. Basemap source: Esri, Vantor, Earthstar Geographics, and the GIS User Community



Time Trends at PIW-7S (Floodplain Deposits)

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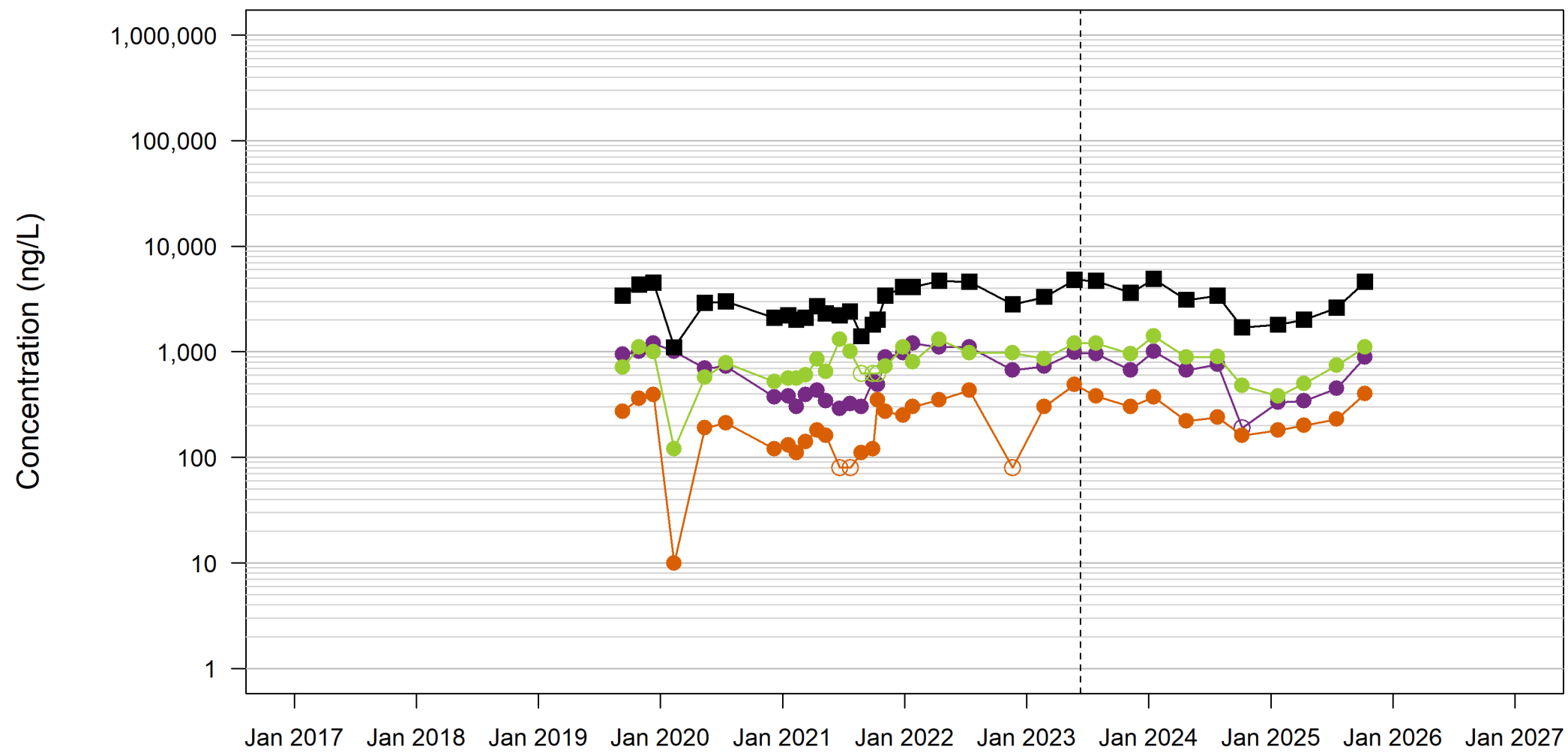
Figure

B.12

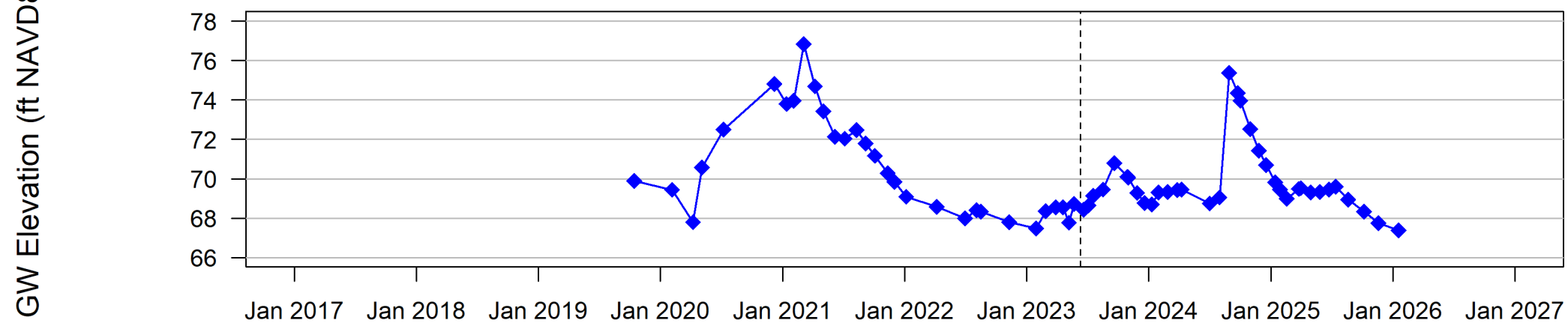
Raleigh

June 2026

Table 3+ Analytical Results



Groundwater Elevations

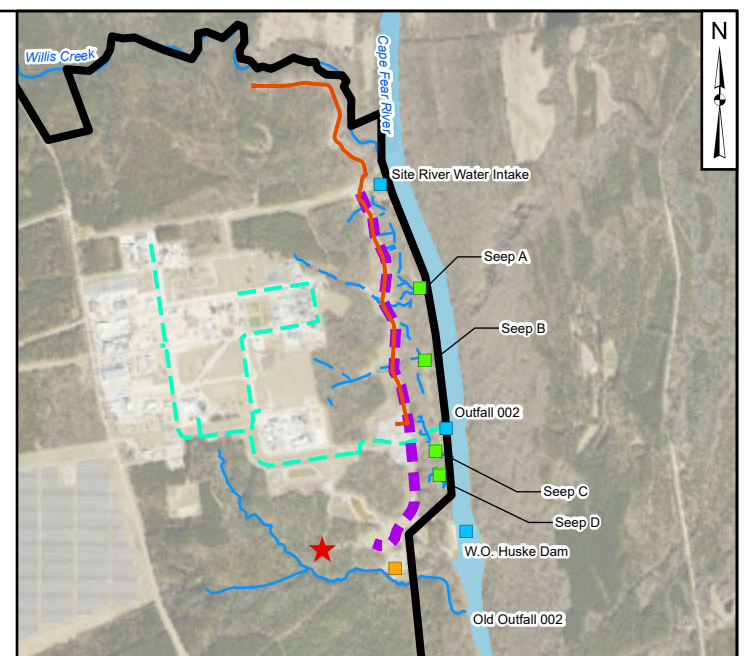


● Detect
○ Non-Detect

—●— HFPO-DA
—●— PFMOAA

—●— PMPA
—■— Total Table 3+ (17)

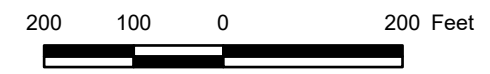
—●— GW Elevation
--- Barrier Wall Installation



- Legend**
- ★ Location Indicator
 - Old Outfall 002 Treatment System
 - Flow-Through Cell
 - Site Features
 - Site Boundary
 - Nearby Tributary
 - Observed Seep (Natural Drainage)
 - Site Conveyance Network
 - North Forcemain
 - Barrier Wall

Notes:
GW - groundwater
ft - feet
ng/L - nanograms per liter
NAVD88 - North American Vertical Datum of 1988

- The groundwater extraction wells and ex-situ capture systems were initiated in March and April 2023, respectively. The barrier wall test panel was initiated December 2022 and the wall was completed by June 2023.
- The outline of the River shown on this figure is approximate (River outline based on compilation of open data sources from ArcGIS online service and North Carolina Department of Environmental Quality Online GIS - Major Hydro shapefile).
- Basemap source: Esri, Vantor, Earthstar Geographics, and the GIS User Community



Time Trends at PW-04 (Surficial Aquifer)
Chemours Fayetteville Works, North Carolina

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consultants

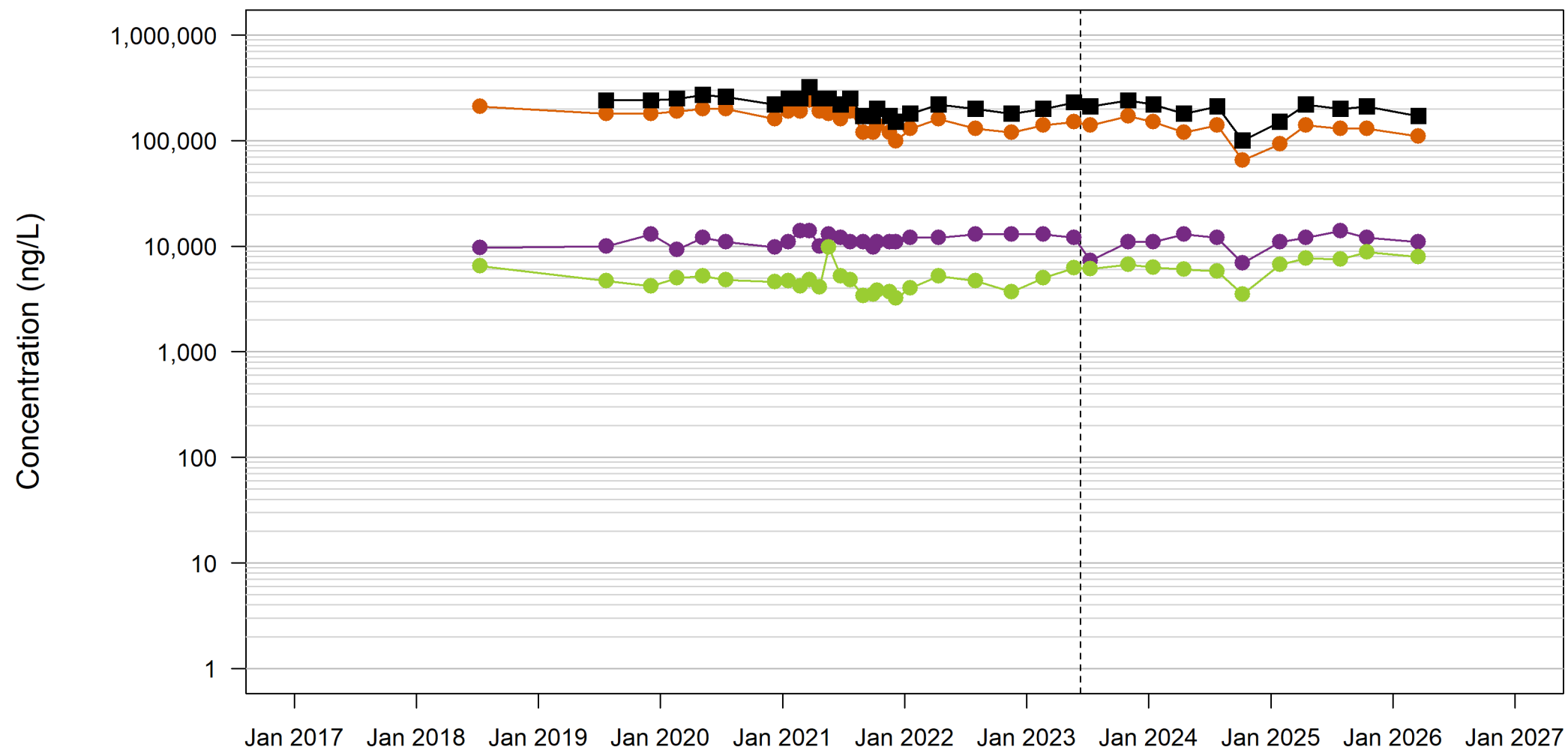
Geosyntec Consultants of NC, P.C.
NC License No.: C 3500 and C 295

Raleigh June 2026

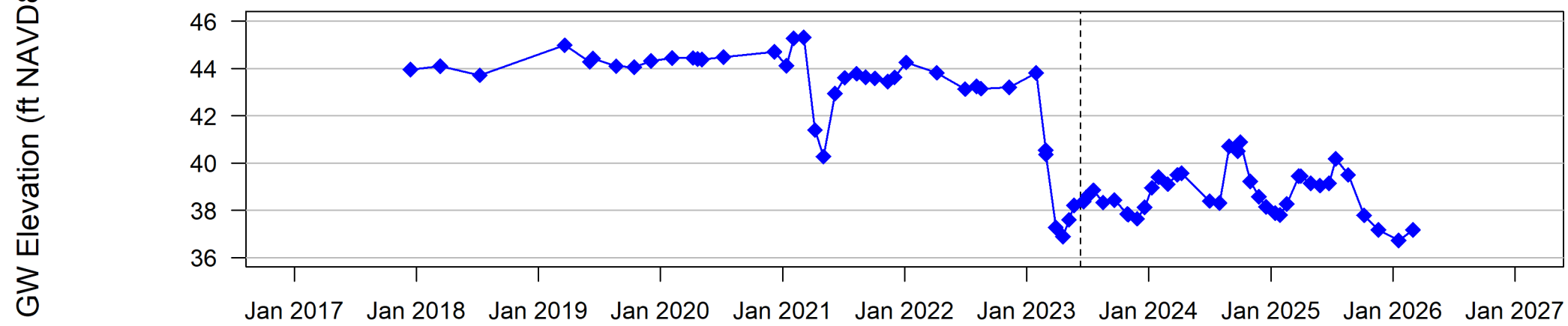
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Projection: NAD 1983 StatePlane North Carolina FIPS 3200 Feet; Units in Foot US

Table 3+ Analytical Results



Groundwater Elevations

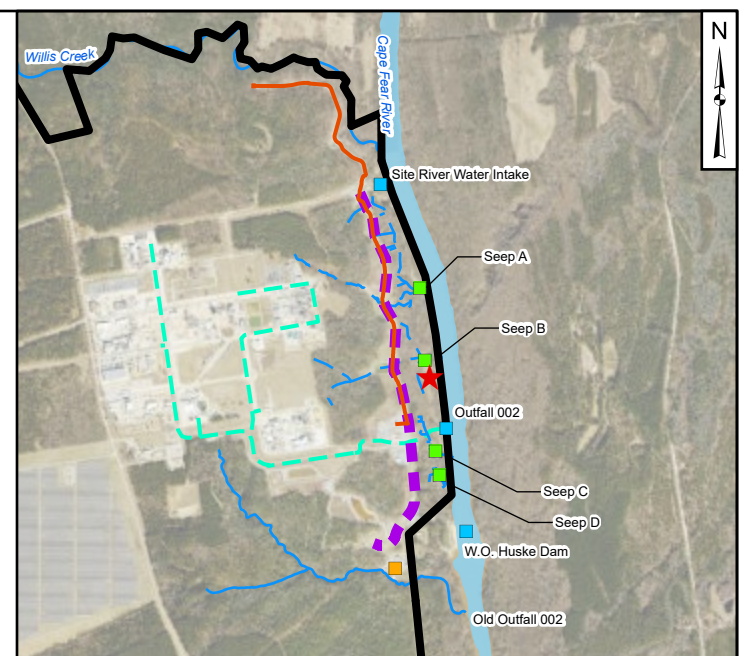


● Detect
○ Non-Detect

—●— HFPO-DA
—●— PFMOAA

—●— PMPA
—■— Total Table 3+ (17)

—●— GW Elevation
--- Barrier Wall Installation

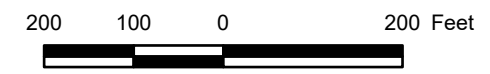


Legend

- ★ Location Indicator
- Old Outfall 002 Treatment System
- Flow-Through Cell
- Site Features
- Site Boundary
- Nearby Tributary
- Observed Seep (Natural Drainage)
- Site Conveyance Network
- North Forcemain
- Barrier Wall

Notes:
GW - groundwater
ft - feet
ng/L - nanograms per liter
NAVD88 - North American Vertical Datum of 1988

1. The groundwater extraction wells and ex-situ capture systems were initiated in March and April 2023, respectively. The barrier wall test panel was initiated December 2022 and the wall was completed by June 2023.
2. The outline of the River shown on this figure is approximate (River outline based on compilation of open data sources from ArcGIS online service and North Carolina Department of Environmental Quality Online GIS - Major Hydro shapefile).
3. Basemap source: Esri, Vantor, Earthstar Geographics, and the GIS User Community



Time Trends at PZ-22 (Black Creek Aquifer)
Chemours Fayetteville Works, North Carolina

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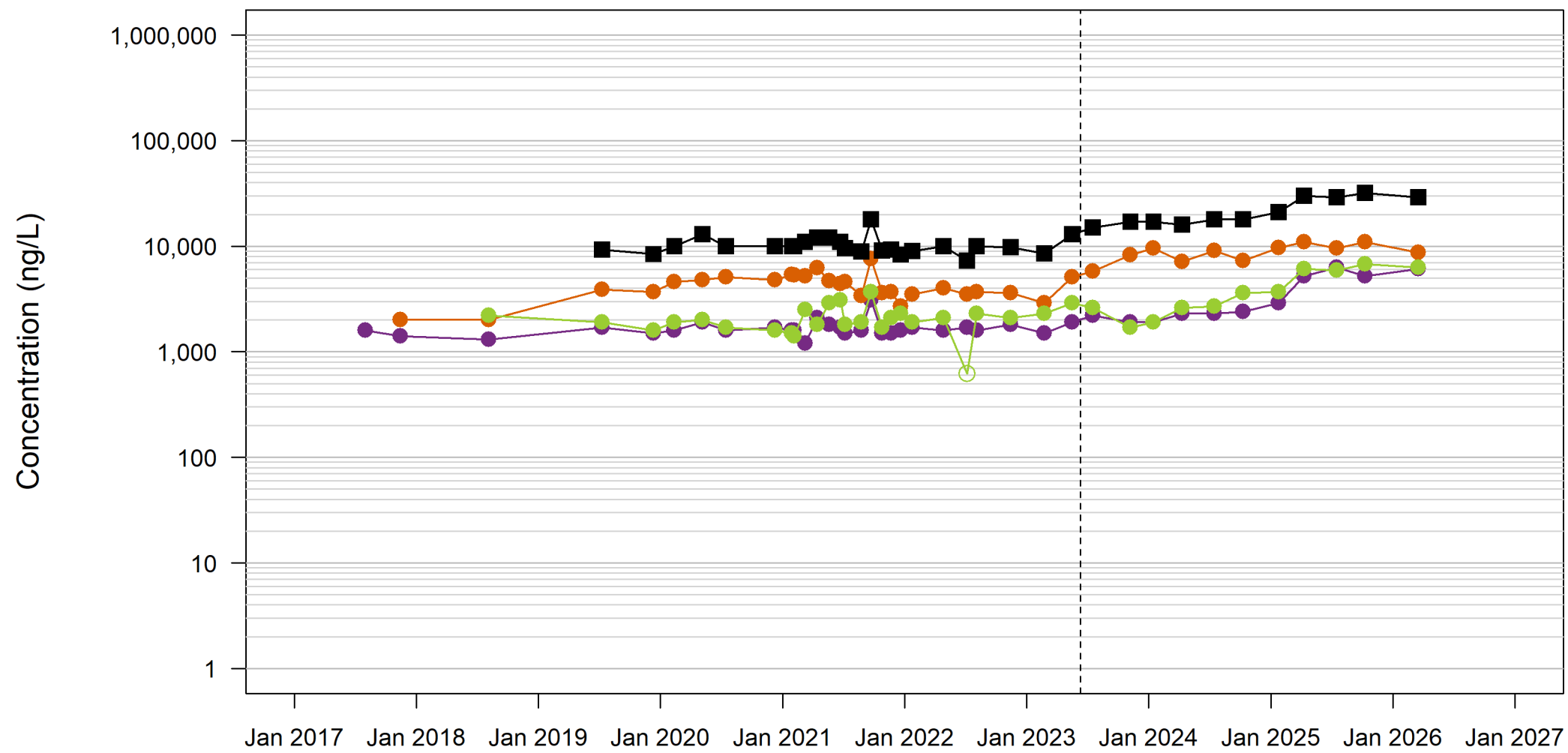
Geosyntec Consultants of NC, P.C.
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Raleigh June 2026

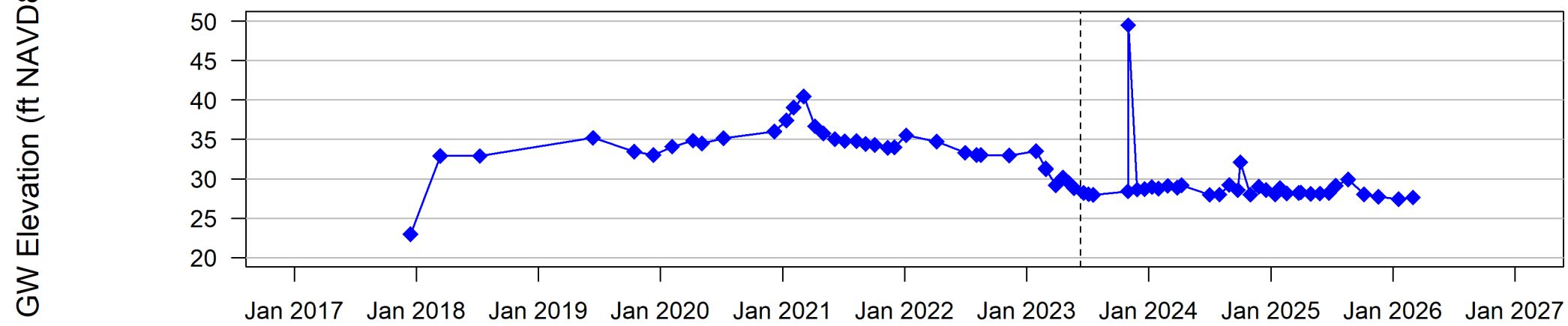
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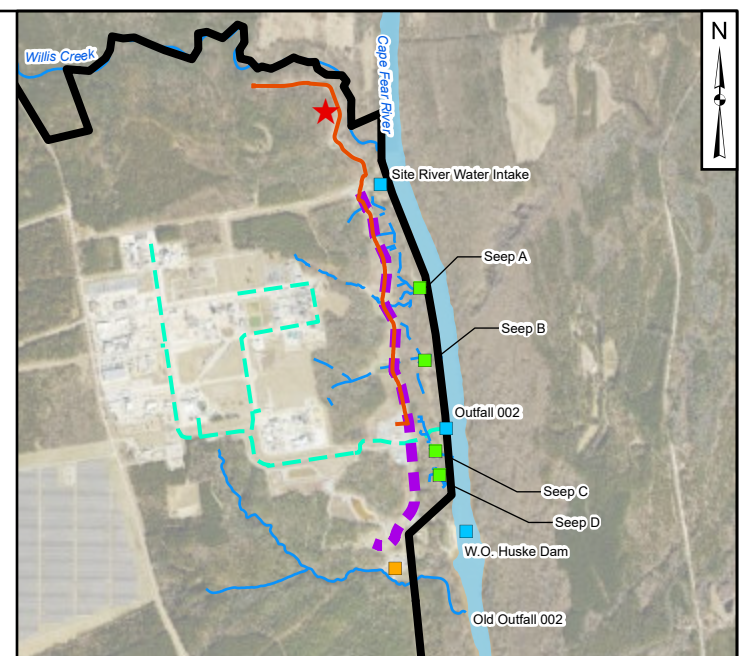
Table 3+ Analytical Results



Groundwater Elevations



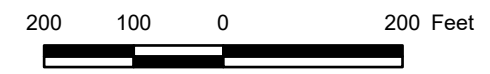
● Detect
○ Non-Detect
● HFPO-DA
● PFMOAA
● PMPA
■ Total Table 3+ (17)
◆ GW Elevation
--- Barrier Wall Installation



- Legend
- ★ Location Indicator
 - Old Outfall 002 Treatment System
 - Flow-Through Cell
 - Site Features
 - Site Boundary
 - Nearby Tributary
 - Observed Seep (Natural Drainage)
 - Site Conveyance Network
 - North Forcemain
 - Barrier Wall

Notes:
GW - groundwater
ft - feet
ng/L - nanograms per liter
NAVD88 - North American Vertical Datum of 1988

- The groundwater extraction wells and ex-situ capture systems were initiated in March and April 2023, respectively. The barrier wall test panel was initiated December 2022 and the wall was completed by June 2023.
- The outline of the River shown on this figure is approximate (River outline based on compilation of open data sources from ArcGIS online service and North Carolina Department of Environmental Quality Online GIS - Major Hydro shapefile).
- Basemap source: Esri, Vantor, Earthstar Geographics, and the GIS User Community



Time Trends at SMW-12 (Black Creek Aquifer)

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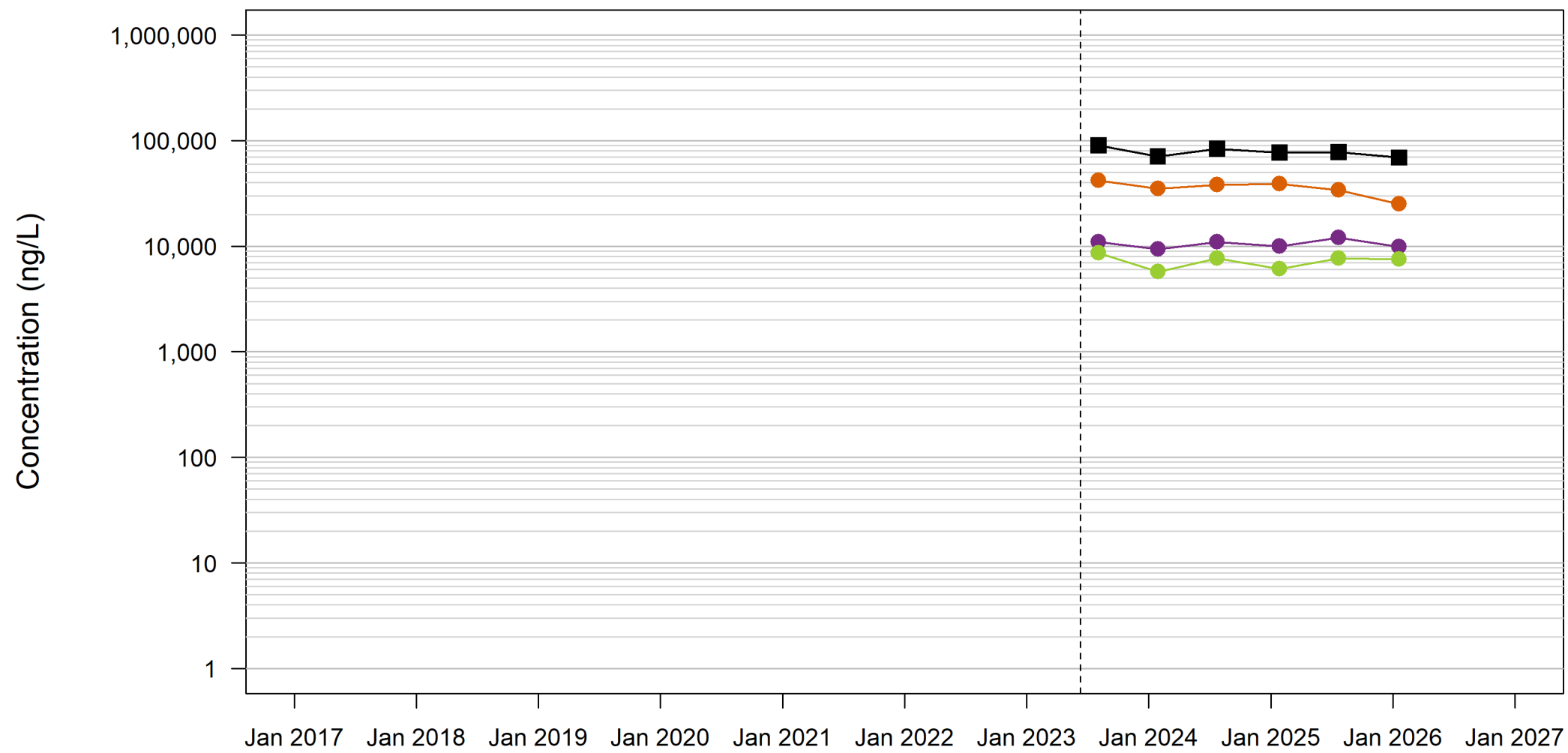
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B.15

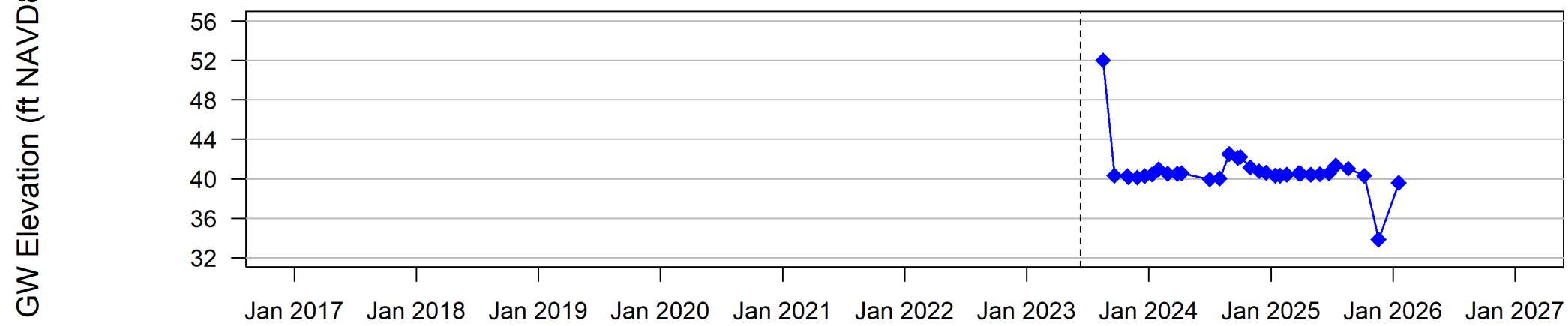
Raleigh

June 2026

Table 3+ Analytical Results



Groundwater Elevations



● Detect ○ Non-Detect

● HFPO-DA ● PFMOAA

● PMPA ■ Total Table 3+ (17)

◆ GW Elevation --- Barrier Wall Installation

Legend

- ★ Location Indicator
- Old Outfall 002 Treatment System
- Flow-Through Cell
- Site Features
- Site Boundary
- Nearby Tributary
- Observed Seep (Natural Drainage)
- Site Conveyance Network
- North Forcemain
- Barrier Wall

Notes:
GW - groundwater
ft - feet
ng/L - nanograms per liter
NAVD88 - North American Vertical Datum of 1988

1. The groundwater extraction wells and ex-situ capture systems were initiated in March and April 2023, respectively. The barrier wall test panel was initiated December 2022 and the wall was completed by June 2023.
2. The outline of the River shown on this figure is approximate (River outline based on compilation of open data sources from ArcGIS online service and North Carolina Department of Environmental Quality Online GIS - Major Hydro shapefile).
3. Basemap source: Esri, Vantor, Earthstar Geographics, and the GIS User Community

200 100 0 200 Feet

Time Trends at OW-4R (Black Creek Aquifer)
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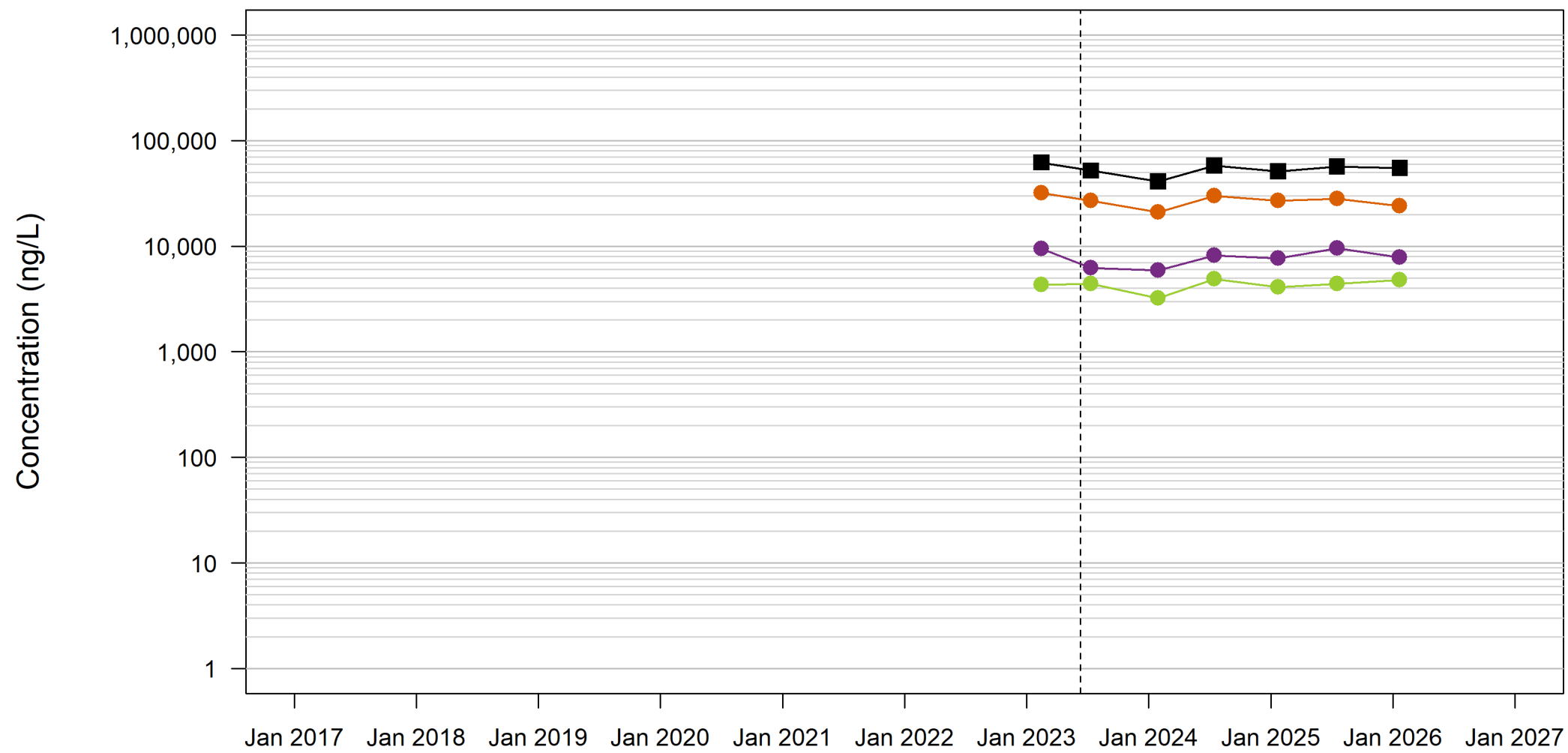
June 2026

Figure
B.16

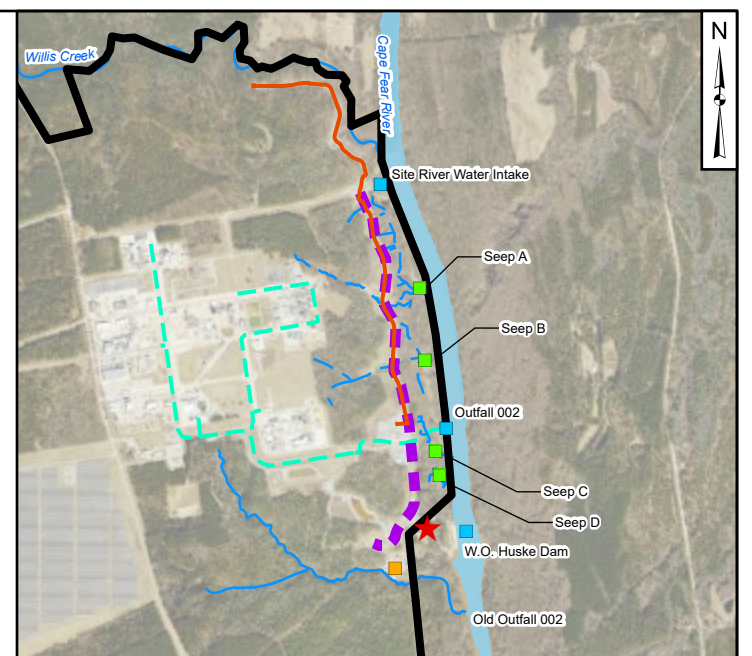
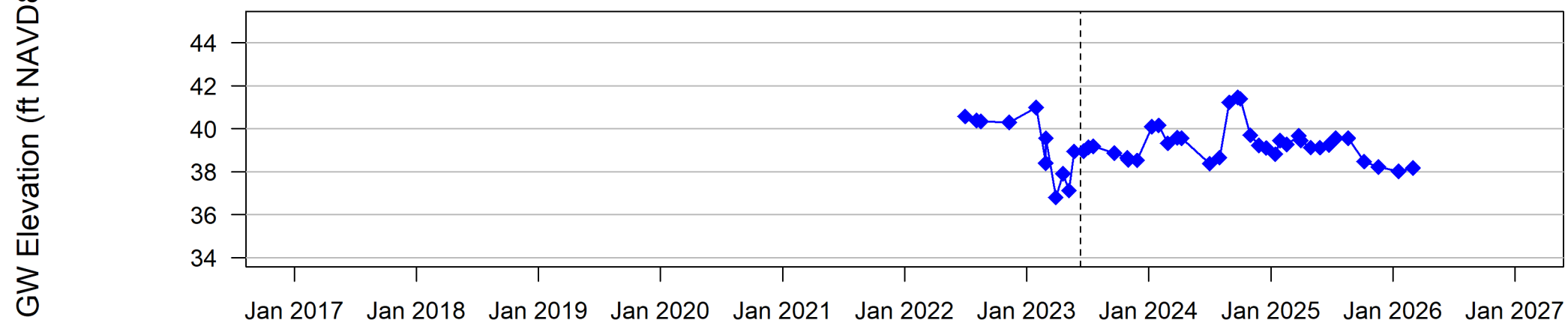
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Projection: NAD 1983 StatePlane North Carolina FIPS 3200 Feet; Units in Foot US

Table 3+ Analytical Results



Groundwater Elevations

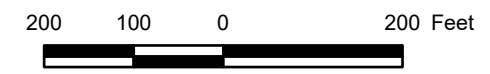


Legend

- ★ Location Indicator
- Old Outfall 002 Treatment System
- Flow-Through Cell
- Site Features
- Site Boundary
- Nearby Tributary
- Observed Seep (Natural Drainage)
- Site Conveyance Network
- North Forcemain
- Barrier Wall

Notes:
GW - groundwater
ft - feet
ng/L - nanograms per liter
NAVD88 - North American Vertical Datum of 1988

1. The groundwater extraction wells and ex-situ capture systems were initiated in March and April 2023, respectively. The barrier wall test panel was initiated December 2022 and the wall was completed by June 2023.
2. The outline of the River shown on this figure is approximate (River outline based on compilation of open data sources from ArcGIS online service and North Carolina Department of Environmental Quality Online GIS - Major Hydro shapefile).
3. Basemap source: Esri, Vantor, Earthstar Geographics, and the GIS User Community

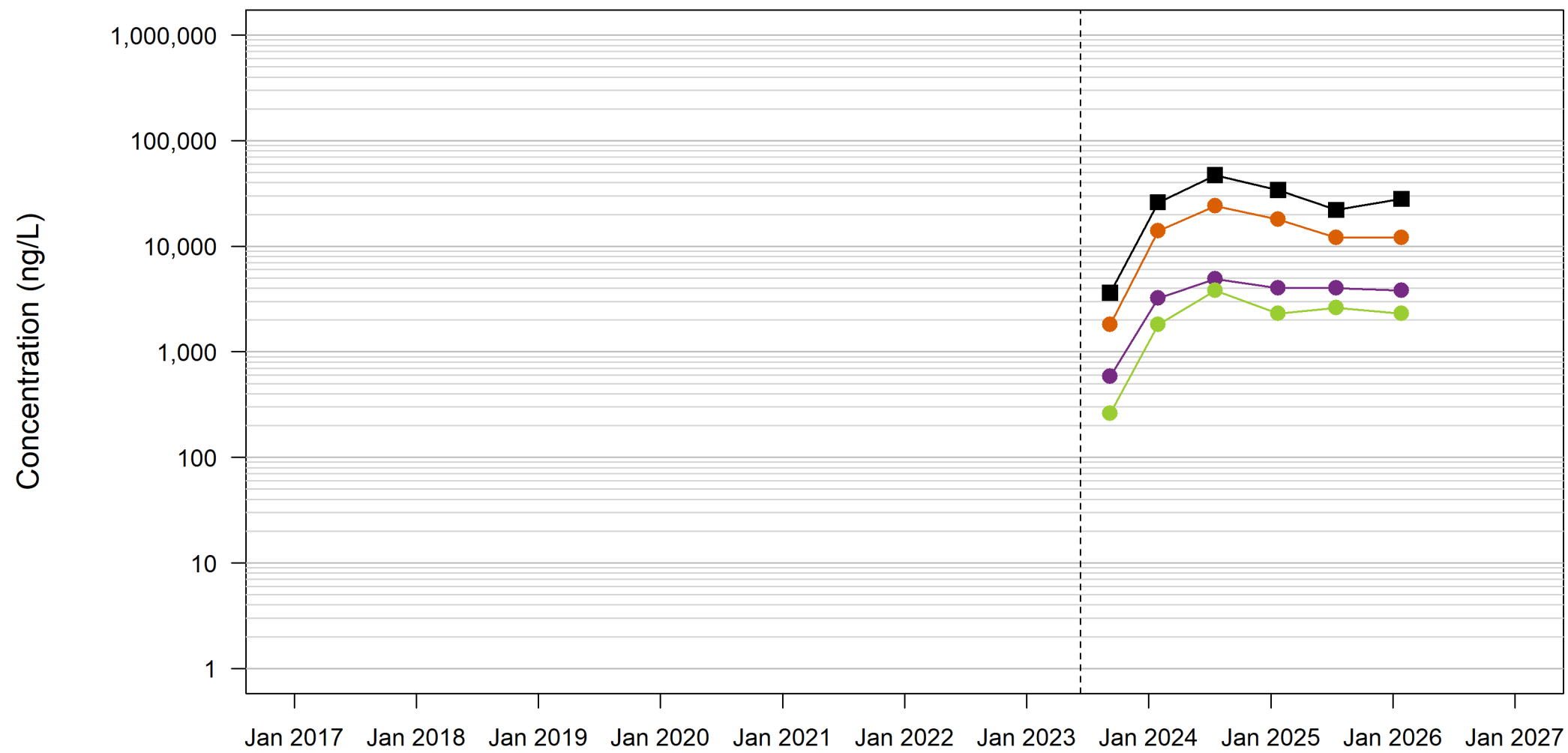


Time Trends at OW-30 (Black Creek Aquifer)
Chemours Fayetteville Works, North Carolina

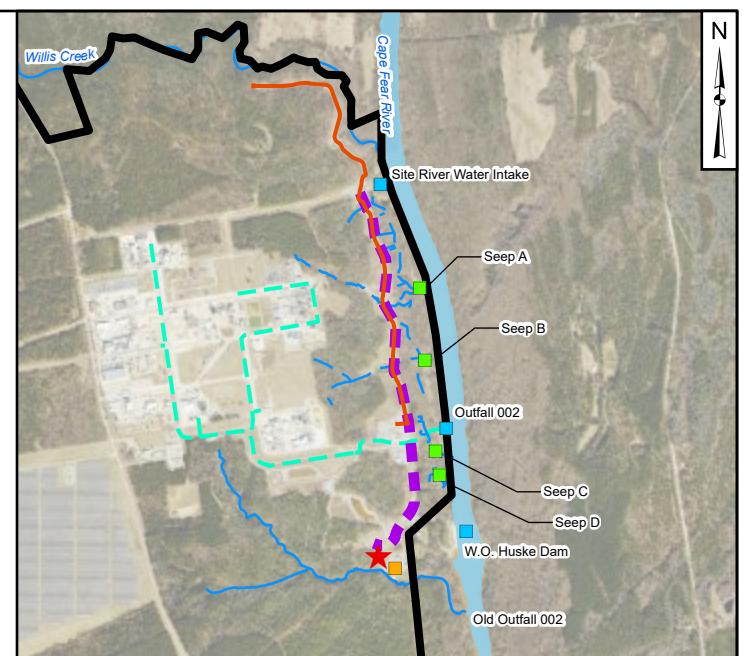
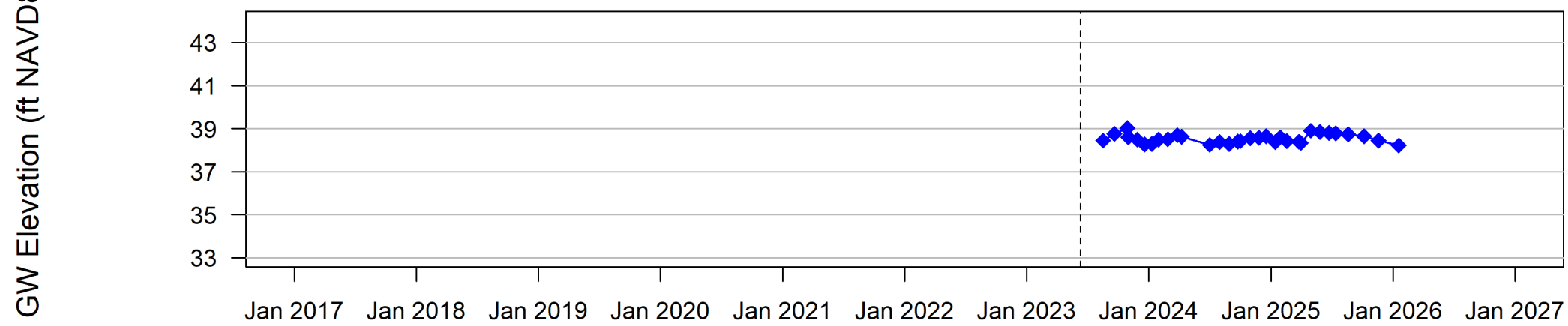
Geosyntec consultants	Geosyntec Consultants of NC, P.C. NC License No.: C 3500 and C 295	Figure B.17
	Raleigh	

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Table 3+ Analytical Results



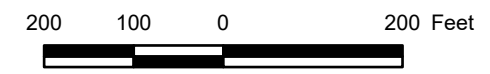
Groundwater Elevations



- Legend**
- ★ Location Indicator
 - Old Outfall 002 Treatment System
 - Flow-Through Cell
 - Site Features
 - Site Boundary
 - Nearby Tributary
 - Observed Seep (Natural Drainage)
 - Site Conveyance Network
 - North Forcemain
 - Barrier Wall

Notes:
GW - groundwater
ft - feet
ng/L - nanograms per liter
NAVD88 - North American Vertical Datum of 1988

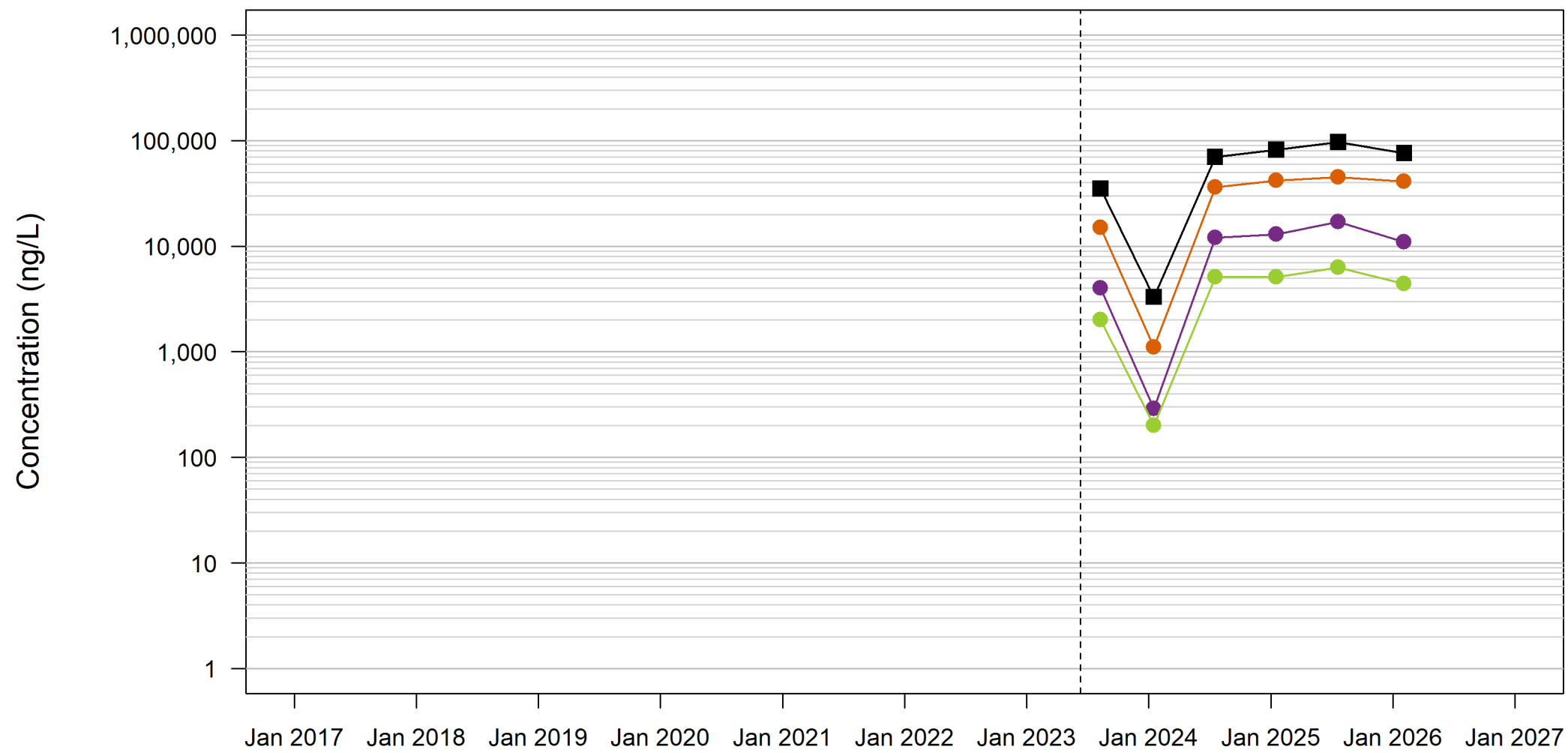
1. The groundwater extraction wells and ex-situ capture systems were initiated in March and April 2023, respectively. The barrier wall test panel was initiated December 2022 and the wall was completed by June 2023.
2. The outline of the River shown on this figure is approximate (River outline based on compilation of open data sources from ArcGIS online service and North Carolina Department of Environmental Quality Online GIS - Major Hydro shapefile).
3. Basemap source: Esri, Vantor, Earthstar Geographics, and the GIS User Community



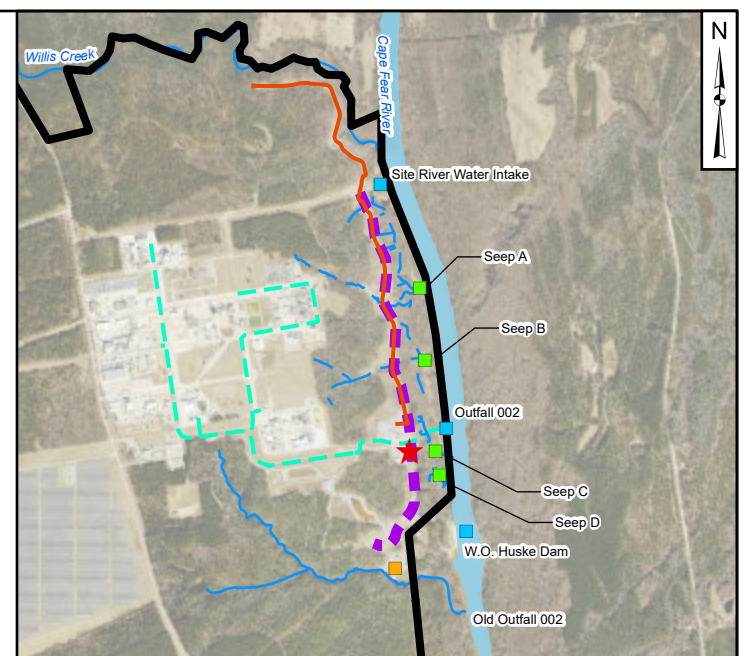
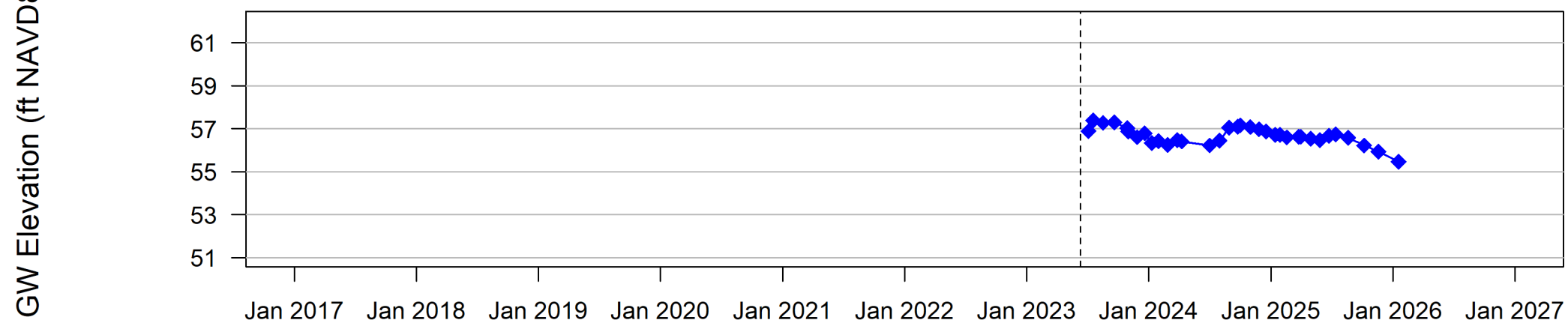
Time Trends at OW-32 (Black Creek Aquifer)
Chemours Fayetteville Works, North Carolina

Geosyntec consultants	Geosyntec Consultants of NC, P.C. NC License No.: C 3500 and C 295	Figure B.18
	Raleigh	

Table 3+ Analytical Results



Groundwater Elevations

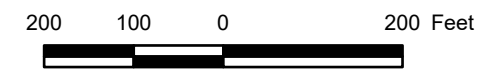


Legend

- ★ Location Indicator
- Old Outfall 002 Treatment System
- Flow-Through Cell
- Site Features
- Site Boundary
- Nearby Tributary
- Observed Seep (Natural Drainage)
- Site Conveyance Network
- North Forcemain
- Barrier Wall

Notes:
GW - groundwater
ft - feet
ng/L - nanograms per liter
NAVD88 - North American Vertical Datum of 1988

1. The groundwater extraction wells and ex-situ capture systems were initiated in March and April 2023, respectively. The barrier wall test panel was initiated December 2022 and the wall was completed by June 2023.
2. The outline of the River shown on this figure is approximate (River outline based on compilation of open data sources from ArcGIS online service and North Carolina Department of Environmental Quality Online GIS - Major Hydro shapefile).
3. Basemap source: Esri, Vantor, Earthstar Geographics, and the GIS User Community

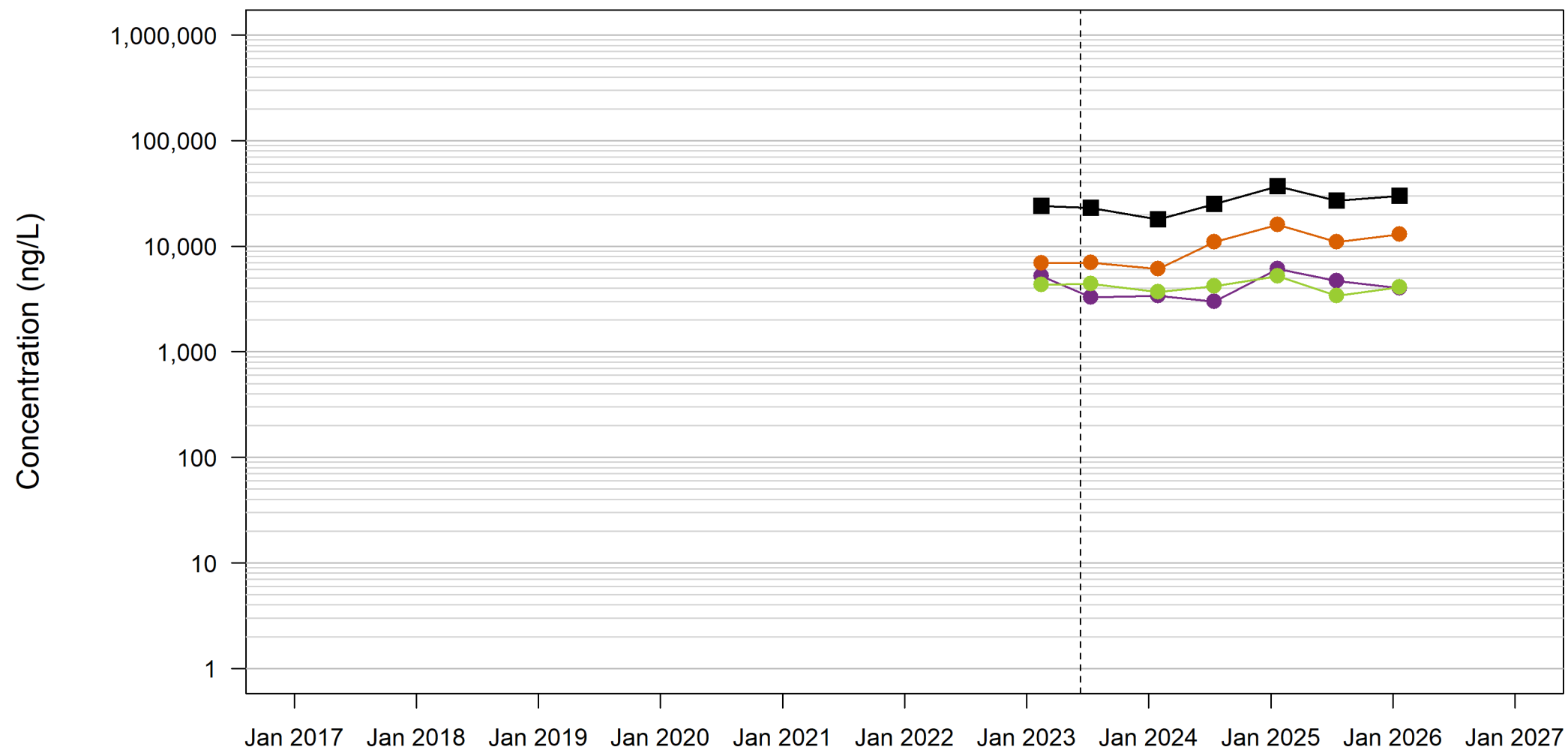


Time Trends at OW-37 (Surficial Aquifer)

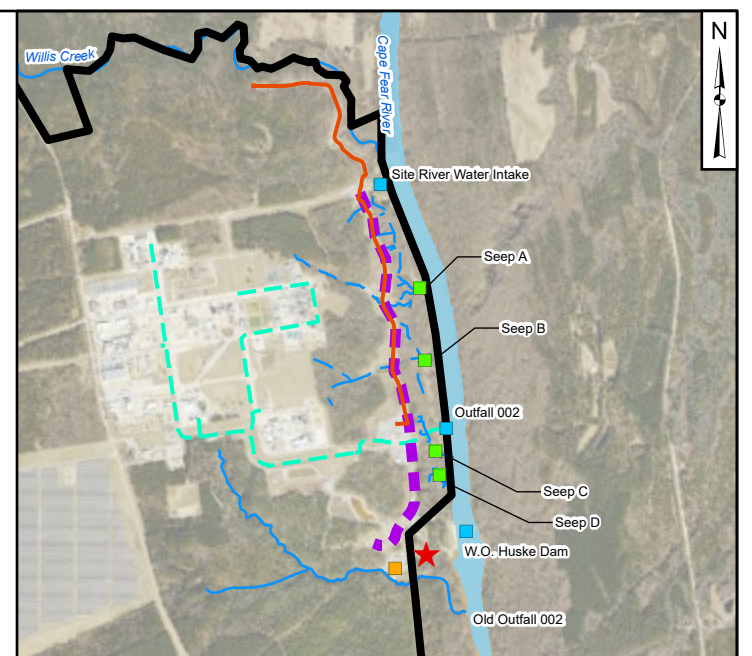
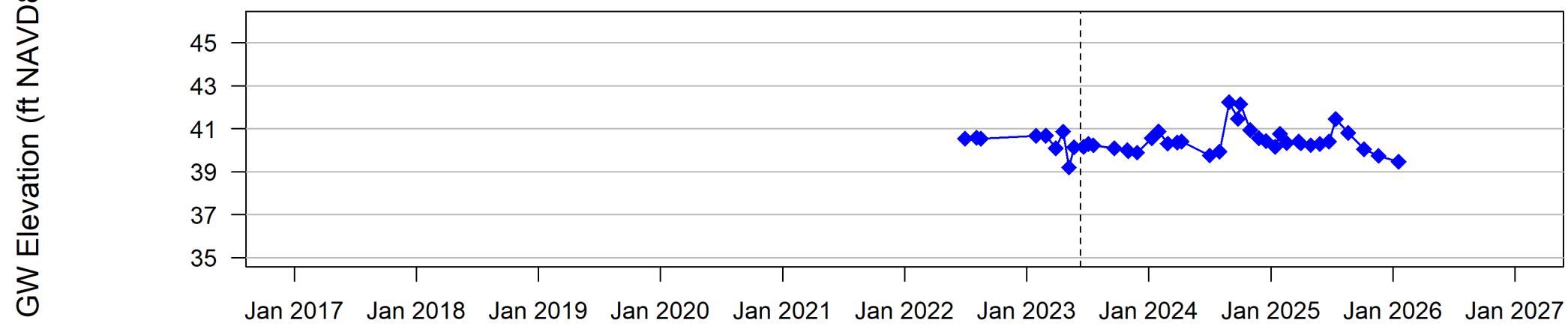
Chemours Fayetteville Works, North Carolina

Geosyntec consultants	Geosyntec Consultants of NC, P.C. NC License No.: C 3500 and C 295	Figure B.19
	Raleigh	

Table 3+ Analytical Results



Groundwater Elevations

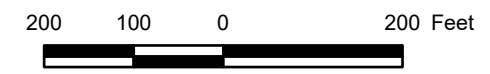


Legend

- ★ Location Indicator
- Old Outfall 002 Treatment System
- Flow-Through Cell
- Site Features
- Site Boundary
- Nearby Tributary
- Observed Seep (Natural Drainage)
- Site Conveyance Network
- North Forcemain
- Barrier Wall

Notes:
GW - groundwater
ft - feet
ng/L - nanograms per liter
NAVD88 - North American Vertical Datum of 1988

1. The groundwater extraction wells and ex-situ capture systems were initiated in March and April 2023, respectively. The barrier wall test panel was initiated December 2022 and the wall was completed by June 2023.
2. The outline of the River shown on this figure is approximate (River outline based on compilation of open data sources from ArcGIS online service and North Carolina Department of Environmental Quality Online GIS - Major Hydro shapefile).
3. Basemap source: Esri, Vantor, Earthstar Geographics, and the GIS User Community

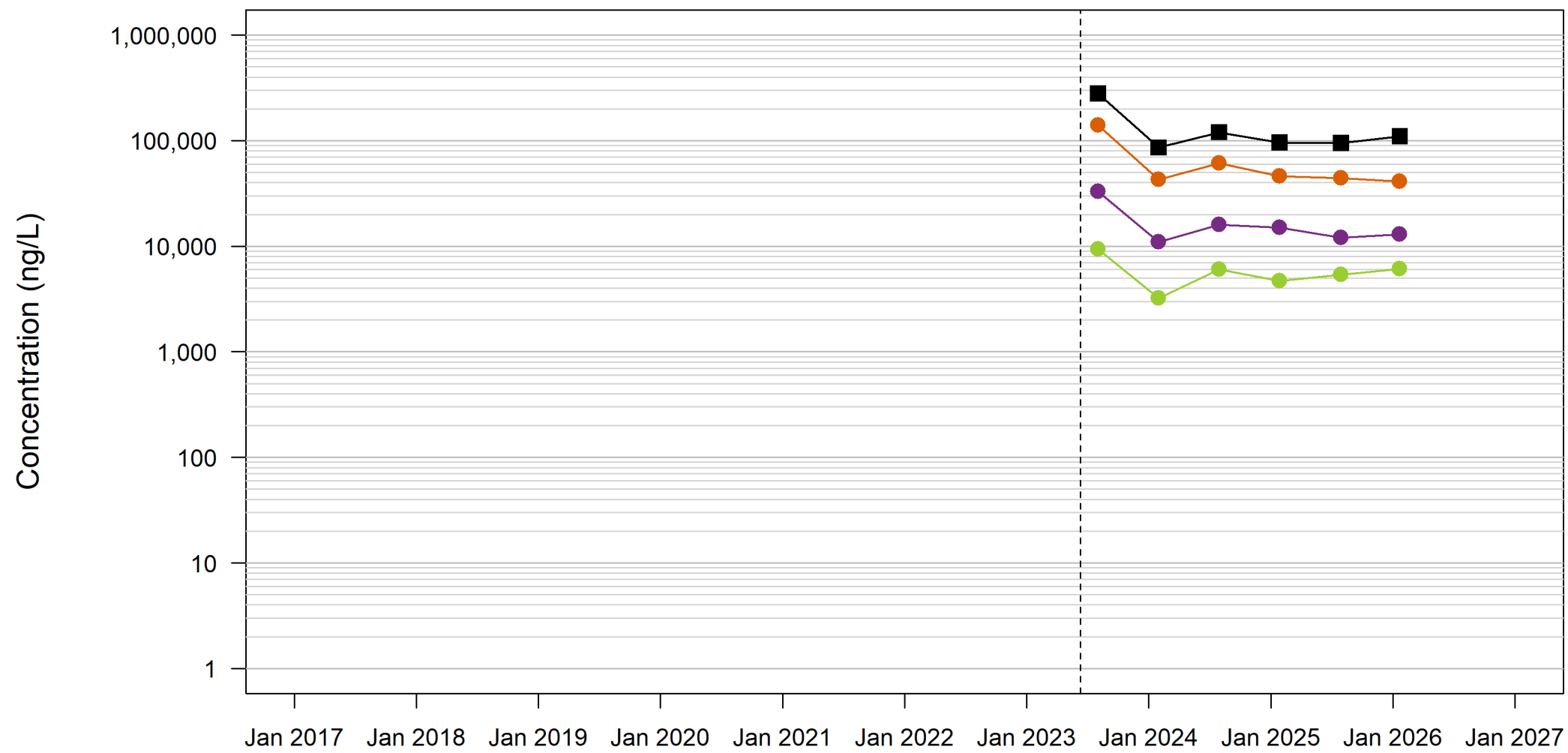


Time Trends at OW-40 (Black Creek Aquifer)
Chemours Fayetteville Works, North Carolina

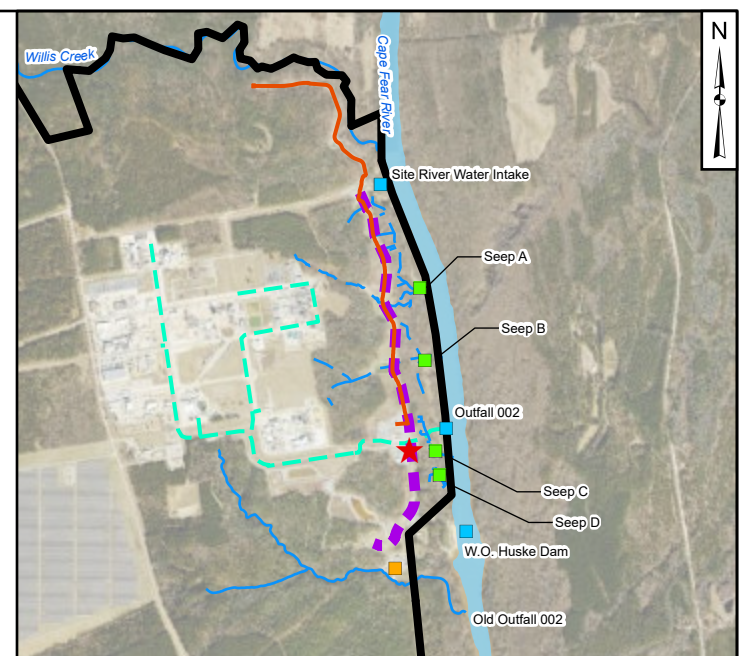
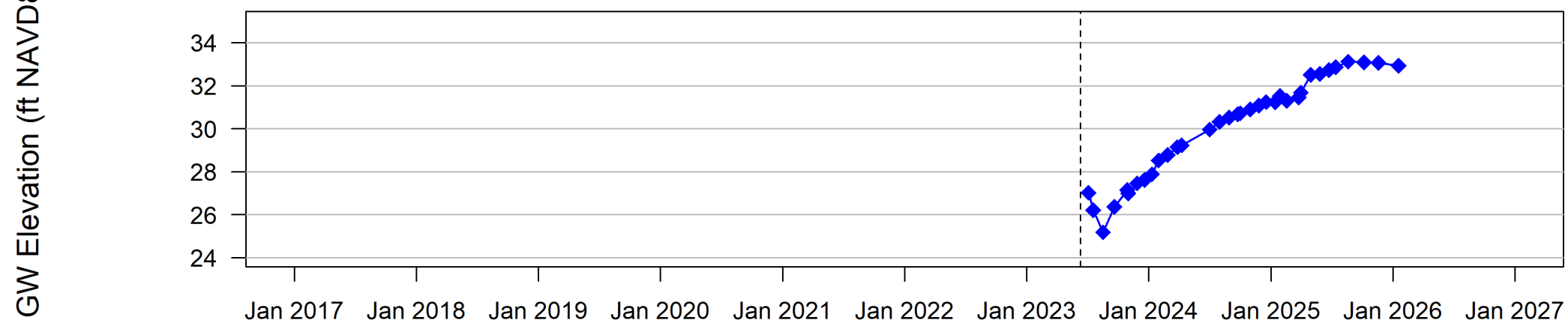
Geosyntec consultants		Figure B.20
Raleigh	June 2026	

Geosyntec Consultants of NC, P.C.
NC License No.: C 3500 and C 295

Table 3+ Analytical Results



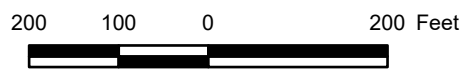
Groundwater Elevations



- Legend**
- ★ Location Indicator
 - Old Outfall 002 Treatment System
 - Flow-Through Cell
 - Site Features
 - Site Boundary
 - Nearby Tributary
 - Observed Seep (Natural Drainage)
 - Site Conveyance Network
 - North Forcemain
 - Barrier Wall

Notes:
GW - groundwater
ft - feet
ng/L - nanograms per liter
NAVD88 - North American Vertical Datum of 1988

1. The groundwater extraction wells and ex-situ capture systems were initiated in March and April 2023, respectively. The barrier wall test panel was initiated December 2022 and the wall was completed by June 2023.
2. The outline of the River shown on this figure is approximate (River outline based on compilation of open data sources from ArcGIS online service and North Carolina Department of Environmental Quality Online GIS - Major Hydro shapefile).
3. Basemap source: Esri, Vantor, Earthstar Geographics, and the GIS User Community



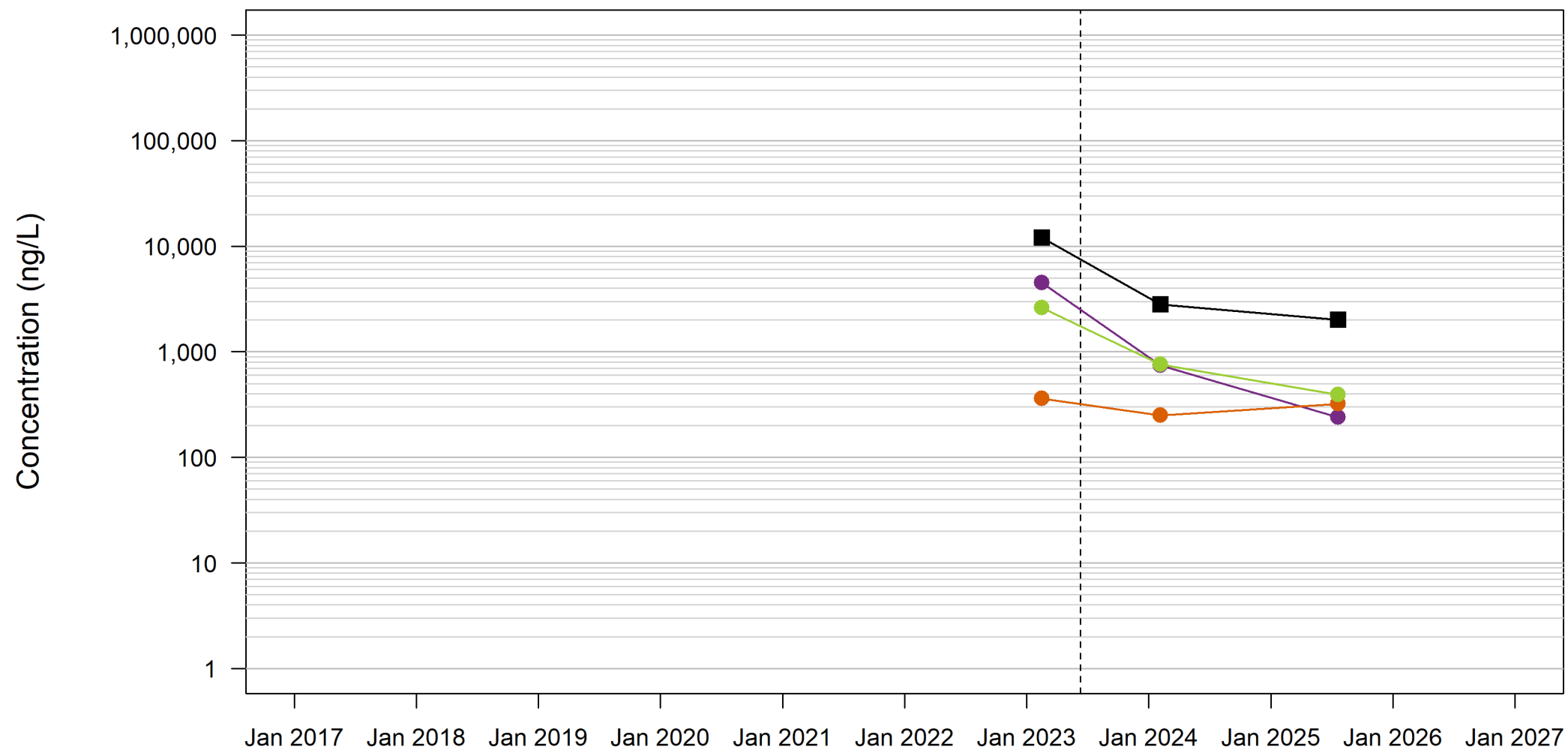
Time Trends at OW-51 (Black Creek Aquifer)
Chemours Fayetteville Works, North Carolina

Geosyntec
consultants
Geosyntec Consultants of NC, P.C.
NC License No.: C 3500 and C 295

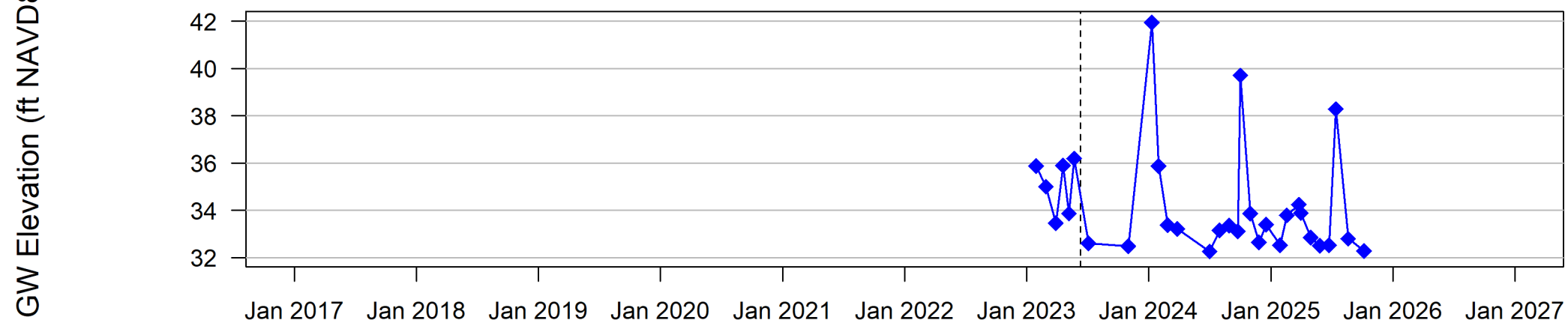
Figure
B.21

Raleigh June 2026

Table 3+ Analytical Results



Groundwater Elevations

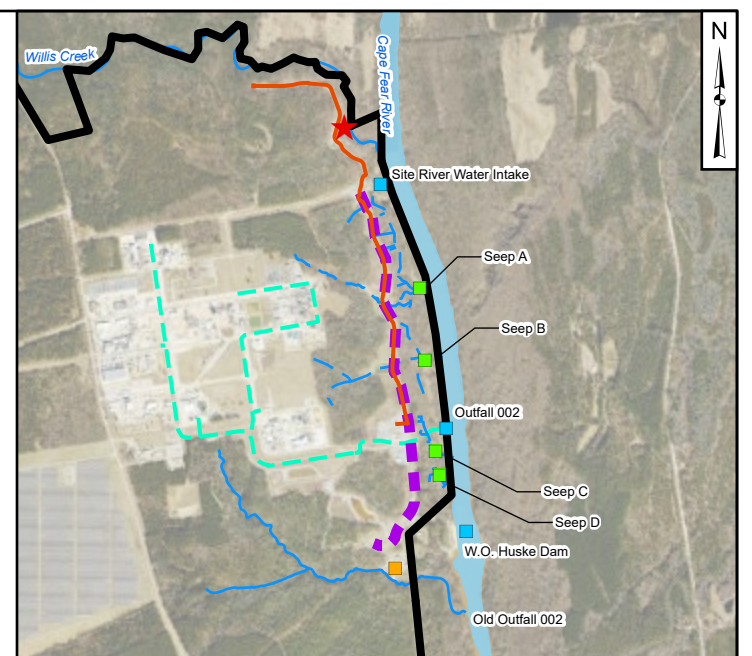


● Detect
○ Non-Detect

—●— HFPO-DA
—●— PFMOAA

—●— PMPA
—■— Total Table 3+ (17)

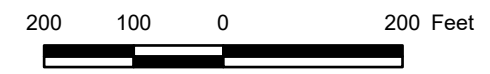
—●— GW Elevation
--- Barrier Wall Installation



- Legend**
- ★ Location Indicator
 - Old Outfall 002 Treatment System
 - Flow-Through Cell
 - Site Features
 - Site Boundary
 - Nearby Tributary
 - Observed Seep (Natural Drainage)
 - Site Conveyance Network
 - North Forcemain
 - Barrier Wall

Notes:
GW - groundwater
ft - feet
ng/L - nanograms per liter
NAVD88 - North American Vertical Datum of 1988

1. This well is frequently dry, resulting in limited water level and chemistry data. Time trend plots may appear sparse or incomplete.
2. The groundwater extraction wells and ex-situ capture systems were initiated in March and April 2023, respectively. The barrier wall test panel was initiated December 2022 and the wall was completed by June 2023.
3. The outline of the River shown on this figure is approximate (River outline based on compilation of open data sources from ArcGIS online service and North Carolina Department of Environmental Quality Online GIS - Major Hydro shapefile).
4. Basemap source: Esri, Vantor, Earthstar Geographics, and the GIS User Community



Time Trends at OW-54 (Black Creek Aquifer)
Chemours Fayetteville Works, North Carolina

Geosyntec
consultants

Geosyntec Consultants of NC, P.C.
NC License No.: C. 3500 and C. 295

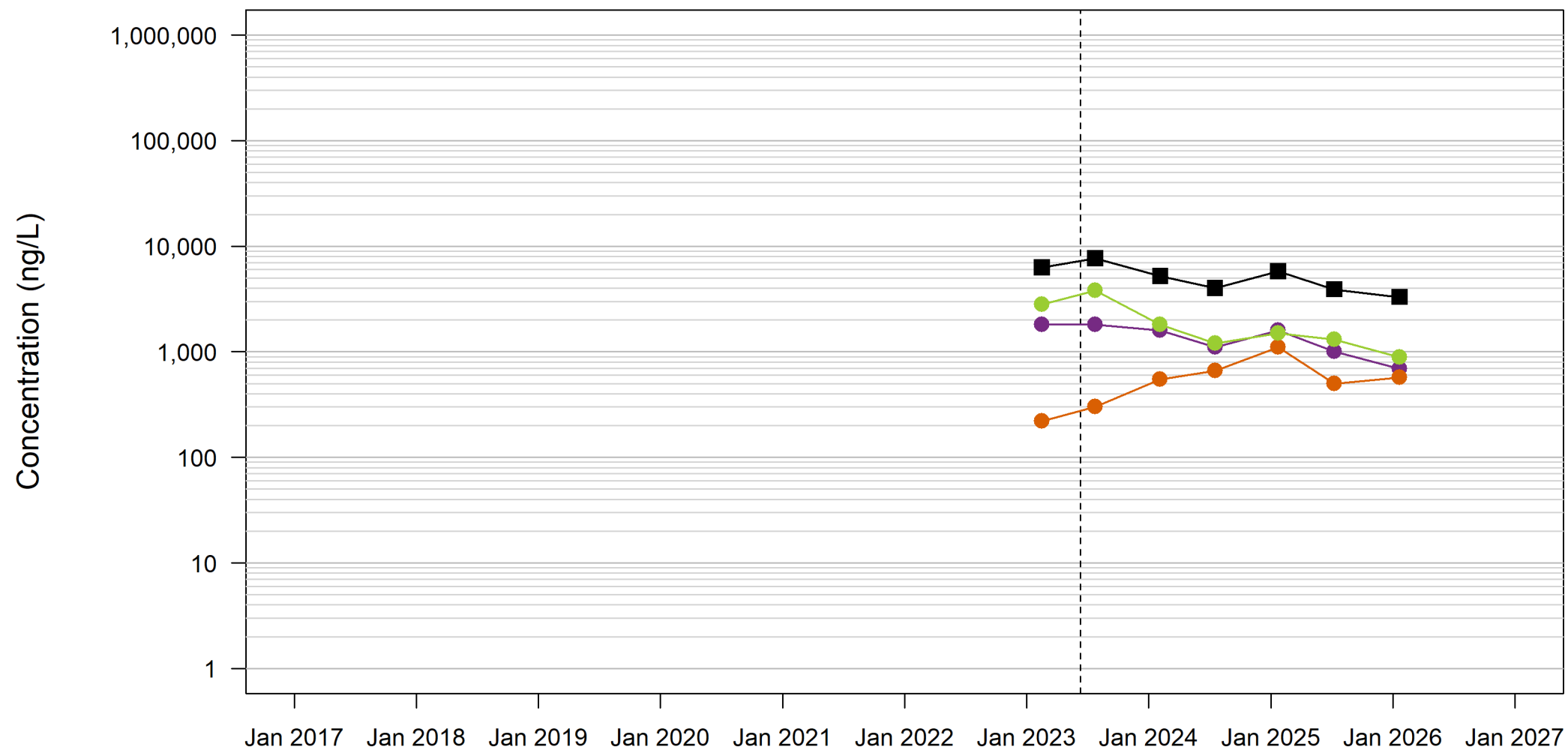
Raleigh June 2026

Figure
B.22

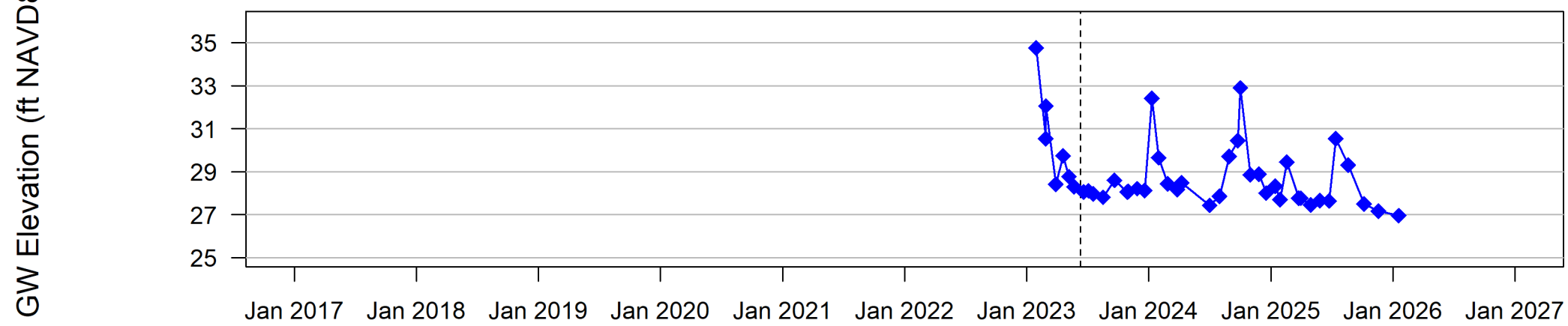
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Projection: NAD 1983 StatePlane North Carolina FIPS 3200 Feet; Units in Foot US

Table 3+ Analytical Results



Groundwater Elevations



● Detect
○ Non-Detect

—●— HFPO-DA
—●— PFMOAA

—●— PMPA
—■— Total Table 3+ (17)

—●— GW Elevation
--- Barrier Wall Installation

Legend

- ★ Location Indicator
- Old Outfall 002 Treatment System
- Flow-Through Cell
- Site Features
- Site Boundary
- Nearby Tributary
- Observed Seep (Natural Drainage)
- Site Conveyance Network
- North Forcemain
- Barrier Wall

Notes:
GW - groundwater
ft - feet
ng/L - nanograms per liter
NAVD88 - North American Vertical Datum of 1988

1. The groundwater extraction wells and ex-situ capture systems were initiated in March and April 2023, respectively. The barrier wall test panel was initiated December 2022 and the wall was completed by June 2023.
2. The outline of the River shown on this figure is approximate (River outline based on compilation of open data sources from ArcGIS online service and North Carolina Department of Environmental Quality Online GIS - Major Hydro shapefile).
3. Basemap source: Esri, Vantor, Earthstar Geographics, and the GIS User Community

200 100 0 200 Feet

Time Trends at OW-55 (Black Creek Aquifer)
Chemours Fayetteville Works, North Carolina

Geosyntec consultants

Geosyntec Consultants of NC, P.C.
NC License No.: C 3500 and C 295

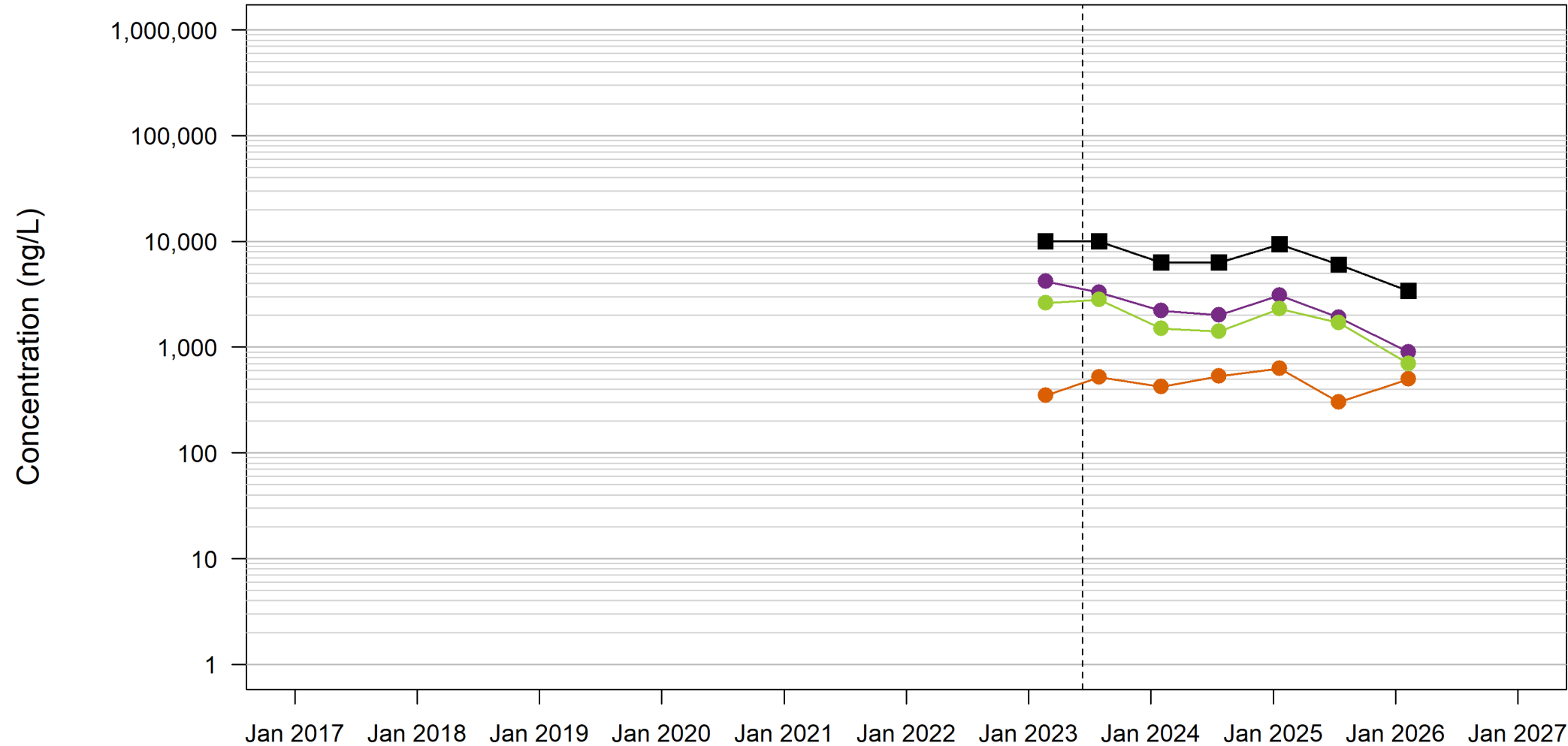
Raleigh

June 2026

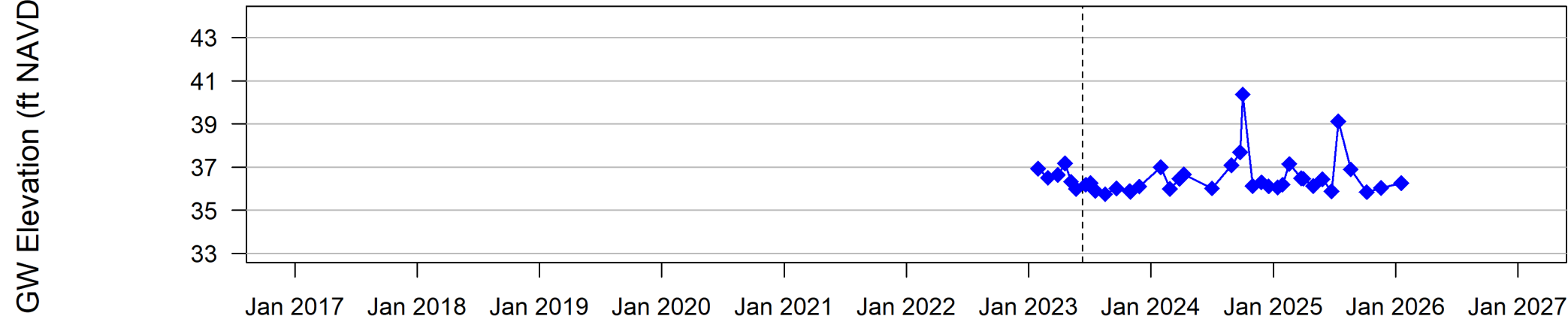
Figure
B.23

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Projection: NAD 1983 StatePlane North Carolina FIPS 3200 Feet; Units in Foot US

Table 3+ Analytical Results



Groundwater Elevations

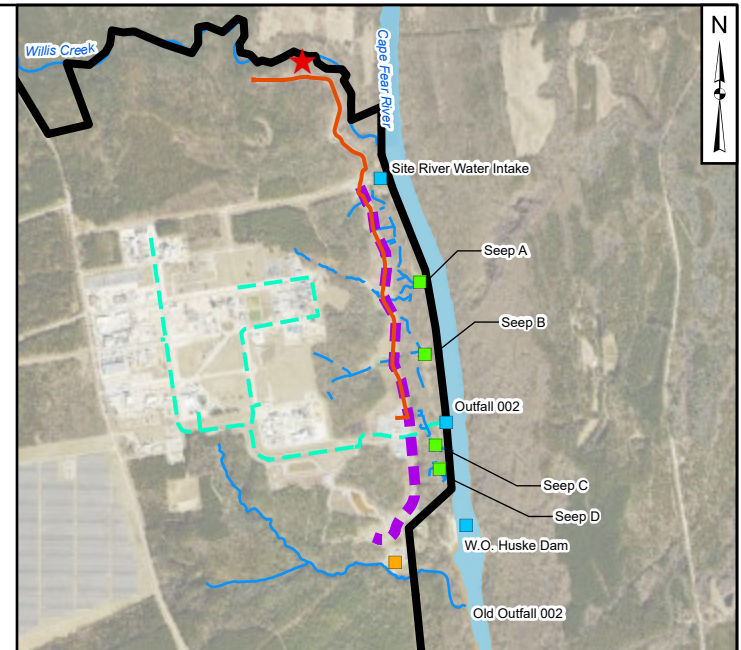


● Detect
○ Non-Detect

— HFPO-DA
— PFMOAA

— PMPA
— Total Table 3+ (17)

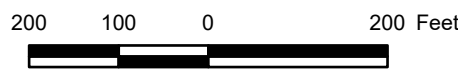
— GW Elevation
--- Barrier Wall Installation



- Legend**
- ★ Location Indicator
 - Old Outfall 002 Treatment System
 - Flow-Through Cell
 - Site Features
 - Site Boundary
 - Nearby Tributary
 - Observed Seep (Natural Drainage)
 - Site Conveyance Network
 - North Forcemain
 - Barrier Wall

Notes:
GW - groundwater
ft - feet
ng/L - nanograms per liter
NAVD88 - North American Vertical Datum of 1988

1. The groundwater extraction wells and ex-situ capture systems were initiated in March and April 2023, respectively. The barrier wall test panel was initiated December 2022 and the wall was completed by June 2023.
2. The outline of the River shown on this figure is approximate (River outline based on compilation of open data sources from ArcGIS online service and North Carolina Department of Environmental Quality Online GIS - Major Hydro shapefile).
3. Basemap source: Esri, Vantor, Earthstar Geographics, and the GIS User Community

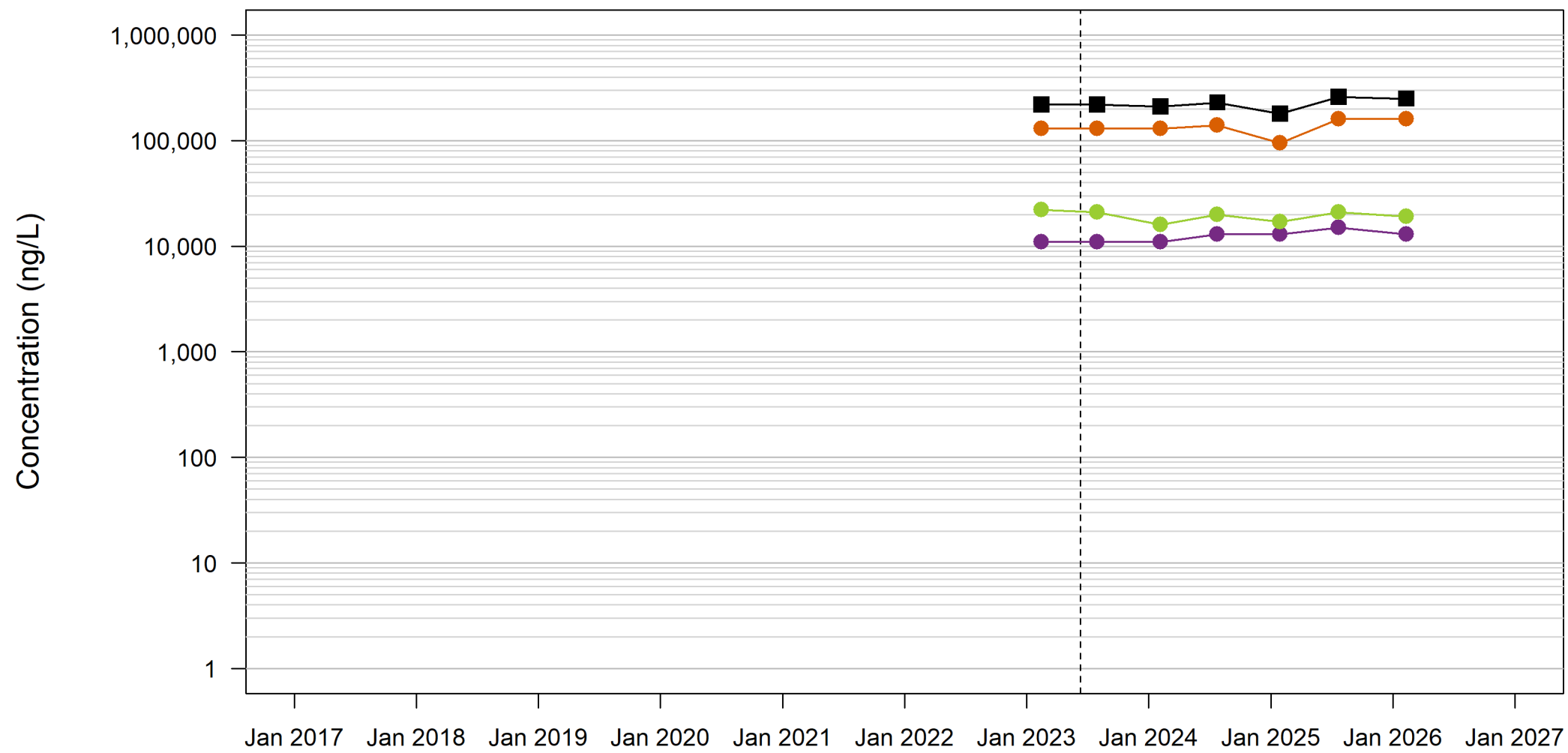


Time Trends at OW-56 (Black Creek Aquifer)
Chemours Fayetteville Works, North Carolina

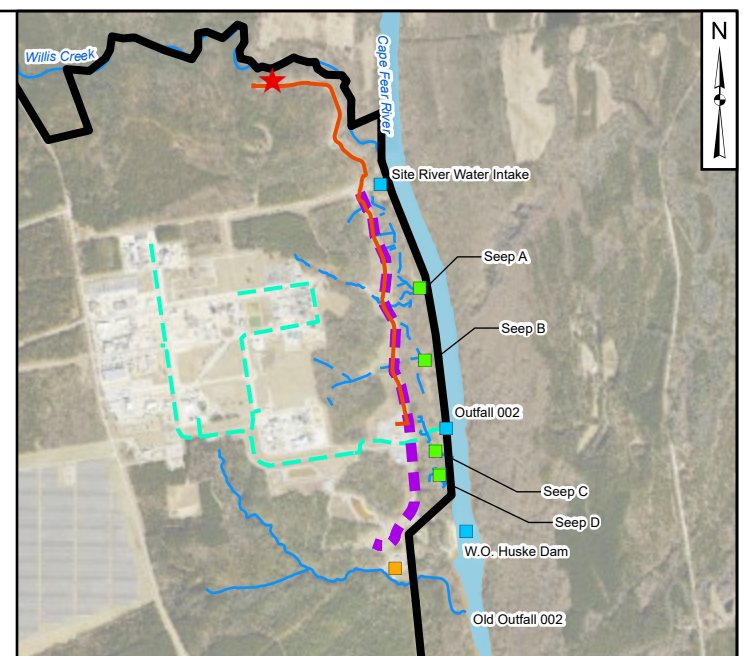
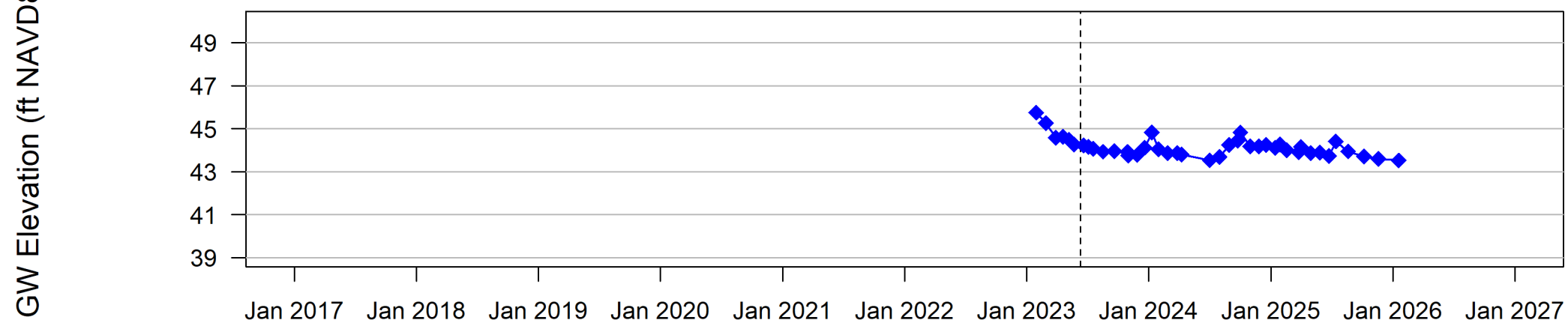
Geosyntec consultants		Geosyntec Consultants of NC, P.C. NC License No.: C 3500 and C 295	Figure B.24
Raleigh	June 2026		

Path: \\vaughn-b\cdata\PR\Projects\170725\Database and GIS\Outputs\Time Trends\AcProTimeTrendsOnsiteWallNew\Figure_FortSpendino_GWEG.aprx, Tlp: 6/6/2024

Table 3+ Analytical Results



Groundwater Elevations

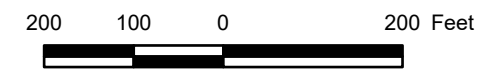


Legend

- ★ Location Indicator
- Old Outfall 002 Treatment System
- Flow-Through Cell
- Site Features
- Site Boundary
- Nearby Tributary
- Observed Seep (Natural Drainage)
- Site Conveyance Network
- North Forcemain
- Barrier Wall

Notes:
GW - groundwater
ft - feet
ng/L - nanograms per liter
NAVD88 - North American Vertical Datum of 1988

- The groundwater extraction wells and ex-situ capture systems were initiated in March and April 2023, respectively. The barrier wall test panel was initiated December 2022 and the wall was completed by June 2023.
- The outline of the River shown on this figure is approximate (River outline based on compilation of open data sources from ArcGIS online service and North Carolina Department of Environmental Quality Online GIS - Major Hydro shapefile).
- Basemap source: Esri, Vantor, Earthstar Geographics, and the GIS User Community



Time Trends at OW-57 (Black Creek Aquifer)
Chemours Fayetteville Works, North Carolina

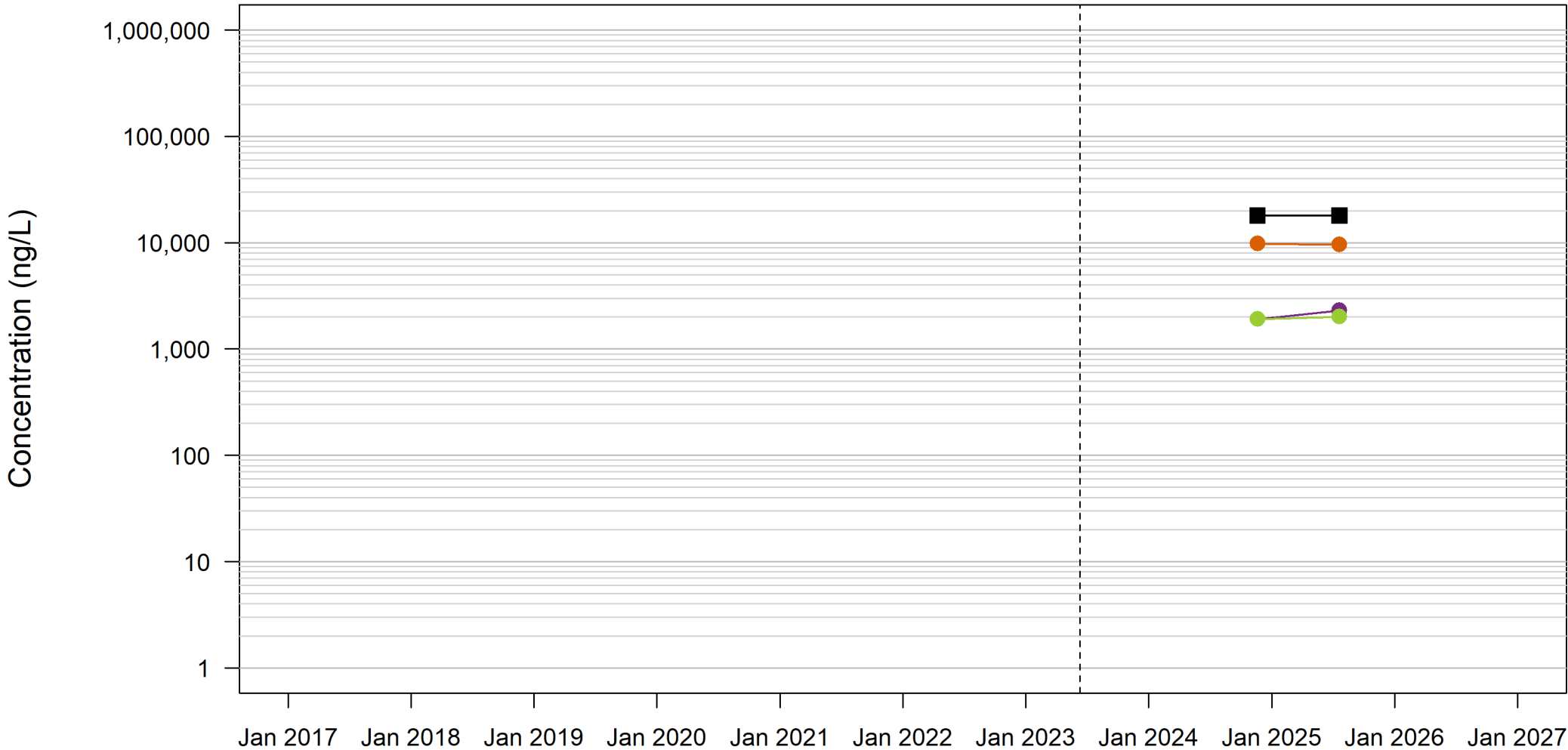
Geosyntec
consultants
Geosyntec Consultants of NC, P.C.
NC License No.: C 3500 and C 295

Figure
B.25

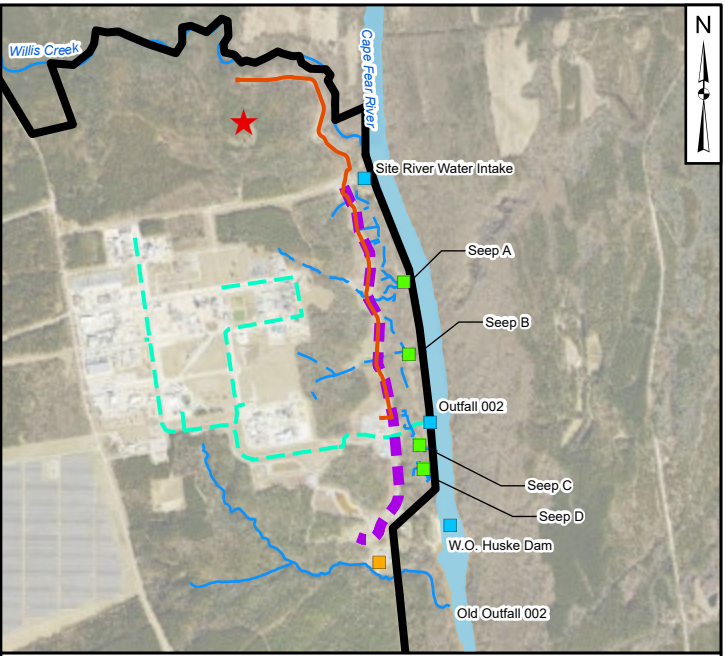
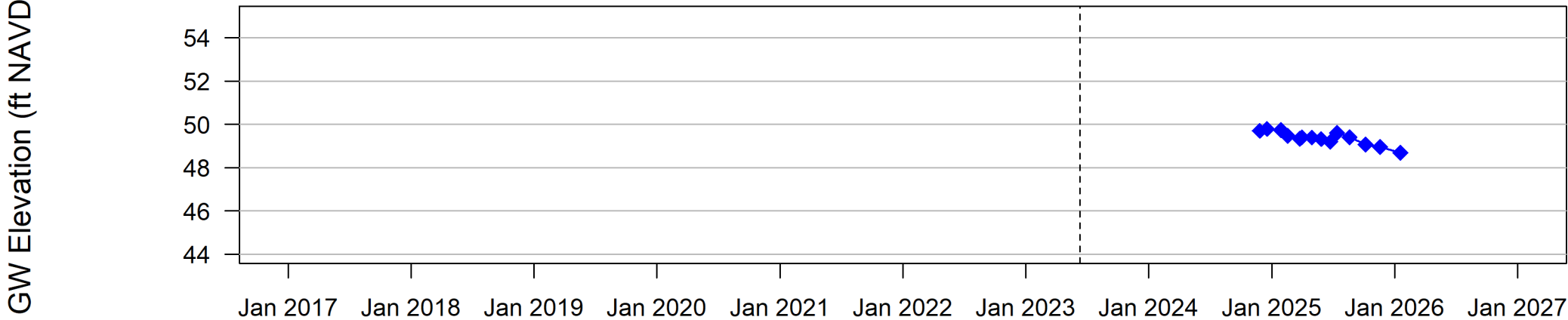
Raleigh June 2026

Path: \\vaughn-b\cdata\PR\Projects\170725\Database and GIS\Output\Time Trends\AcProTimeTrendsOnsiteWallNew\Figure_FortSpendino_GWEG.aprx; Title: 6/6/2026

Table 3+ Analytical Results



Groundwater Elevations

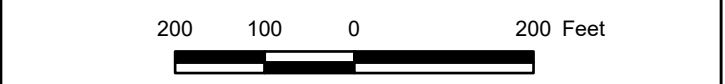


Legend

- ★ Location Indicator
- Old Outfall 002 Treatment System
- Flow-Through Cell
- Site Features
- Site Boundary
- Nearby Tributary
- Observed Seep (Natural Drainage)
- Site Conveyance Network
- North Forcemain
- Barrier Wall

Notes:
GW - groundwater
ft - feet
ng/L - nanograms per liter
NAVD88 - North American Vertical Datum of 1988

1. The groundwater extraction wells and ex-situ capture systems were initiated in March and April 2023, respectively. The barrier wall test panel was initiated December 2022 and the wall was completed by June 2023.
2. The outline of the River shown on this figure is approximate (River outline based on compilation of open data sources from ArcGIS online service and North Carolina Department of Environmental Quality Online GIS - Major Hydro shapefile).
3. Basemap source: Esri, Vantor, Earthstar Geographics, and the GIS User Community

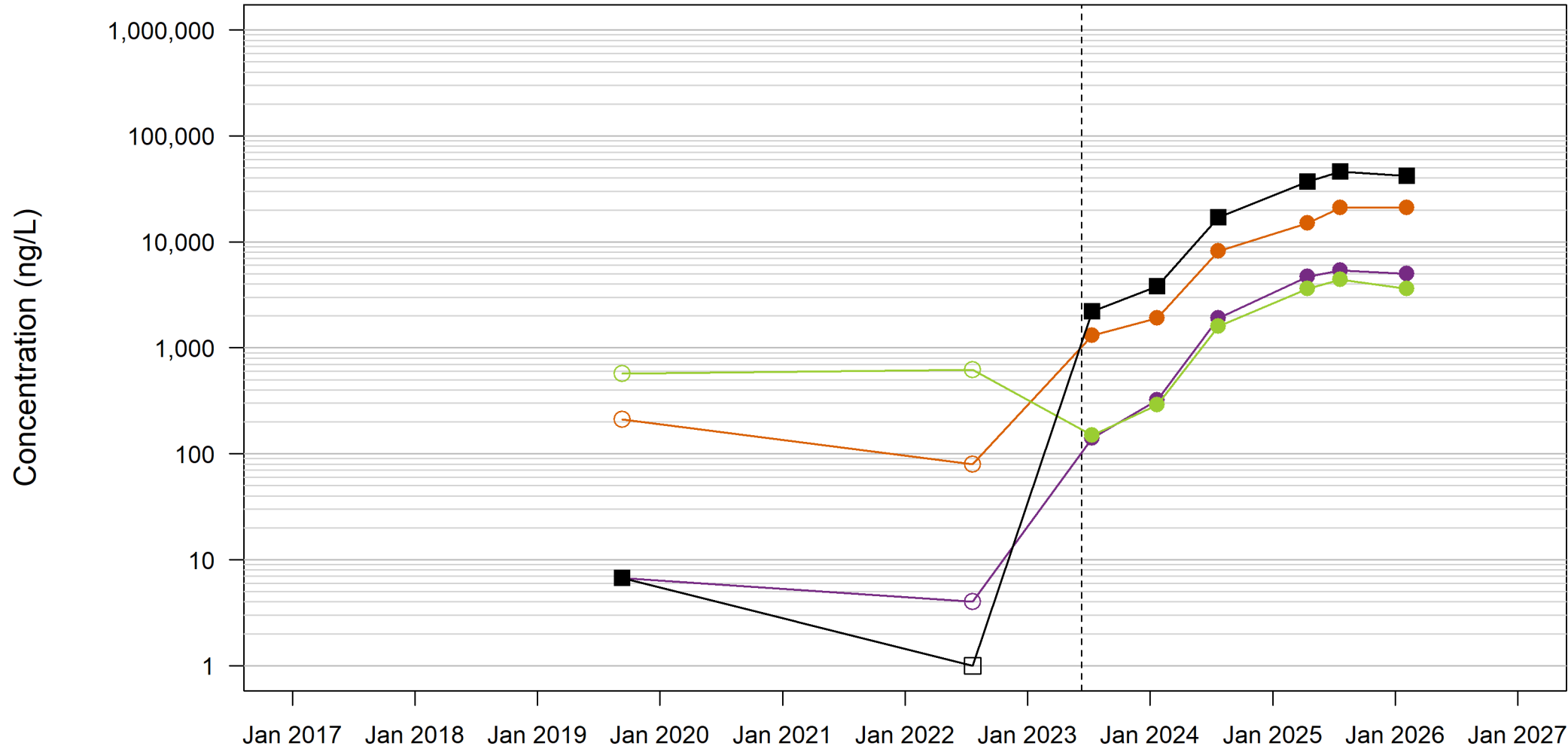


Time Trends at OW-59 (Black Creek Aquifer)
Chemours Fayetteville Works, North Carolina

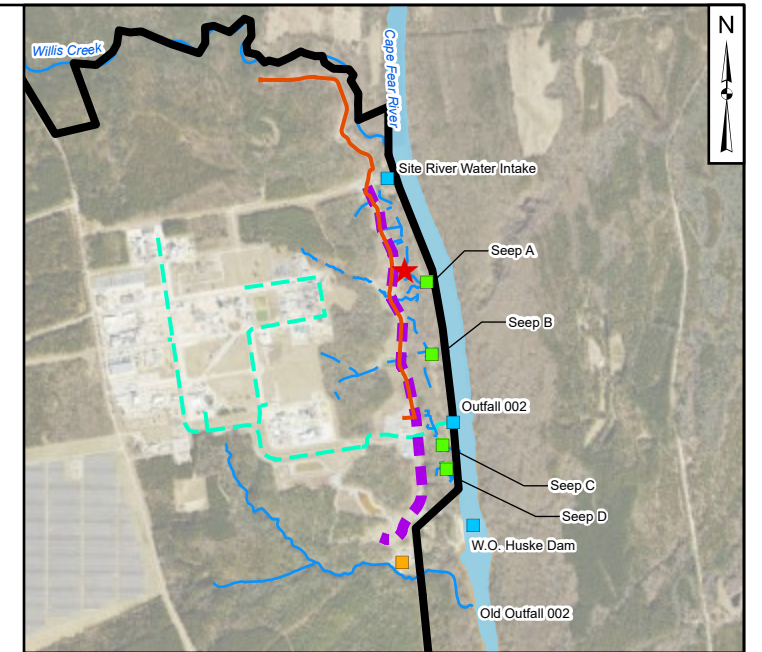
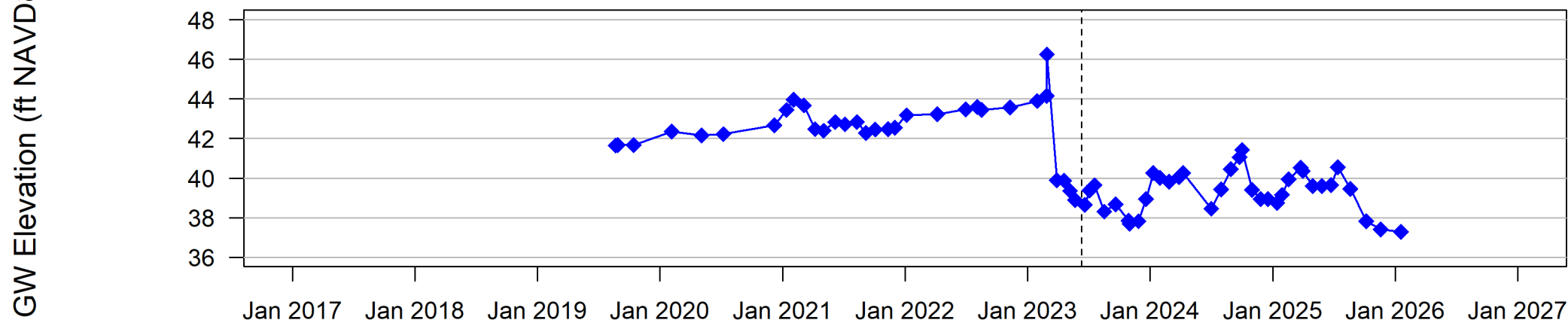
Geosyntec consultants	Geosyntec Consultants of NC, P.C. NC License No.: C 3500 and C 295	Figure B.26
	Raleigh	

Path: \\vaughn-b-c\data\PR\Projects\TR0725\Database and GIS\Output\Time Trends\AcProTime Trends\OW-59\Map\Map_Figure_Foregrounding_GWEG.aprx, Tip: 6/6/2024

Table 3+ Analytical Results



Groundwater Elevations



Legend

- ★ Location Indicator
- Old Outfall 002 Treatment System
- Flow-Through Cell
- Site Features
- Site Boundary
- Nearby Tributary
- - - Observed Seep (Natural Drainage)
- - - Site Conveyance Network
- North Forcemain
- Barrier Wall

Notes:
GW - groundwater
ft - feet
ng/L - nanograms per liter
NAVD88 - North American Vertical Datum of 1988

1. The groundwater extraction wells and ex-situ capture systems were initiated in March and April 2023, respectively. The barrier wall test panel was initiated December 2022 and the wall was completed by June 2023.
2. The outline of the River shown on this figure is approximate (River outline based on compilation of open data sources from ArcGIS online service and North Carolina Department of Environmental Quality Online GIS - Major Hydro shapefile).
3. Basemap source: Esri, Vantor, Earthstar Geographics, and the GIS User Community

200 100 0 200 Feet

Time Trends at PIW-4D (Black Creek Aquifer)

Chemours Fayetteville Works, North Carolina

Geosyntec 
consultants

Geosyntec Consultants of NC, P.C.
NC License No.: C 3500 and C 295

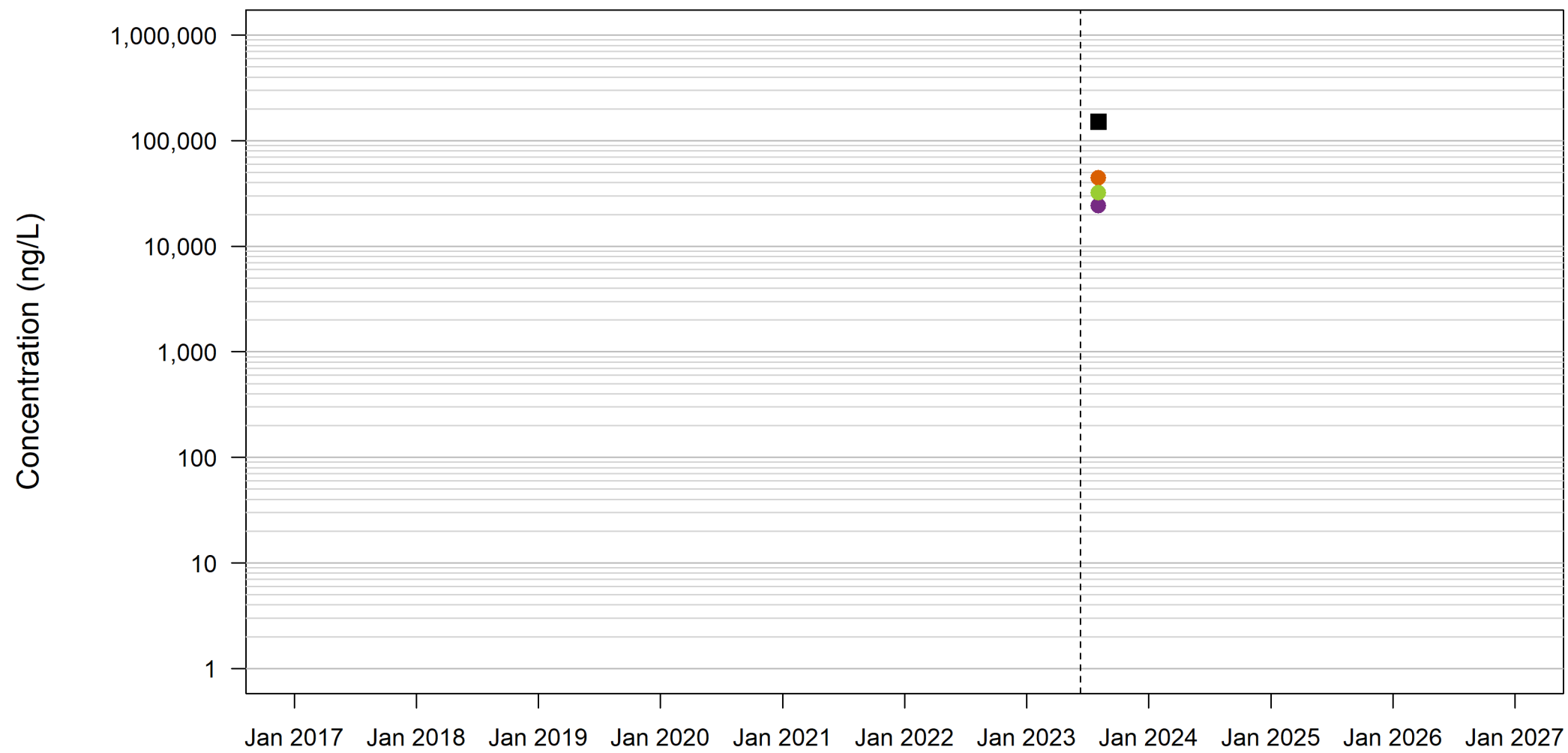
Figure

B.27

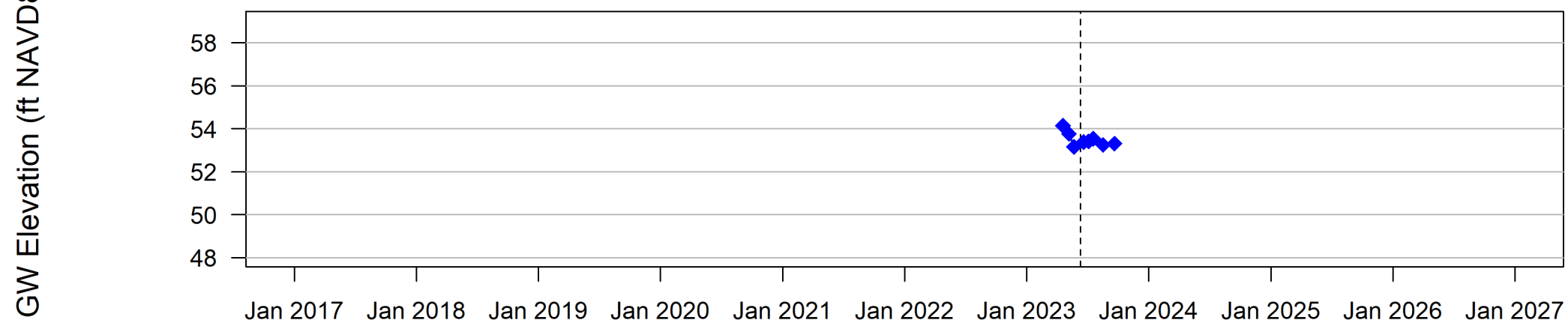
Raleigh

June 2026

Table 3+ Analytical Results



Groundwater Elevations



- Detect
- Non-Detect
- HFPO-DA
- PFMOAA
- PMPA
- Total Table 3+ (17)
- ◆ GW Elevation
- Barrier Wall Installation

Legend

- ★ Location Indicator
- Old Outfall 002 Treatment System
- Flow-Through Cell
- Site Features
- Site Boundary
- Nearby Tributary
- Observed Seep (Natural Drainage)
- Site Conveyance Network
- North Forcemain
- Barrier Wall

Notes:
GW - groundwater
ft - feet
ng/L - nanograms per liter
NAVD88 - North American Vertical Datum of 1988

1. This well is frequently dry, resulting in limited water level and chemistry data. Time trend plots may appear sparse or incomplete.
2. The groundwater extraction wells and ex-situ capture systems were initiated in March and April 2023, respectively. The barrier wall test panel was initiated December 2022 and the wall was completed by June 2023.
3. The outline of the River shown on this figure is approximate (River outline based on compilation of open data sources from ArcGIS online service and North Carolina Department of Environmental Quality Online GIS - Major Hydro shapefile).
4. Basemap source: Esri, Vantor, Earthstar Geographics, and the GIS User Community

200 100 0 200 Feet

Time Trends at PIW-5SR (Surficial Aquifer)

Chemours Fayetteville Works, North Carolina

Geosyntec
consultants

Geosyntec Consultants of NC, P.C.
NC License No.: C 3500 and C 295

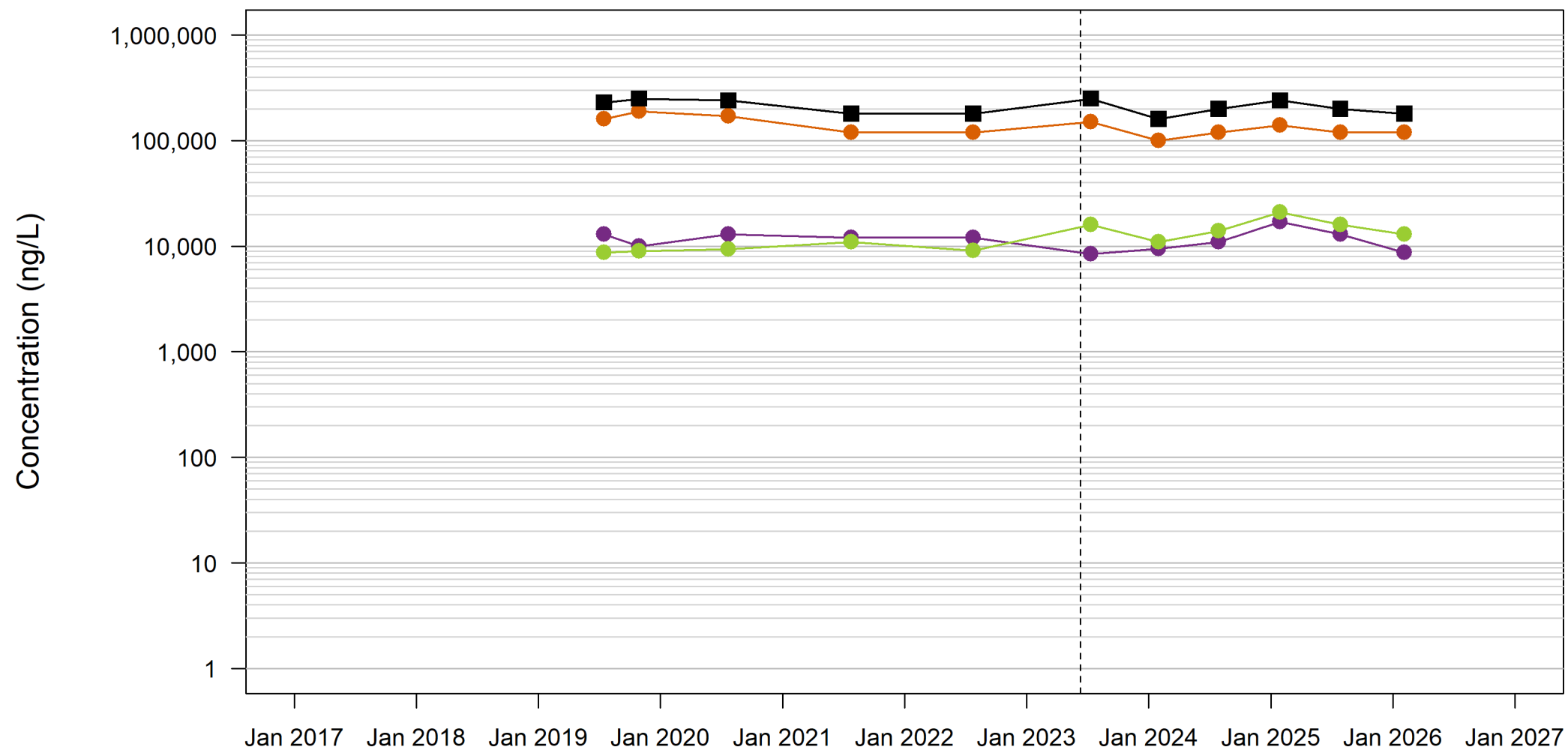
Raleigh

June 2026

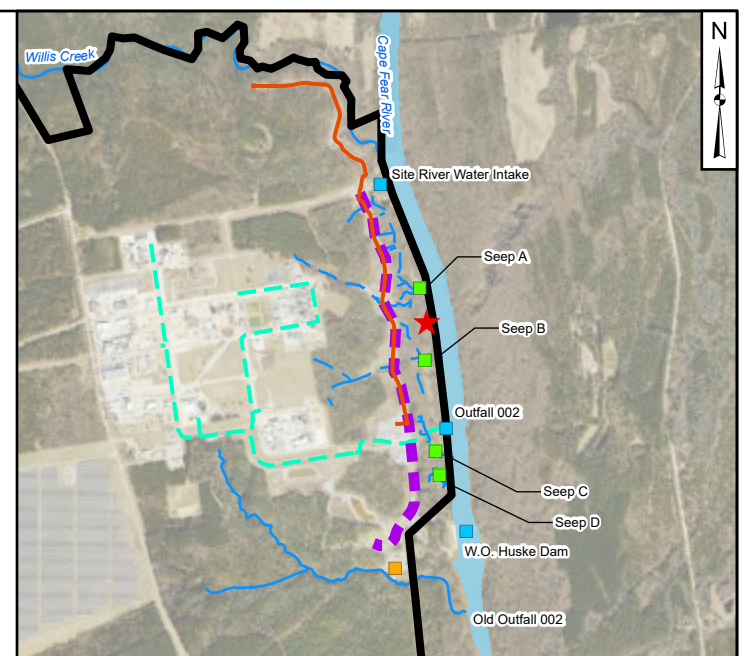
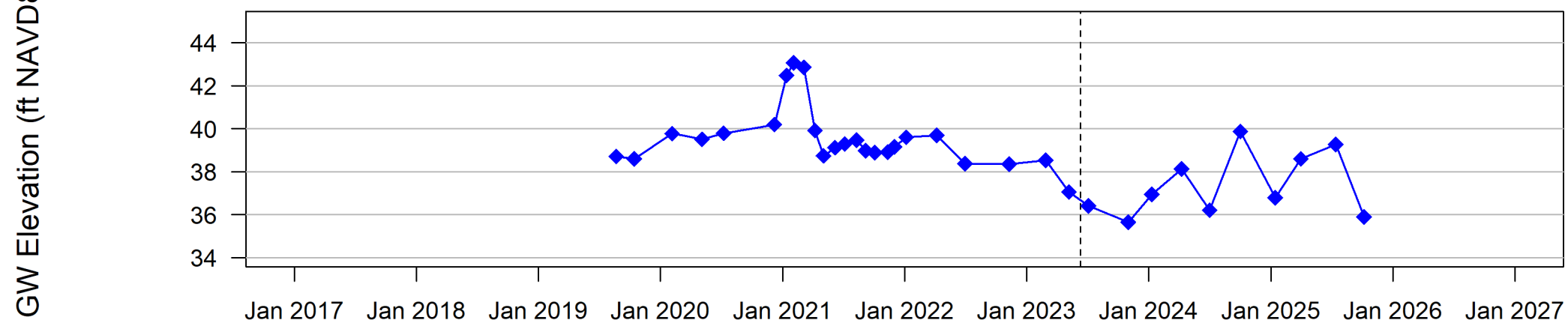
Figure

B.28

Table 3+ Analytical Results



Groundwater Elevations

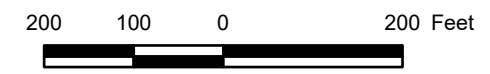


Legend

- ★ Location Indicator
- Old Outfall 002 Treatment System
- Flow-Through Cell
- Site Features
- Site Boundary
- Nearby Tributary
- Observed Seep (Natural Drainage)
- Site Conveyance Network
- North Forcemain
- Barrier Wall

Notes:
GW - groundwater
ft - feet
ng/L - nanograms per liter
NAVD88 - North American Vertical Datum of 1988

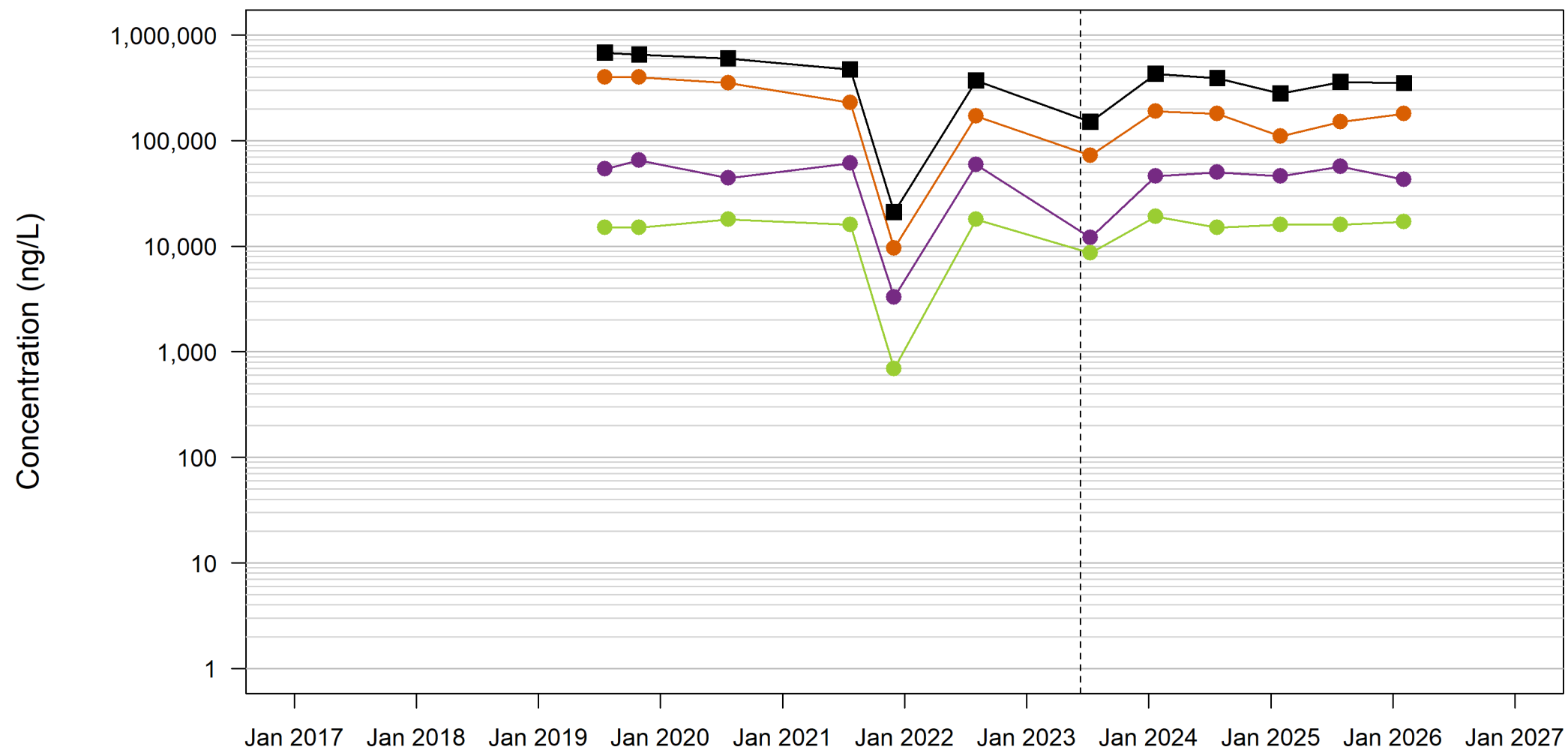
1. The groundwater extraction wells and ex-situ capture systems were initiated in March and April 2023, respectively. The barrier wall test panel was initiated December 2022 and the wall was completed by June 2023.
2. The outline of the River shown on this figure is approximate (River outline based on compilation of open data sources from ArcGIS online service and North Carolina Department of Environmental Quality Online GIS - Major Hydro shapefile).
3. Basemap source: Esri, Vantor, Earthstar Geographics, and the GIS User Community



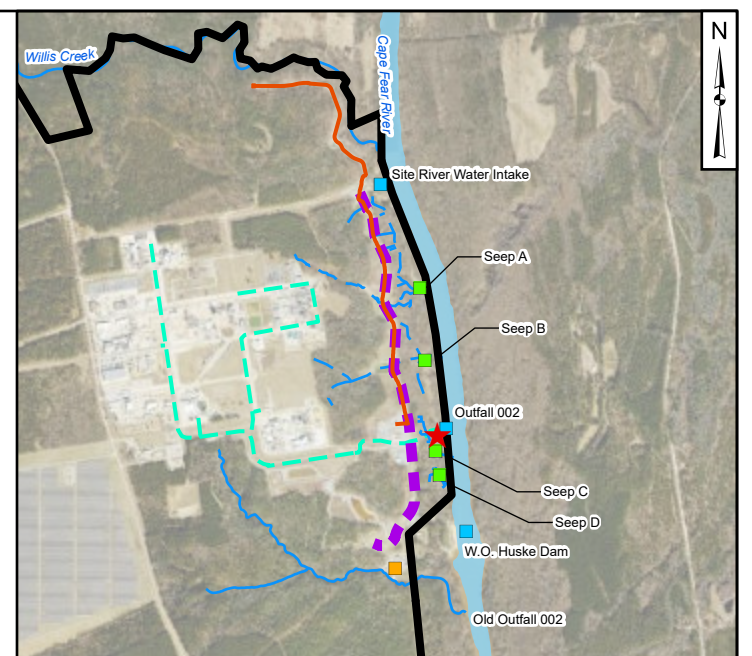
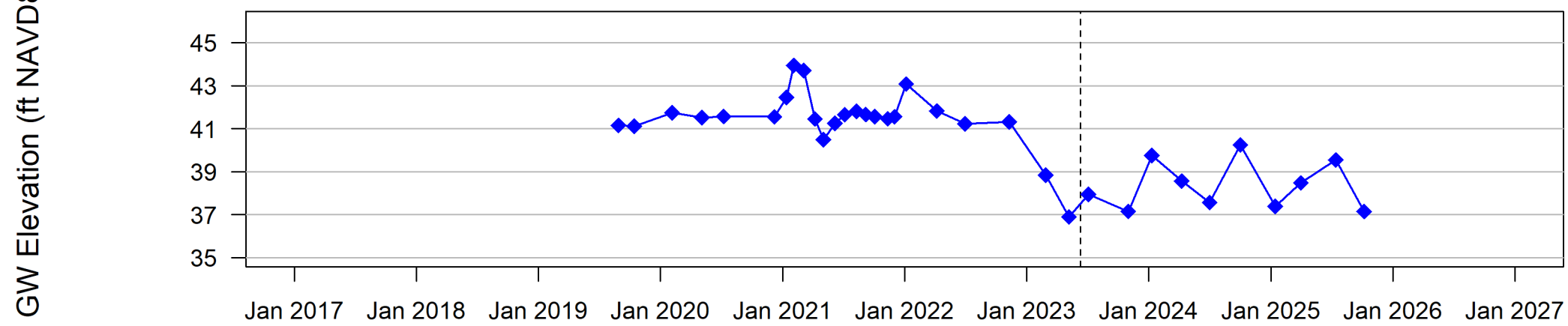
Time Trends at PIW-6S (Floodplain Deposits)
Chemours Fayetteville Works, North Carolina

Geosyntec consultants	Geosyntec Consultants of NC, P.C. NC License No.: C 3500 and C 295	Figure B.29
	Raleigh	

Table 3+ Analytical Results



Groundwater Elevations

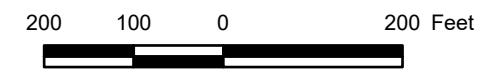


Legend

- ★ Location Indicator
- Old Outfall 002 Treatment System
- Flow-Through Cell
- Site Features
- Site Boundary
- Nearby Tributary
- Observed Seep (Natural Drainage)
- Site Conveyance Network
- North Forcemain
- Barrier Wall

Notes:
GW - groundwater
ft - feet
ng/L - nanograms per liter
NAVD88 - North American Vertical Datum of 1988

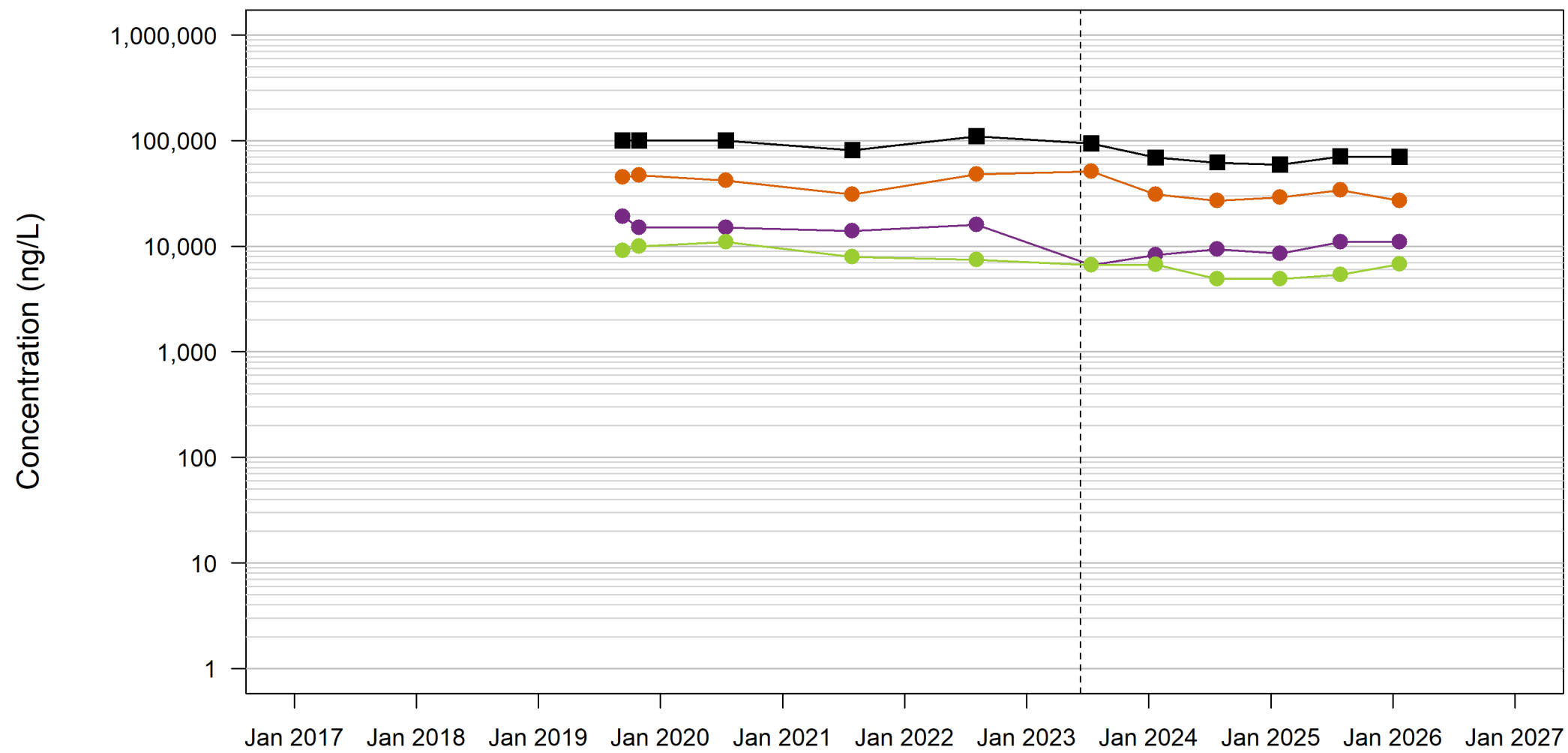
1. The groundwater extraction wells and ex-situ capture systems were initiated in March and April 2023, respectively. The barrier wall test panel was initiated December 2022 and the wall was completed by June 2023.
2. The outline of the River shown on this figure is approximate (River outline based on compilation of open data sources from ArcGIS online service and North Carolina Department of Environmental Quality Online GIS - Major Hydro shapefile).
3. Basemap source: Esri, Vantor, Earthstar Geographics, and the GIS User Community



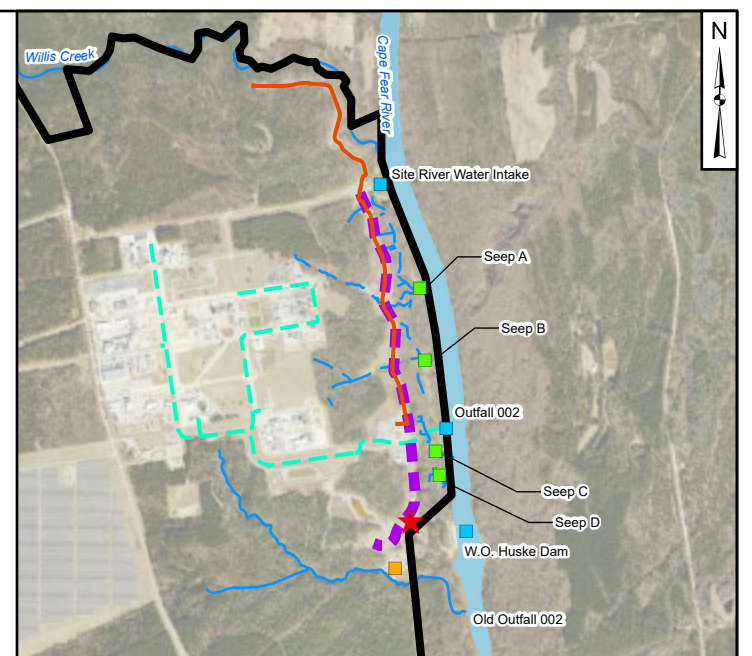
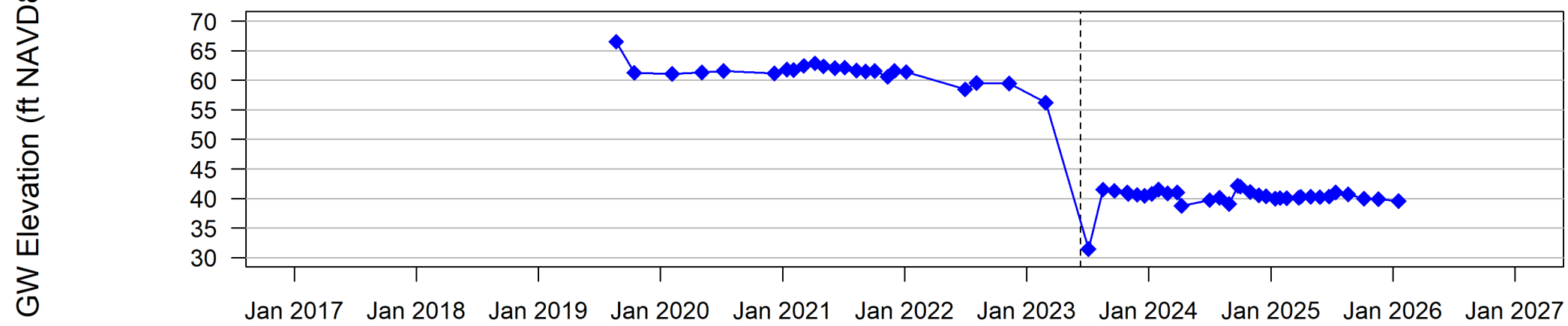
Time Trends at PIW-8D (Black Creek Aquifer)
Chemours Fayetteville Works, North Carolina

Geosyntec consultants	Geosyntec Consultants of NC, P.C. NC License No.: C 3500 and C 295	Figure B.30
	Raleigh	

Table 3+ Analytical Results



Groundwater Elevations

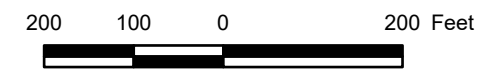


Legend

- ★ Location Indicator
- Old Outfall 002 Treatment System
- Flow-Through Cell
- Site Features
- Site Boundary
- Nearby Tributary
- Observed Seep (Natural Drainage)
- Site Conveyance Network
- North Forcemain
- Barrier Wall

Notes:
GW - groundwater
ft - feet
ng/L - nanograms per liter
NAVD88 - North American Vertical Datum of 1988

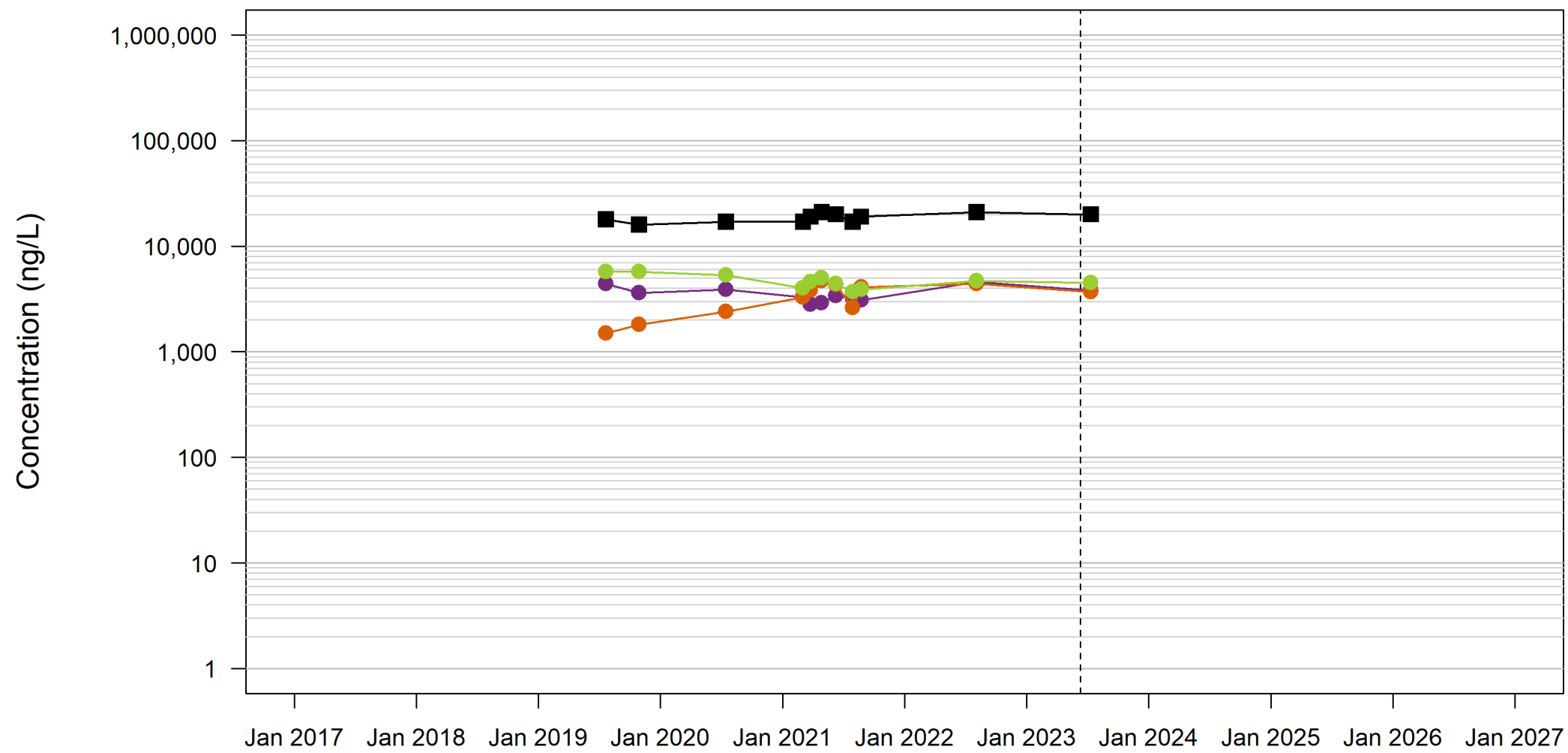
1. The groundwater extraction wells and ex-situ capture systems were initiated in March and April 2023, respectively. The barrier wall test panel was initiated December 2022 and the wall was completed by June 2023.
2. The outline of the River shown on this figure is approximate (River outline based on compilation of open data sources from ArcGIS online service and North Carolina Department of Environmental Quality Online GIS - Major Hydro shapefile).
3. Basemap source: Esri, Vantor, Earthstar Geographics, and the GIS User Community



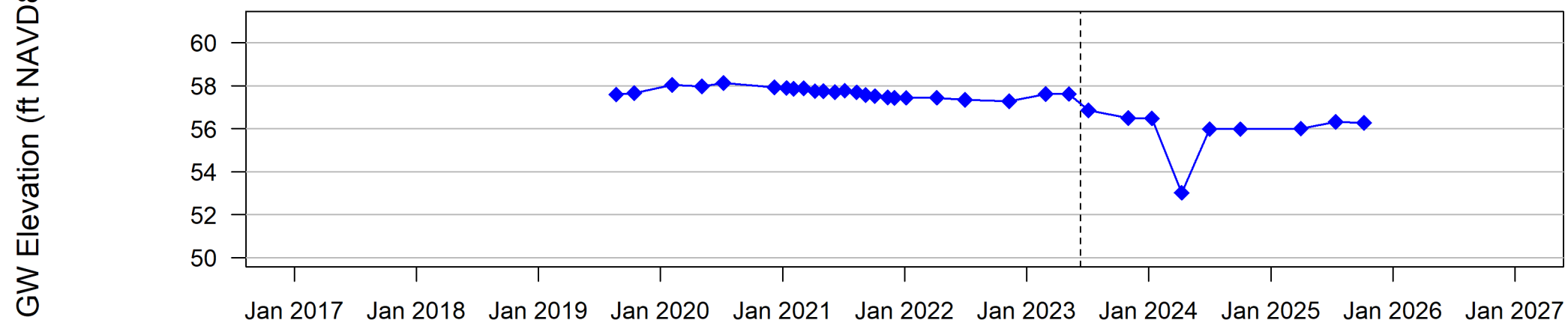
Time Trends at PIW-10DR (Black Creek Aquifer)
Chemours Fayetteville Works, North Carolina

Geosyntec consultants	Geosyntec Consultants of NC, P.C. NC License No.: C 3500 and C 295	Figure B.31
	Raleigh	

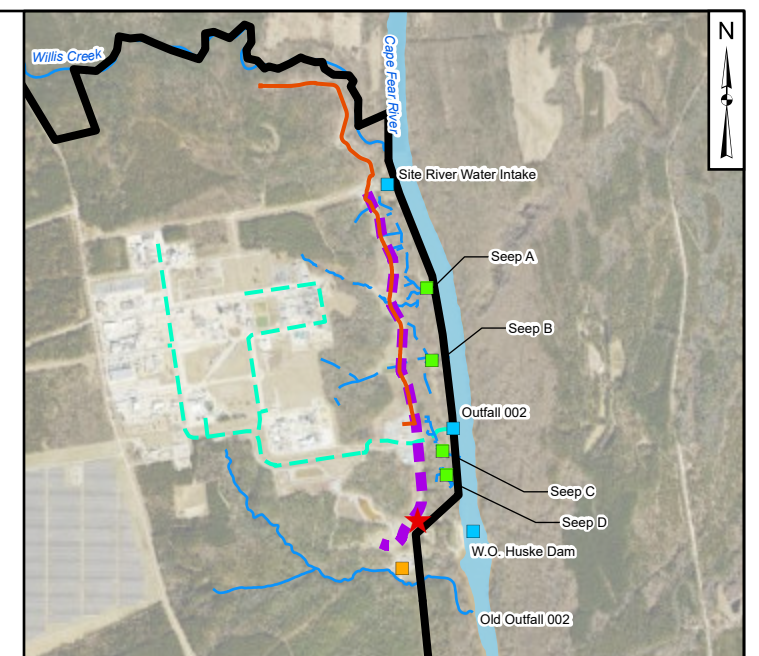
Table 3+ Analytical Results



Groundwater Elevations



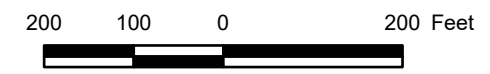
- Detect
- Non-Detect
- HFPO-DA
- PFMOAA
- PMPA
- Total Table 3+ (17)
- ◆ GW Elevation
- Barrier Wall Installation



- Legend
- ★ Location Indicator
 - Old Outfall 002 Treatment System
 - Flow-Through Cell
 - Site Features
 - Site Boundary
 - Nearby Tributary
 - Observed Seep (Natural Drainage)
 - Site Conveyance Network
 - North Forcemain
 - Barrier Wall

Notes:
GW - groundwater
ft - feet
ng/L - nanograms per liter
NAVD88 - North American Vertical Datum of 1988

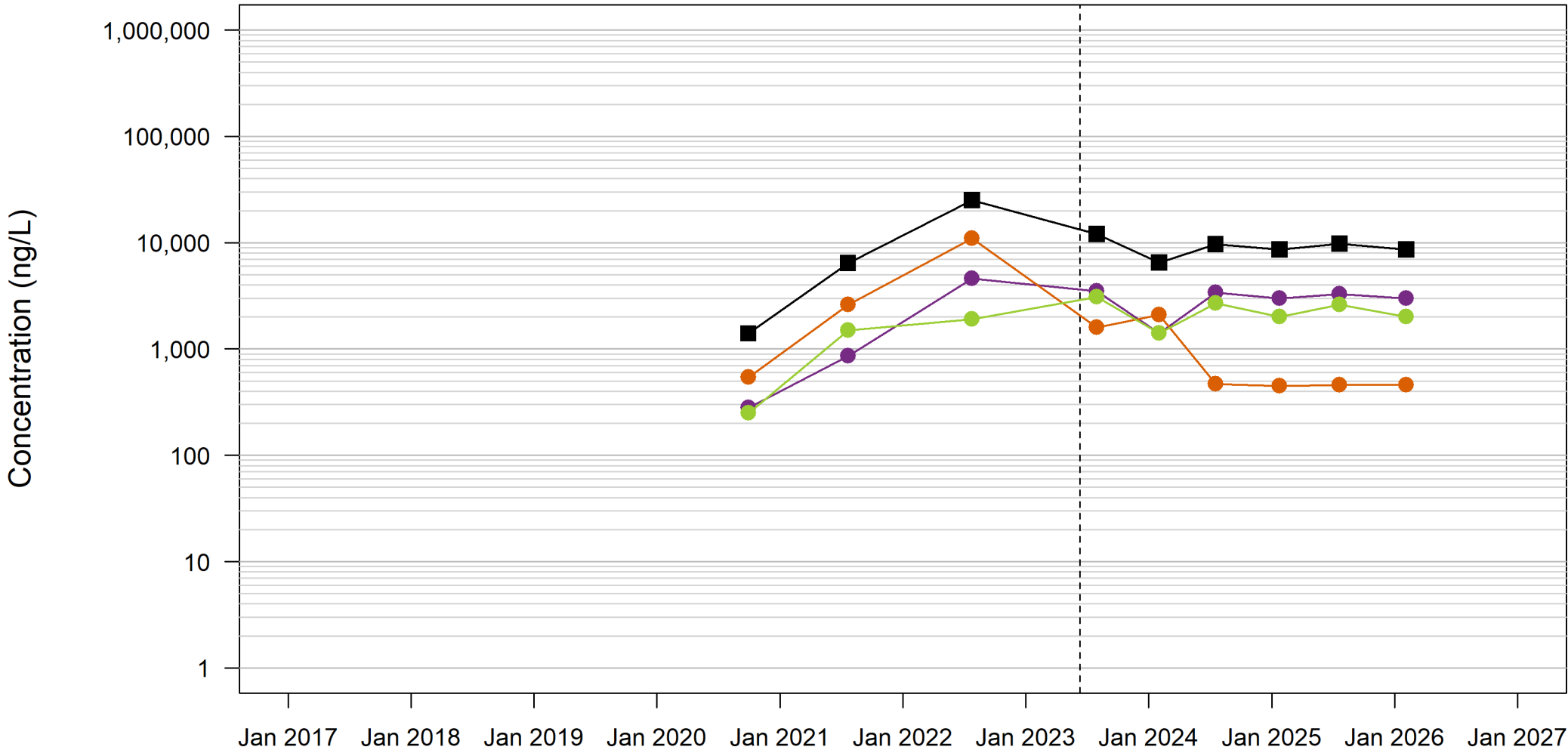
1. This well is frequently dry, resulting in limited water level and chemistry data. Time trend plots may appear sparse or incomplete.
2. The groundwater extraction wells and ex-situ capture systems were initiated in March and April 2023, respectively. The barrier wall test panel was initiated December 2022 and the wall was completed by June 2023.
3. The outline of the River shown on this figure is approximate (River outline based on compilation of open data sources from ArcGIS online service and North Carolina Department of Environmental Quality Online GIS - Major Hydro shapefile).
4. Basemap source: Esri, Vantor, Earthstar Geographics, and the GIS User Community



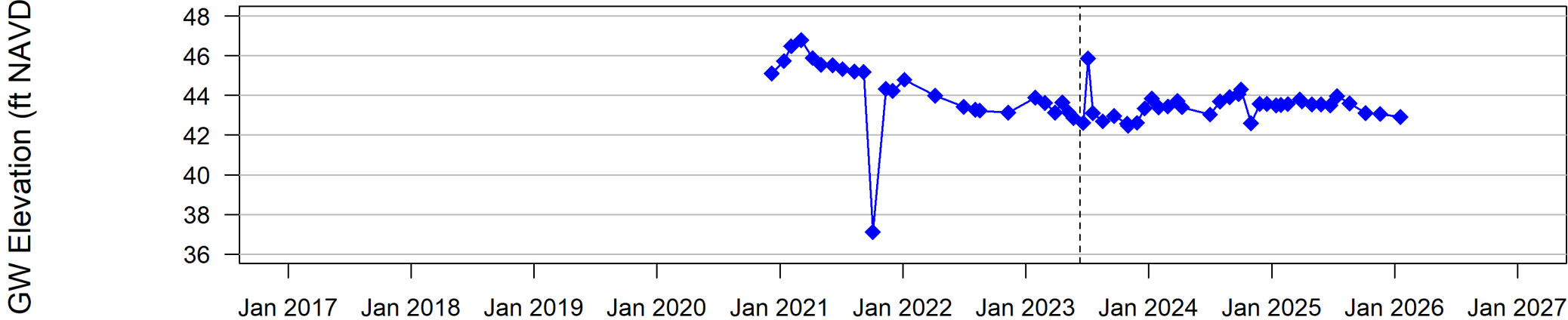
Time Trends at PIW-10S (Surficial Aquifer)
Chemours Fayetteville Works, North Carolina

Geosyntec consultants	Geosyntec Consultants of NC, P.C. NC License No.: C 3500 and C 295	Figure B.32
	Raleigh	

Table 3+ Analytical Results



Groundwater Elevations

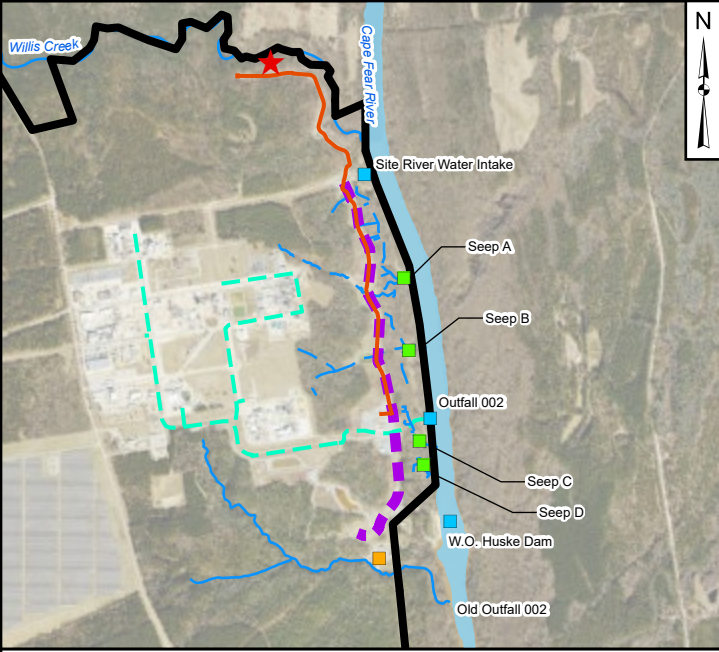


● Detect
○ Non-Detect

— HFPO-DA
— PFMOAA

— PMPA
— Total Table 3+ (17)

— GW Elevation
--- Barrier Wall Installation



- Legend**
- ★ Location Indicator
 - Old Outfall 002 Treatment System
 - Flow-Through Cell
 - Site Features
 - Site Boundary
 - Nearby Tributary
 - Observed Seep (Natural Drainage)
 - Site Conveyance Network
 - North Forcemain
 - Barrier Wall

Notes:
GW - groundwater
ft - feet
ng/L - nanograms per liter
NAVD88 - North American Vertical Datum of 1988

1. The groundwater extraction wells and ex-situ capture systems were initiated in March and April 2023, respectively. The barrier wall test panel was initiated December 2022 and the wall was completed by June 2023.
2. The outline of the River shown on this figure is approximate (River outline based on compilation of open data sources from ArcGIS online service and North Carolina Department of Environmental Quality Online GIS - Major Hydro shapefile).
3. Basemap source: Esri, Vantor, Earthstar Geographics, and the GIS User Community

200 100 0 200 Feet

Time Trends at PIW-11 (Black Creek Aquifer)

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Figure

B.33

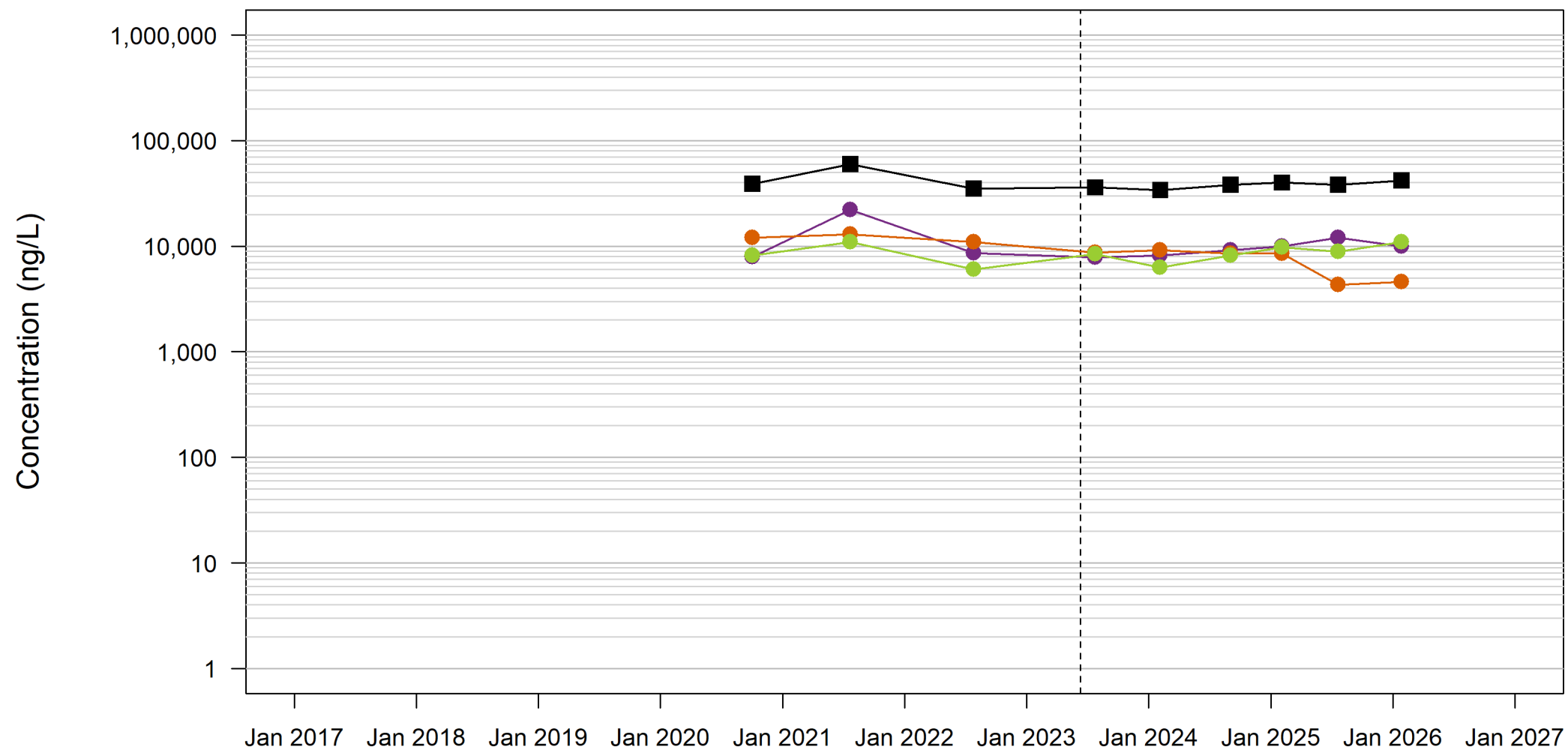
Raleigh

June 2026

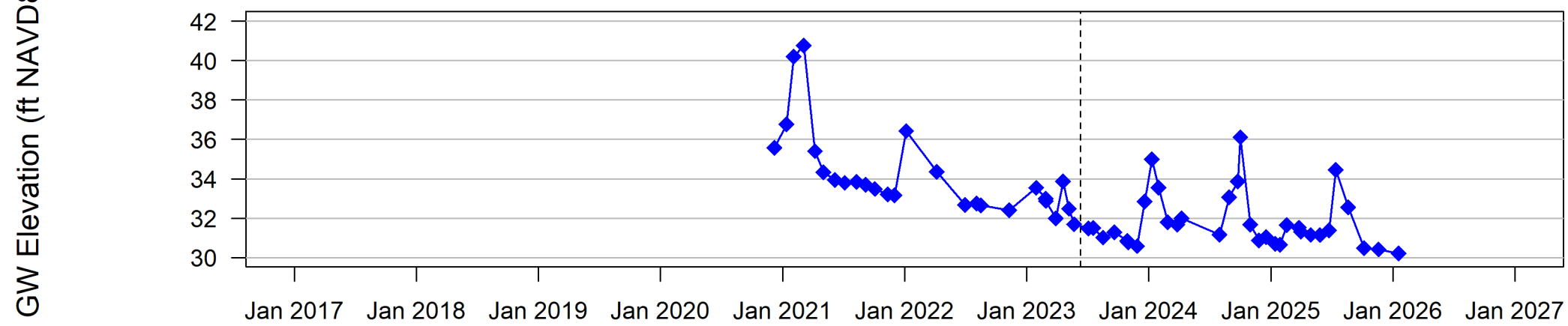
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Projection: NAD 1983 StatePlane North Carolina FIPS 3200 Feet; Units in Foot US

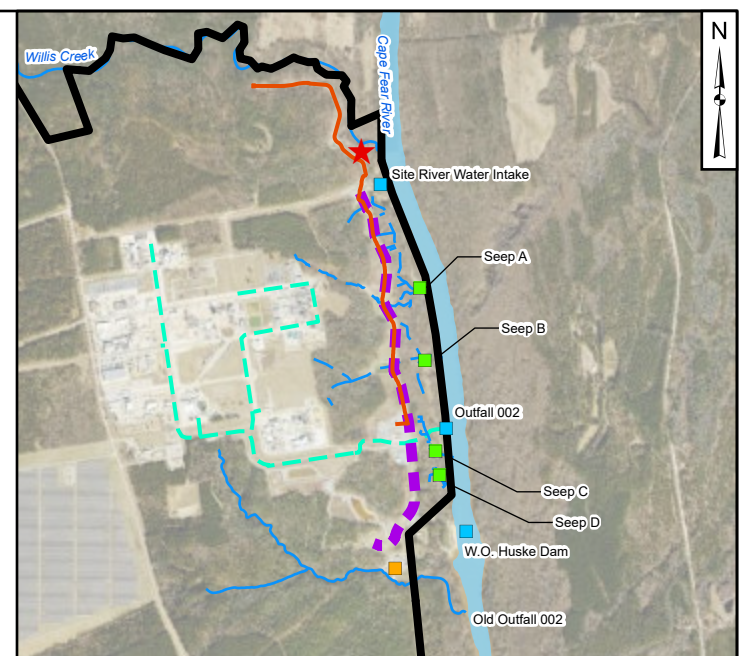
Table 3+ Analytical Results



Groundwater Elevations



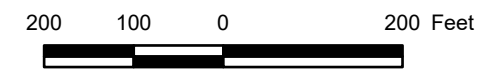
● Detect ● HFPO-DA ● PMPA ◆ GW Elevation
○ Non-Detect ● PFMOAA ■ Total Table 3+ (17) --- Barrier Wall Installation



- Legend**
- ★ Location Indicator
 - Old Outfall 002 Treatment System
 - Flow-Through Cell
 - Site Features
 - Site Boundary
 - Nearby Tributary
 - Observed Seep (Natural Drainage)
 - Site Conveyance Network
 - North Forcemain
 - Barrier Wall

Notes:
GW - groundwater
ft - feet
ng/L - nanograms per liter
NAVD88 - North American Vertical Datum of 1988

1. The groundwater extraction wells and ex-situ capture systems were initiated in March and April 2023, respectively. The barrier wall test panel was initiated December 2022 and the wall was completed by June 2023.
2. The outline of the River shown on this figure is approximate (River outline based on compilation of open data sources from ArcGIS online service and North Carolina Department of Environmental Quality Online GIS - Major Hydro shapefile).
3. Basemap source: Esri, Vantor, Earthstar Geographics, and the GIS User Community



Time Trends at PIW-15 (Black Creek Aquifer)
Chemours Fayetteville Works, North Carolina

Geosyntec
consultants

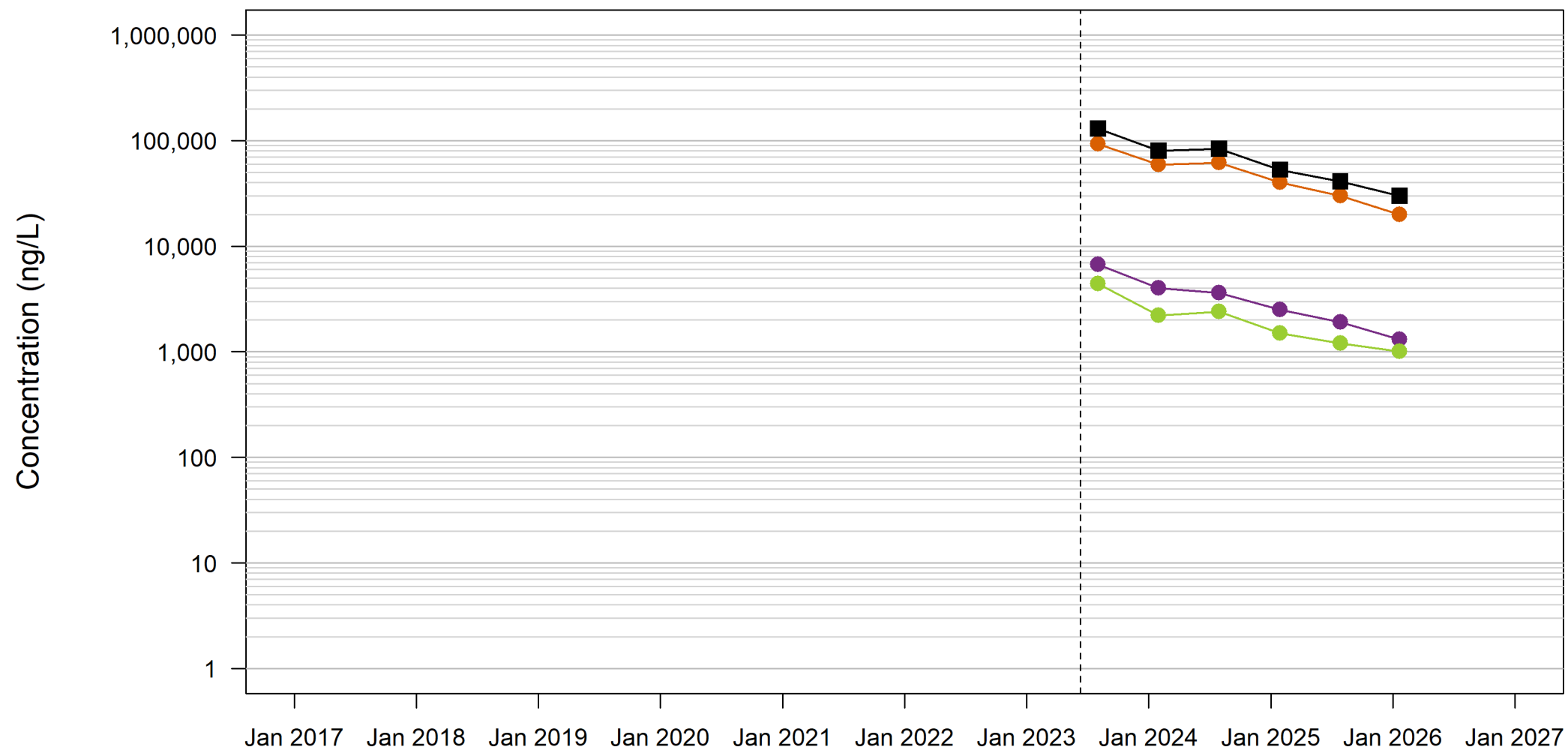
Geosyntec Consultants of NC, P.C.
NC License No.: C 3500 and C 295

Raleigh June 2026

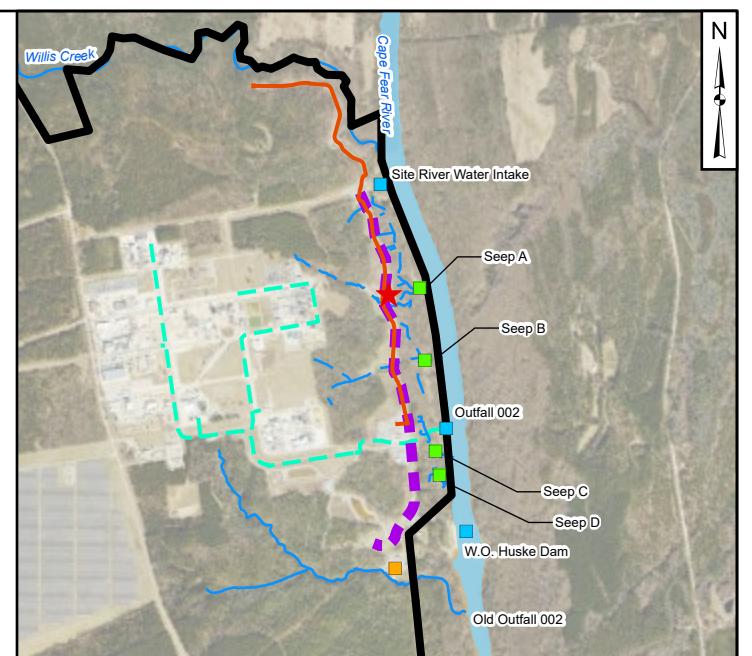
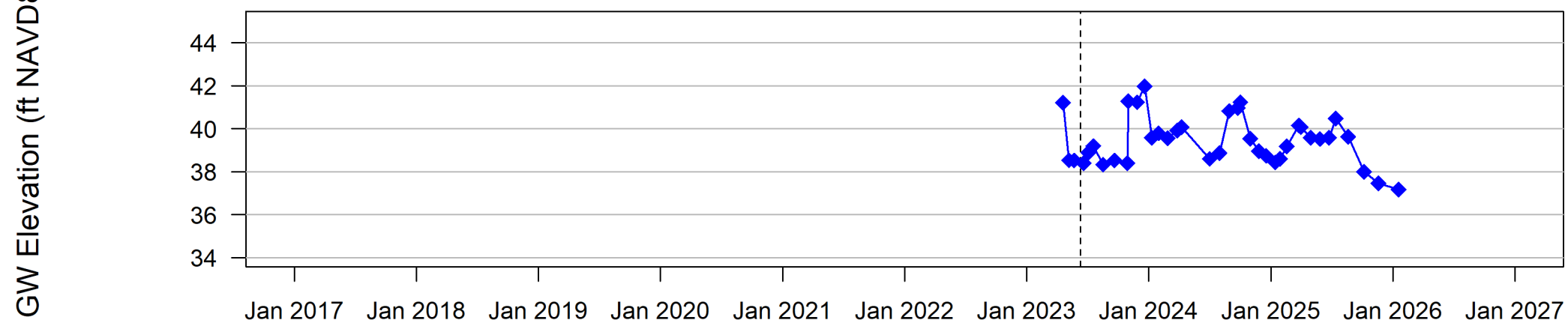
Figure
B.34

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Table 3+ Analytical Results



Groundwater Elevations

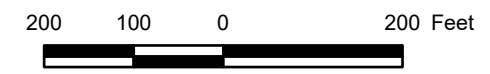


Legend

- ★ Location Indicator
- Old Outfall 002 Treatment System
- Flow-Through Cell
- Site Features
- Site Boundary
- Nearby Tributary
- Observed Seep (Natural Drainage)
- Site Conveyance Network
- North Forcemain
- Barrier Wall

Notes:
GW - groundwater
ft - feet
ng/L - nanograms per liter
NAVD88 - North American Vertical Datum of 1988

1. The groundwater extraction wells and ex-situ capture systems were initiated in March and April 2023, respectively. The barrier wall test panel was initiated December 2022 and the wall was completed by June 2023.
2. The outline of the River shown on this figure is approximate (River outline based on compilation of open data sources from ArcGIS online service and North Carolina Department of Environmental Quality Online GIS - Major Hydro shapefile).
3. Basemap source: Esri, Vantor, Earthstar Geographics, and the GIS User Community



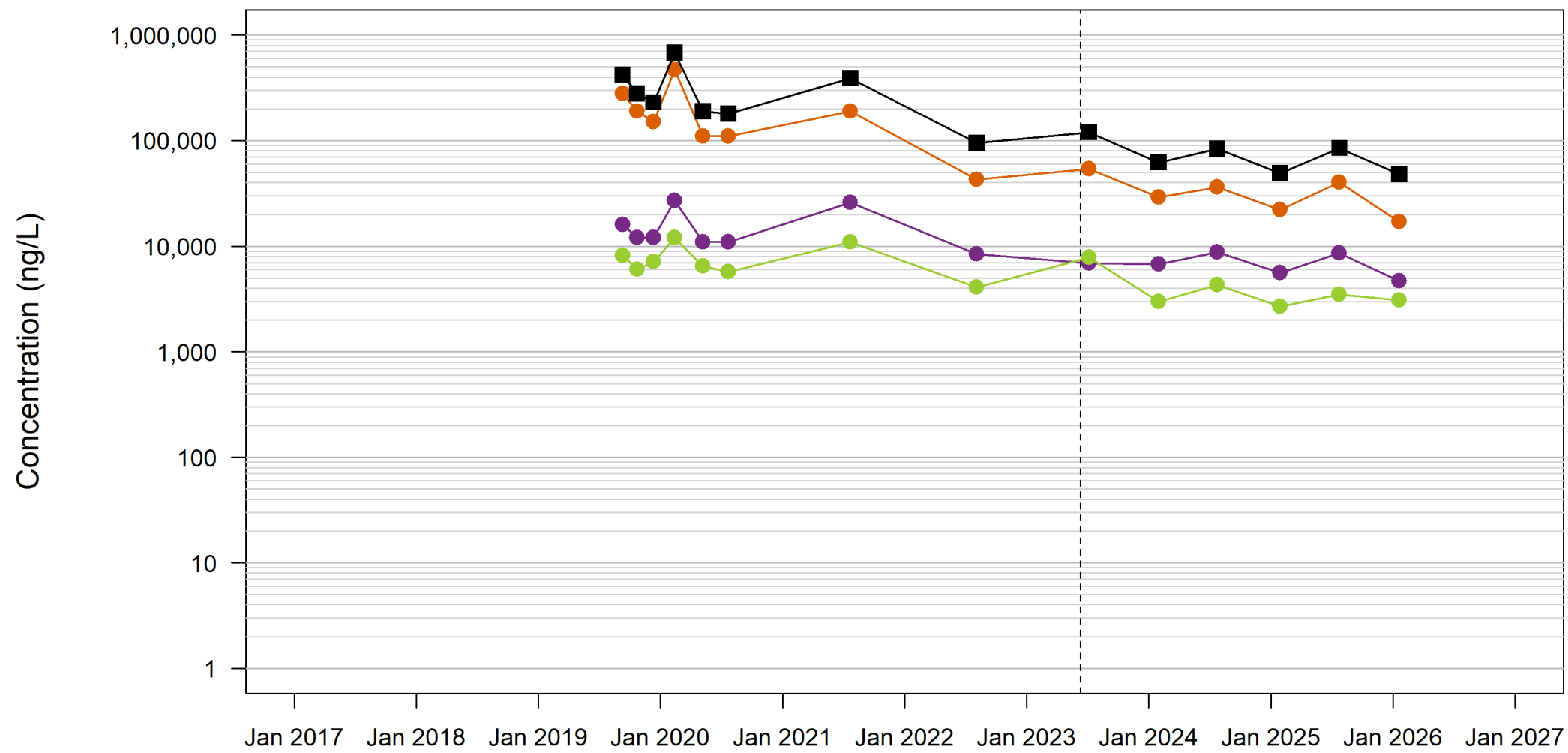
Time Trends at PW-10RR (Black Creek Aquifer)
Chemours Fayetteville Works, North Carolina

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NC License No.: C 3500 and C 295

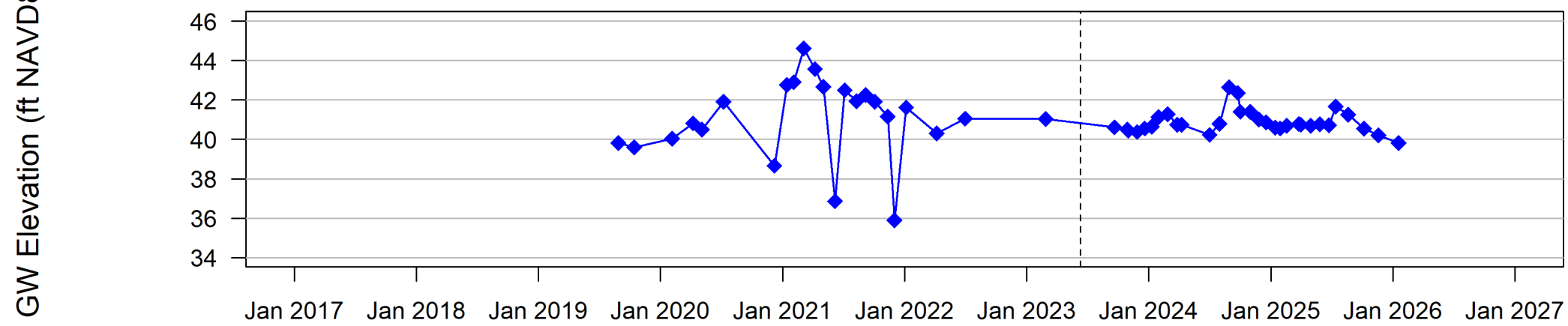
Figure
B.35

Raleigh June 2026

Table 3+ Analytical Results



Groundwater Elevations

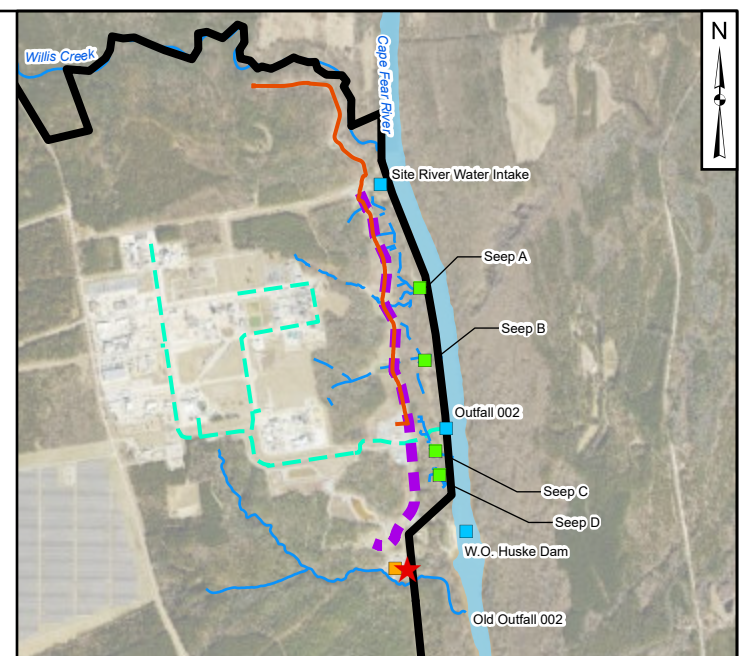


● Detect
○ Non-Detect

— HFPO-DA
— PFMOAA

— PMPA
— Total Table 3+ (17)

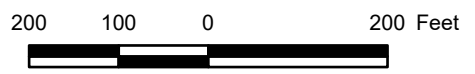
— GW Elevation
--- Barrier Wall Installation



- Legend
- ★ Location Indicator
 - Old Outfall 002 Treatment System
 - Flow-Through Cell
 - Site Features
 - Site Boundary
 - Nearby Tributary
 - Observed Seep (Natural Drainage)
 - Site Conveyance Network
 - North Forcemain
 - Barrier Wall

Notes:
GW - groundwater
ft - feet
ng/L - nanograms per liter
NAVD88 - North American Vertical Datum of 1988

- The groundwater extraction wells and ex-situ capture systems were initiated in March and April 2023, respectively. The barrier wall test panel was initiated December 2022 and the wall was completed by June 2023.
- The outline of the River shown on this figure is approximate (River outline based on compilation of open data sources from ArcGIS online service and North Carolina Department of Environmental Quality Online GIS - Major Hydro shapefile).
- Basemap source: Esri, Vantor, Earthstar Geographics, and the GIS User Community



Time Trends at PW-11 (Black Creek Aquifer)
Chemours Fayetteville Works, North Carolina

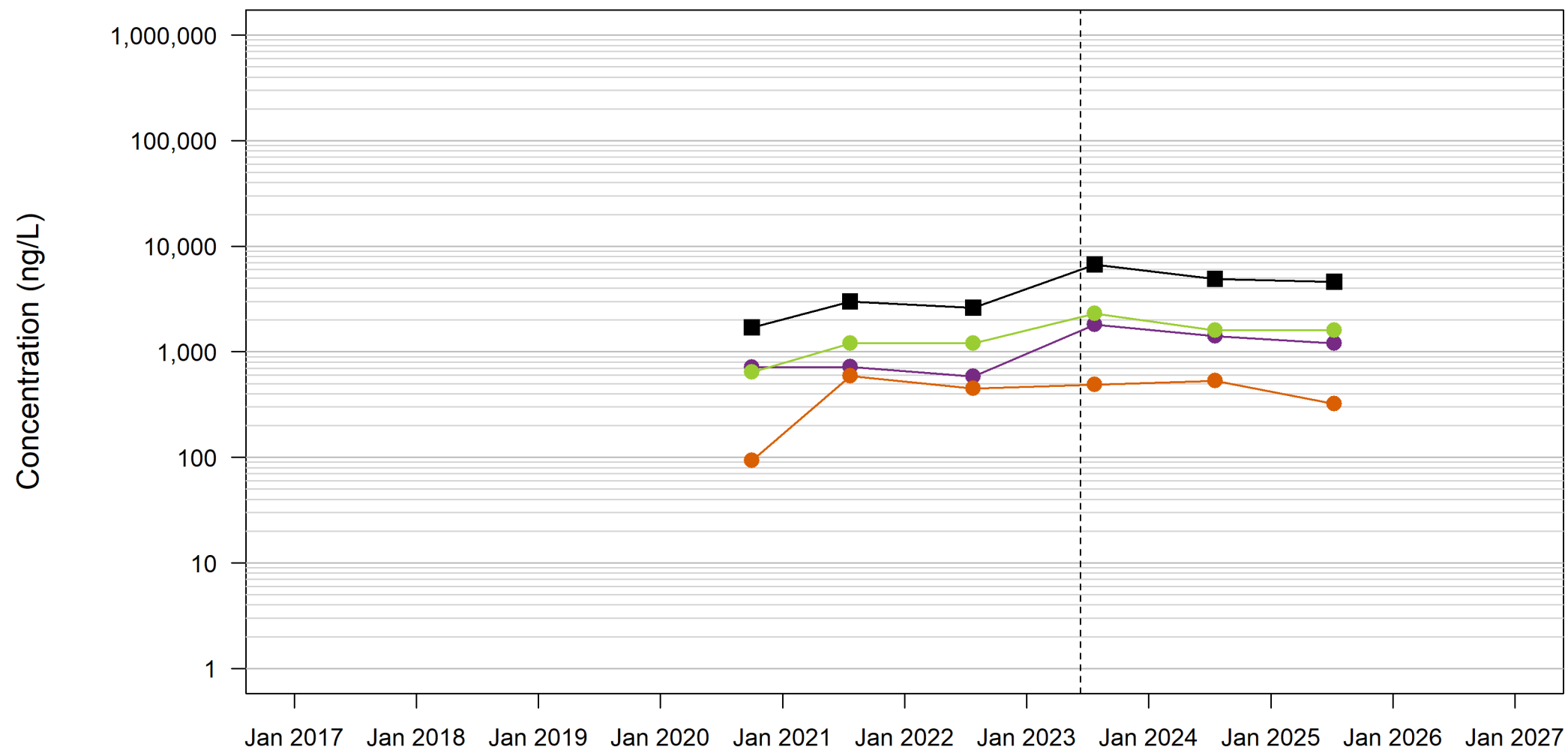
Geosyntec
consultants

Geosyntec Consultants of NC, P.C.
NC License No.: C 3500 and C 295

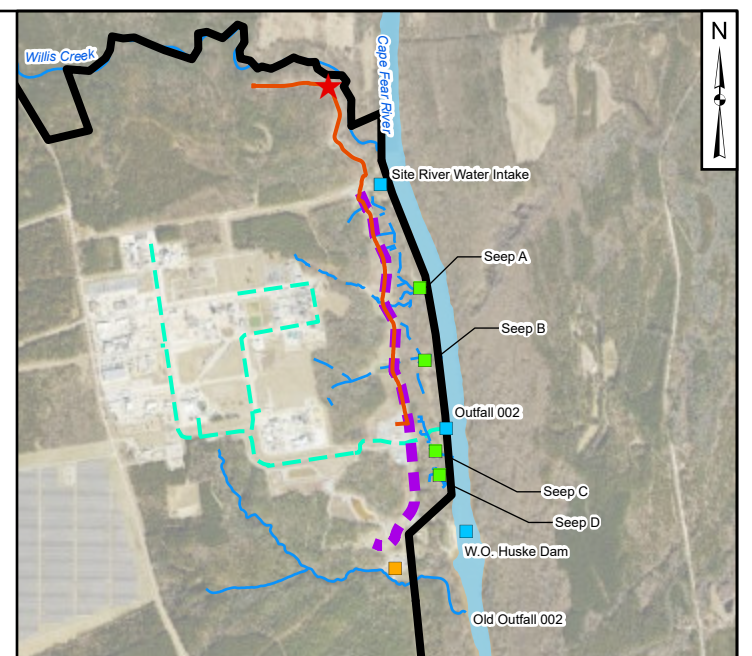
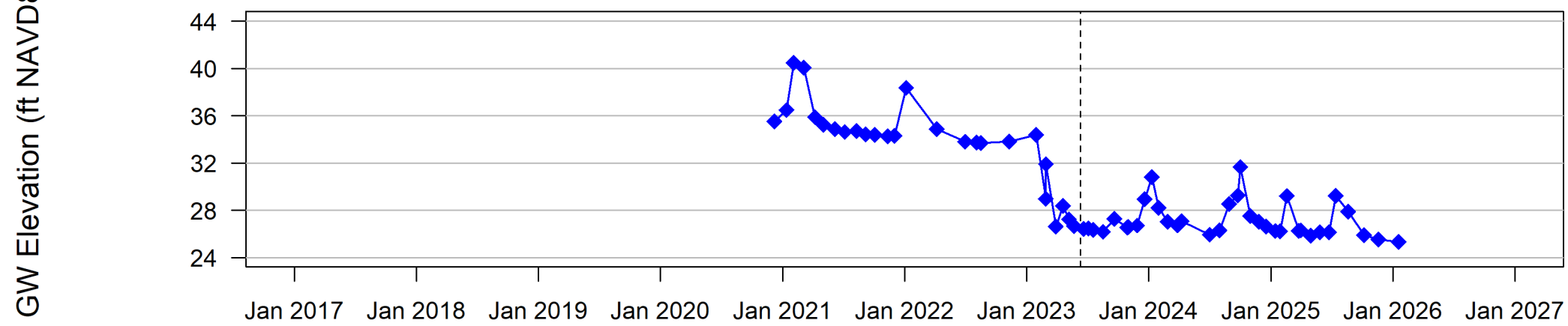
Raleigh June 2026

Figure
B.36

Table 3+ Analytical Results



Groundwater Elevations

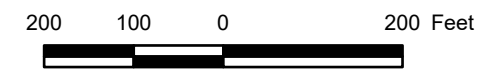


Legend

- ★ Location Indicator
- Old Outfall 002 Treatment System
- Flow-Through Cell
- Site Features
- Site Boundary
- Nearby Tributary
- Observed Seep (Natural Drainage)
- Site Conveyance Network
- North Forcemain
- Barrier Wall

Notes:
GW - groundwater
ft - feet
ng/L - nanograms per liter
NAVD88 - North American Vertical Datum of 1988

1. The groundwater extraction wells and ex-situ capture systems were initiated in March and April 2023, respectively. The barrier wall test panel was initiated December 2022 and the wall was completed by June 2023.
2. The outline of the River shown on this figure is approximate (River outline based on compilation of open data sources from ArcGIS online service and North Carolina Department of Environmental Quality Online GIS - Major Hydro shapefile).
3. Basemap source: Esri, Vantor, Earthstar Geographics, and the GIS User Community



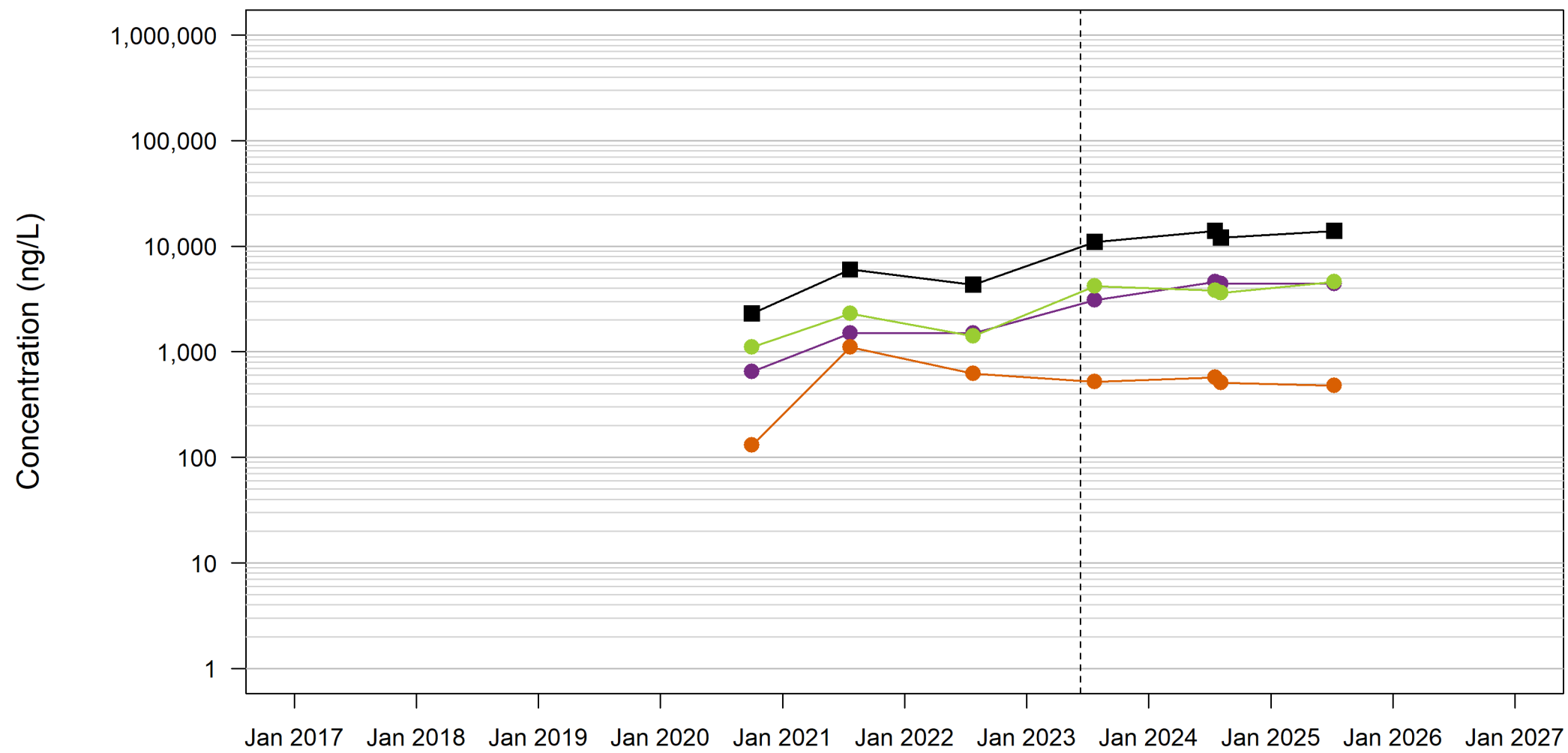
Time Trends at PIW-12 (Black Creek Aquifer)
Chemours Fayetteville Works, North Carolina

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NC License No.: C 3500 and C 295

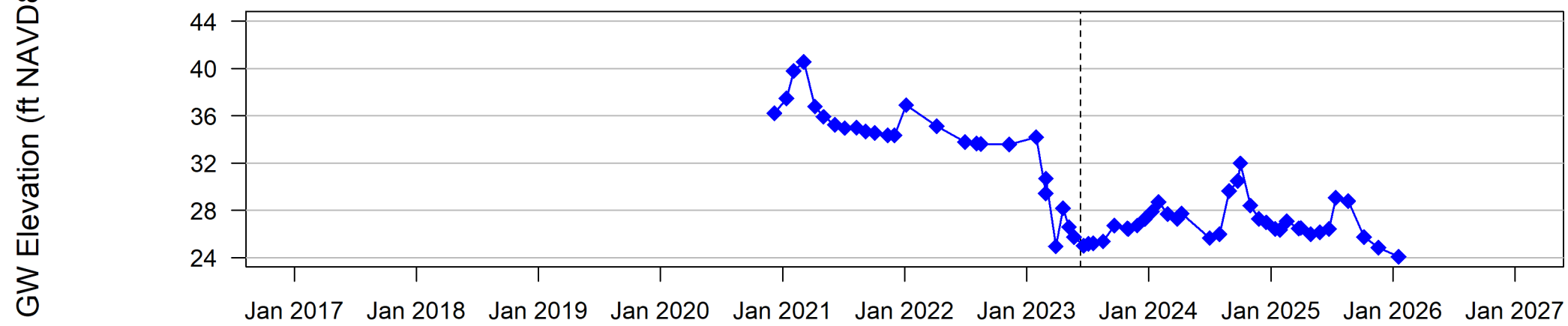
Figure
B.37

Raleigh June 2026

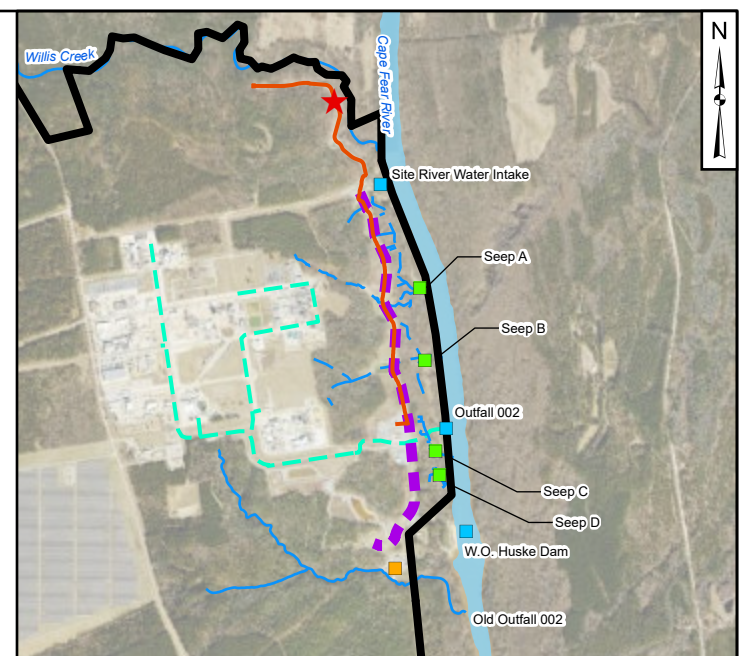
Table 3+ Analytical Results



Groundwater Elevations



- Detect
- Non-Detect
- HFPO-DA
- PFMOAA
- PMPA
- Total Table 3+ (17)
- ◆ GW Elevation
- Barrier Wall Installation

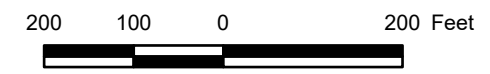


Legend

- ★ Location Indicator
- Old Outfall 002 Treatment System
- Flow-Through Cell
- Site Features
- Site Boundary
- Nearby Tributary
- Observed Seep (Natural Drainage)
- Site Conveyance Network
- North Forcemain
- Barrier Wall

Notes:
GW - groundwater
ft - feet
ng/L - nanograms per liter
NAVD88 - North American Vertical Datum of 1988

1. The groundwater extraction wells and ex-situ capture systems were initiated in March and April 2023, respectively. The barrier wall test panel was initiated December 2022 and the wall was completed by June 2023.
2. The outline of the River shown on this figure is approximate (River outline based on compilation of open data sources from ArcGIS online service and North Carolina Department of Environmental Quality Online GIS - Major Hydro shapefile).
3. Basemap source: Esri, Vantor, Earthstar Geographics, and the GIS User Community



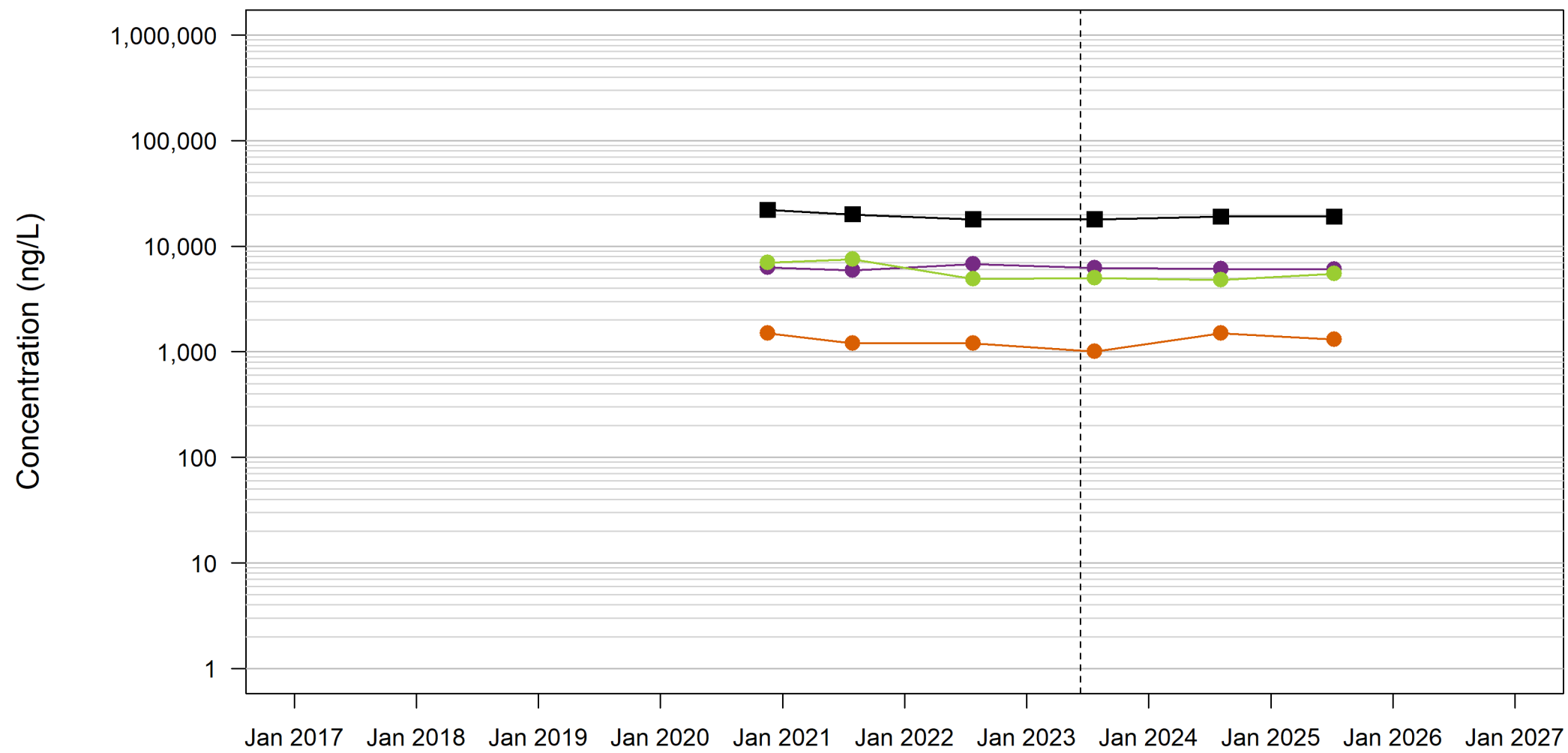
Time Trends at PIW-13 (Black Creek Aquifer)
Chemours Fayetteville Works, North Carolina

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NC License No.: C 3500 and C 295

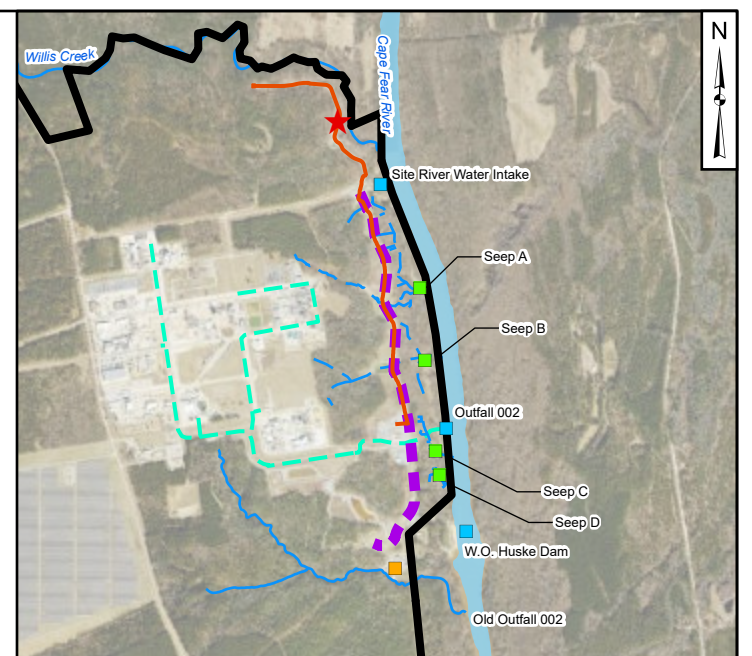
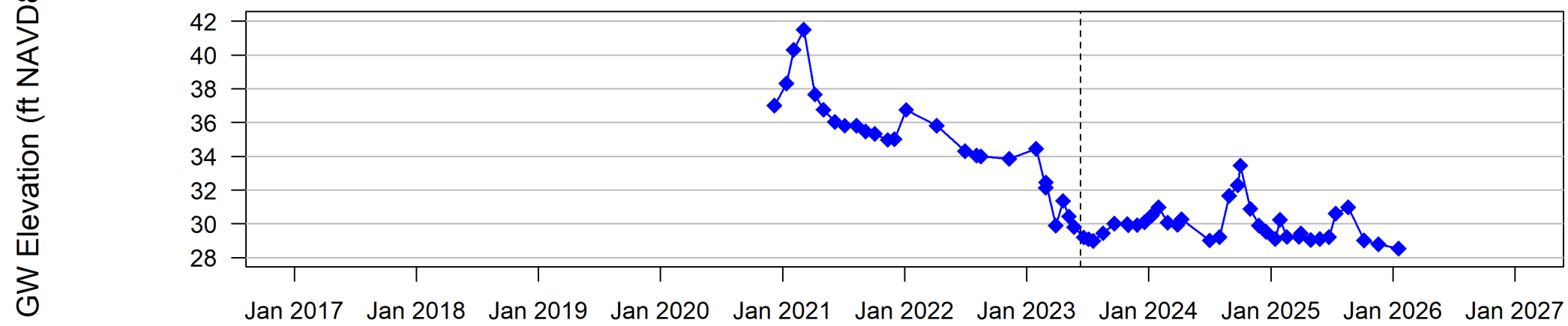
Raleigh June 2026

Figure
B.38

Table 3+ Analytical Results



Groundwater Elevations

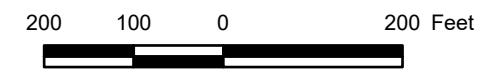


Legend

- ★ Location Indicator
- Old Outfall 002 Treatment System
- Flow-Through Cell
- Site Features
- Site Boundary
- Nearby Tributary
- Observed Seep (Natural Drainage)
- Site Conveyance Network
- North Forcemain
- Barrier Wall

Notes:
GW - groundwater
ft - feet
ng/L - nanograms per liter
NAVD88 - North American Vertical Datum of 1988

1. The groundwater extraction wells and ex-situ capture systems were initiated in March and April 2023, respectively. The barrier wall test panel was initiated December 2022 and the wall was completed by June 2023.
2. The outline of the River shown on this figure is approximate (River outline based on compilation of open data sources from ArcGIS online service and North Carolina Department of Environmental Quality Online GIS - Major Hydro shapefile).
3. Basemap source: Esri, Vantor, Earthstar Geographics, and the GIS User Community



Time Trends at PIW-14 (Black Creek Aquifer)
Chemours Fayetteville Works, North Carolina

Geosyntec consultants	Geosyntec Consultants of NC, P.C. NC License No.: C 3500 and C 295	Figure B.39
	Raleigh	

Path: \\vaughn-b-c\data\PR\Projects\170725Database and GIS\Outputs\Time Trends\ArcProTimeTrendsOnStateWall\New\Figure_FortSpendino_GWEG.aprx; Title: 6/6/2026